<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

State of New Mexico
Energy, Minerals & Natural

Rec'd 9/9/2020 - NMOCD
Form C-104
Revised August 1, 2011

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811 S. First St., Artesia, NM 882 District III			10 Resources							Submit one copy to appropriate District Office				
1000 Rio Brazos	Rd., Azte	∞, NM 8	7410		Ωi	l Conservati	on Division	1					A ATT TO T	
District IV 1220 S. St. France	cis Dr., Sa	ınta Fe, N	IM 875	05		20 South St.						Ц	AMENDED REPOR	
	I.					M.Jestashico.			RIZAT	ION	го т	RANS	SPORT	
Operator n		Addre	ss							D Num	ber	_	· · ·	
EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702					<u> </u>				7377 3 Reason for Filing Code/ Effective Date					
		AS 797	702						Reaso			9/2020		
⁴ API Number ⁵ Pool Name				Name					⁶ Pool Code				V n	
30 - 025-46559			BOBCAT DRAW; UPPER WOLFCAMP								9	980		
⁷ Property Code 8 Property 315294			erty Nan	rty Name JAVELINA 30 FEDERAL					⁹ Well Number 703H					
II. 10 Su	rface L	ocatio	n		0, 1, 1		<u> </u>							
Ul or lot no.		Town		Range	Lot Idn	Feet from the	North/South	Line	Feet fro	m the	East/V	Vest line	County	
F	30	25		34E		2260	NORTH	i	1993		WEST		LEA	
	ttom H					,						<u>S1</u>		
UL or lot no.		1	- 1	Range	Lot Idn	Feet from the	1		Feet fro	1			1 -	
С	19	25		34E	<u> </u>	107	NORTH		1664	1	WEST		LEA	
12 Lse Code	23 Prod	ucing Met Code	thod		onnection ate	¹⁵ C-129 Perr	nit Number	16 C	:-129 Eff	ective D	ate	17 C-	129 Expiration Date	
		WING												
III. Oil a		s Tran	spor	ters									-	
OGRID	18 Transporter OGRID 19 Transporter Name and Address								²⁰ O/G/W					
372812										OIL				
3/2012						LOOK	•							
														
151618					GAS									
298751					REC	SENCY FIEL	D SERVIC	ES					GAS	
	737.													
36785						DCP MIDST	REAM						GAS	
	1,000 el 2,500 el											र <u>१५</u> ५ अ		
***			· ·											
IV. Wel			Data leady l		Υ	²³ TD	²⁴ PBTE	<u> </u>	25 p	erforati	ons	ı	²⁶ DHC, MC	
i l			08/09/2020			:0189'	20161		12730-20161'			ľ	Direymo	
	27 Hole Size				& Tubing Size		29 Depth Set					³⁰ Sa	30 Sacks Cement	
12 1/2"			9 5/8"				1,150'						CL C TOC 0	
8 3/4"			7 5/8"				11,951'				1475 SXS CL C&H TOC 28' ECHO			
6 3/4"					5 1/2"		20,189'			685 SXS CL H TO			TOC 7700' CBL	
		25,135												
V. Well	Test D	ata	<u></u>				· · · ·							
31 Date New			Gas Delivery Date		33 Test Date		34 Test Length		a 35 Tbg. Pro		, Press	ure	³⁶ Csg. Pressure	
08/09/2	- 1		3/09/2			ſ	24hrs					-	796	
37 Choke S		UC	38 Oil			1/17/2020 Water	24(1);					_	41 Test Method	

31 Date New Oil	Date New Oil 32 Gas Delivery Date		34 Test Length	35 Tbg. Pressure	36 Csg. Pressure				
08/09/2020	08/09/2020	08/17/2020	24hrs		796				
³⁷ Choke Size	³⁸ Oil	39 Water	⁴⁰ Gas]	41 Test Method				
80	4235	5035	7022						
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION						
Signature: Kay	Maddox		Approved by: Patricia Martinez						
Printed name:	ay Maddox		Title: LM II						
Title: SENIOR RE	EGULATORY SPECIALIS	Т	Approval Date: 10/16/2020						
E-mail Address: kay_mad	ddox@eogresources.com		Extension for 3160-4 approved. Comply						
Date: 09/09/2020	Phone: 432-6	338-8475	with NMOCD notice dated 9/29/2020						