

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. <div style="text-align: right; margin-right: 20px;">30-025-45644</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Bell Lake 19-18 State Com 6. Well Number: 37H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
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10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat WC-025 G-09 S243310P; Upper Wolfcamp KZ
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	19	24S	33E		281	South	1092	East	Lea
BH:	A	18	24S	33E		36	North	973	East	Lea

13. Date Spudded 9/27/2019	14. Date T.D. Reached 12/15/2019	15. Date Rig Released 12/19/2019	16. Date Completed (Ready to Produce) 7/22/2020	17. Elevations (DF and RKB, RT, GR, etc.) 3540.4' GL
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18. Total Measured Depth of Well 22,215' MD/12,332'TVD	19. Plug Back Measured Depth 22,147'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
 12,534'-22,097', Upper Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1231'	17.5	1210sx CIC; circ 349sx	
8.625	32	11,712'	9.875	995sx cmt; circ 0 sx	
5.5	20	22,196'	7.875	1500sx CIC; circ 0	TOC @ 2297'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	12,028'	

26. Perforation record (interval, size, and number) 12,534'-22,097', total 982 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>12,534'-22,097'</td> <td>Acidize and frac in 49 stages. See detailed summary attached</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,534'-22,097'	Acidize and frac in 49 stages. See detailed summary attached
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12,534'-22,097'	Acidize and frac in 49 stages. See detailed summary attached				

28. PRODUCTION

Date First Production 7/22/2020	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 8/14/2020	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2386	Gas - MCF 4872	Water - Bbl. 3697	Gas - Oil Ratio 2042
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Flow Tubing Press. 860 psi	Casing Pressure 1714 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) sold	30. Test Witnessed By
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31. List Attachments
 Directional Survey. Logs submitted via EDOCS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 12/19/2019
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34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rebecca Deal Printed Name Rebecca Deal Title Regulatory Analyst Date 8/26/2020

E-mail Address rebecca.deal@dvn.com