Rec'd 8/14/2020 - NMOCD

Office District I – (575) 393-6161	State of No Energy, Minerals an	ew Mexico d Natural Resources	Form C- Revised August 1,	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	OIL CONSERVA 1220 South S Santa Fe, I	TION DIVISION t. Francis Dr.	WELL API NO. 30-025-45641 5. Indicate Type of Lease STATE ✓ FEE ☐ 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Bell Lake 19-18 State Com	
PROPOSALS.) 1. Type of Well: Oil Well ✓ Gas Well ☐ Other			8. Well Number 34H	
Name of Operator Devon Energy Production Company, L.P.			9. OGRID Number 6137	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102			10. Pool name or Wildcat WC-025 G-09 S243310P; Upper Wolf	fcamp
4. Well Location				
Unit Letter N	feet from the	South line and		line
Section 1			1111111	Lea
	11. Elevation (Show wheth	her DR, RKB, RT, GR, etc., GL: 3549)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF II PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS [MULTIPLE COMPL [SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ILLING OPNS. P AND A	
OTHER:	1	OTHER:	Completion	
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 14. NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 15. Attach wellbore diagram of proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 16. Attach wellbore diagram of proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 17. Attach wellbore diagram of proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 18. Attach wellbore diagram of proposed complete to the Set of Multiple Completions: Attach wellbore diagram of proposed completi				
I/23/20 - 7/12/2020: MIRU WL & PT c TIH w/pump through frac plug and gur ND frac, MIRU PU, NU BOP, DO plugs 8	sg 4000psi for 15min, OK. TIH & is. Perf Wolfcamp, 12,626'-22, & CO to PBTD 22,573'. CHC, FW	516'. Frac totals 25,346,845 'B, ND BOP. RIH w/362 jts 2	5# prop, 30 bbl acid. -7/8" L-80 tbg, set @ 12,123'. TOP.	
I/23/20 - 7/12/2020: MIRU WL & PT c TIH w/pump through frac plug and gur ND frac, MIRU PU, NU BOP, DO plugs & I hereby certify that the information	sg 4000psi for 15min, OK. TIH 8 is. Perf Wolfcamp, 12,626'-22, & CO to PBTD 22,573'. CHC, FW n above is true and complete t	516'. Frac totals 25,346,845'B, ND BOP. RIH w/362 jts 2	5# prop, 30 bbl acid. -7/8" L-80 tbg, set @ 12,123'. TOP. e and belief.	
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