Rec'd 8/24/2020 - NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

811 S. First St., Ar District III	•			Oi	l Conservat	ion Division Submit or					ne copy to appropriate District Office				
1000 Rio Brazos R <u>District IV</u> 1220 S. St. Francis	•		i05			t. Francis Dr. VM 87505					☐ AMENDED REPORT				
	Ι.	-				OWABLE		'HO	RIZA	ΓΙΟΝ	тот	RAN	SPOR	ŔŤ	
1 Operator na		Addre	ss				² OGRID Number								
EOG RES		3 D C. F				7377 iling Code/ Effective Date									
PO BOX 2 MIDLAND		(/01/2020								
⁴ API Number												⁶ Pool Code			
30 - 0 25-46826 WC025 G09 S253309P;						253309P; U	JPPER WOLFCAMP					98180			
⁷ Property Code			⁸ Prop	erty Nan		4 N I T O 4 E E E	DEDAL COM				9 W	9 Well Number			
325949 II. ¹⁰ Surface Loca					VALI	ANT 24 FEI	DERAL COM				J			<u>′43H</u>	
Ul or lot no. Section				Range	Lot Idn	Feet from the	e North/South Line Feet from th			m the	East/West line County				
K 24		25S 3		32E		2147	SOUTH	I		2346		EST	LEA		
11 Bott	tom H	lole Lo	catio	n			•				SL				
UL or lot no.				Range	Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/\	Vest lin	e	County	
N	25	25	is	32E		109	SOUTH	۱	250	3	W	EST		LEA	
12 Lse Code 13 Pro		ducing Method Code		14 Gas Connection Date		¹⁵ C-129 Per	mit Number	Number 16 C		fective	Date 17		C-129 Expiration Date		
FLOWING															
III. Oil and Gas Transporters															
¹⁸ Transporte OGRID	19 Transporter Name											²⁰ O/G/W			
		and Address											0"		
372812	EOGRM											OIL			
151618					ENT	ERPRISE F	IELD SERV	ICES	3					GAS	
														.` _{``}	
298751		REGENCY FIELD SERVICES												GAS	
													ला? ∘ः		
36785		DCP MIDSTREAM										<u> </u>	GAS		
								-			•				
IV. Well (Comp	letion 22 D	Data Ready I	Doto		²³ TD	24 PBTD 25 Perfor			oufo no f	ations ²⁶ DHC, MC				
02/08/202	- 1	-				0,210'	20,187'		12,872-2				Dire, Me		
27 Hole Size		08/01/2020		& Tubing Size		20, 107 29 Depth Se						Sacks Cement			
12 1/4"			9 5				945'				505 SXS		S CL C TOC 0		
8 3/4"				7	5/8"		11,667'				1474 SXS CL		C&H TOC 70' ECHO		
6 3/4"			5		1/2"		20,210'				907 SXS CL		H TOC 10,290' CBL		
\$7 \$\$7 H	T	- 4 c													
V. Well Test Data 31 Date New Oil 32 Ga			Delivo	ry Date	33 7	Test Date	34 Test Lengt		h 35 m		Tbg. Pressure		36 6	Csg. Pressure	
Date New Oil Gas		Delivery Date		'	i esi Date	rest Lengt		n '		i og. Pressure			sg. I ressure		
08/01/2020			08/01/2020 ³⁸ Oil		100	08/15/2020	24 HRS						1354		
37 Choke Size			Oil			'Water	⁴⁰ Gas						1	Test Method	
58						7793	7329								
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and							OIL CONSERVATION DIVISION								
complete to the	best of	my kno	wledge	and belie	ef.										
Signature: Kaul Mudday							Approved by: Patricia Mai						nez		
Printed name:	Title: LM II														
Kay Maddox Title:							A								
SENION E-mail Address:	10/16/2020														
kay_maddox@eogresources.com							and the second s								
Date: Phone: 432-638-8475															
							<u></u>								