

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-025-45643								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Bell Lake 19-18 State Com			
								6. Well Number: 36H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Devon Energy Production Company, L.P.								9. OGRID 6137			
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								11. Pool name or Wildcat WC-025 G-09 S243310P; Upper Wolfcamp Kz			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	19	24S	33E		281	South	1152	East	Lea	
BH:	B	18	24S	33E		30	North	2341	East	Lea	
13. Date Spudded 9/30/2019	14. Date T.D. Reached 10/28/2019		15. Date Rig Released 10/30/2019			16. Date Completed (Ready to Produce) 7/22/2020			17. Elevations (DF and RKB, RT, GR, etc.) 3540.6' GL		
18. Total Measured Depth of Well 22,620' MD/12,289'TVD			19. Plug Back Measured Depth 22,553'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,439'-22,497', Upper Wolfcamp											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375		54.5		1235'		17.5		1210sx CIC; circ 540sx			
8.625		32		11,848'		9.875		845sx cmt; circ 0 sx			
5.5		20		22,602'		7.875		1765sx CIC; circ 0		TOC @ 8396'	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		24. TUBING RECORD		SIZE		DEPTH SET	PACKER SET
								2.875 L-80		12,080'	
26. Perforation record (interval, size, and number) 12,439'-22,497', total 1002 holes											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,439'-22,497' Acidize and frac in 51 stages. See detailed summary attached											
28. PRODUCTION											
Date First Production 7/22/2020		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 8/14/2020	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2306	Gas - MCF 5126	Water - Bbl. 4319	Gas - Oil Ratio 2223				
Flow Tubing Press. 1993 psi	Casing Pressure 1179 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold										30. Test Witnessed By	
31. List Attachments Directional Survey. Logs submitted via EDocs											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date: 10/30/2019	
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83											
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>											
Signature <u>Rebecca Deal</u> Printed Name Rebecca Deal				Title Regulatory Analyst				Date 8/26/2020			
E-mail Address rebecca.deal@dv.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Rustler -1202 Top of Salado -1485 Base of Salado - 5040 Delaware - 5040 Bone Spring - 9018 Wolfcamp - 12292				