

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
ANHYDRITE	0	1232		ANHYDRITE	1232
TOP SALT	1232	1878		TOP OF SALT	1878
LAMAR	1878	5182		LAMAR	5189
BELL CANYON	5182	5245		BELL CANYON	5245
BRUSHY CANYON	5245	11095		BRUSHY CANYON	6682
BONE SPRING	11095	11338	SILTY LIMESTONE, OIL/NAT. GAS	BONE SPRING	11095
WOLFCAMP	11338		SILTY LIMESTONE, OIL/NAT. GAS	WOLFCAMP	11338

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #520390 Verified by the BLM Well Information System.**  
**For AMEREDEV OPERATING LLC, sent to the Hobbs**  
**Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/19/2020 (20JAS0239SE)**

Name(*please print*) SHANE MCNEELY Title ENGINEER

Signature \_\_\_\_\_ (Electronic Submission) Date 06/26/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Well Completion #520390

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM137804	NMNM137804
Agreement:		
Operator:	AMEREDEV OPERATING, LLC 2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746 Ph: 737-300-4700	AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735 Ph: 737-300-4700
Admin Contact:	CHRISTIE HANNA REGULATORY COORDINATOR E-Mail: channa@ameredev.com  Ph: 737-300-4700	CHRISTIE HANNA SENIOR ENGINEERING TECHNICIAN E-Mail: CHANNA@AMEREDEV.COM  Ph: 7373004723
Tech Contact:	SHANE MCNEELY OPERATIONS ENGINEER E-Mail: smcneely@ameredev.com  Ph: 737-300-4700	SHANE MCNEELY ENGINEER E-Mail: smcneely@ameredev.com  Ph: 737-300-4729 Fx: 737-300-4701
Well Name: Number:	PIMENTO 26 36 03 FEDERAL COM 111H	PIMENTO FED COM 26 36 03 111H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 3 T26S R36E Mer NMP	Sec 3 T26S R36E Mer NMP
Surf Loc:	Lot D 230FNL 250FWL 32.078948 N Lat, 103.260752 W Lon	Lot D 230FNL 250FWL 32.078949 N Lat, 103.260750 W Lon
Field/Pool:	WC-025 G-09 S263619C/WC	JAL; WOLFCAMP, WEST
Logs Run:	GAMMA	GAMMA
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	SAND/SILTS/CLAY ANHYDRITE/DOLOMITE ANHYDRITE/SALT LIMESTONE/DOLOMITE SANDS/SILTS/LIMESTONE LIMESTONE/MINOR SANDS & SILTS WOLFCAMP	ANHYDRITE TOP SALT LAMAR BELL CANYON BRUSHY CANYON BONE SPRING WOLFCAMP
Markers:	ANHYDRITE SALT LAMAR BELL CANYON BRUSHY CANYON BONE SPRING WOLFCAMP	ANHYDRITE TOP OF SALT LAMAR BELL CANYON BRUSHY CANYON BONE SPRING WOLFCAMP