Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL	COMPLE	TION OF	RECOMPL	FTION R	FPORT		ICC
VVELL	CONTRACT	IICHN CF	KELLUNIEL		CEURI	AND	レいいっ

	WELL (	COMPL	ETION C	R RE	CON	IPLETI	ON RI	EPOR	T AND	LOG			ease Serial I IMNM1378		
1a. Type of	f Well 🛛	Oil Well	Gas \	Well	□ D₁	ry 🔲 (	Other					6. If	Indian, Alle	ottee o	r Tribe Name
b. Type o	f Completion	_	New Well er	□ Wo		r 🗖 D	eepen	□ Pl	ug Back	☐ Diff.	Resvr.	7. U	nit or CA A	greem	ent Name and No.
2. Name of AMERI	Operator EDEV OPER				(	Contact: C			NA				ease Name a		ell No. OM 26 36 03 111H
	3. Address 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735 3a. Phone No. (include area code) Ph: 7373004723 9. API Well No. 30-025-45633-00-S1												25-45633-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  Sec 3 T26S R36E Mer NMP  At working 230FNII 250FNII 23 070040 NL et 402 260750 WL en															
At surface 230FNL 250FWL 32.078949 N Lat, 103.260750 W Lon Sec 10 T26S R36E Mer NMP											11. \$	11. Sec., T., R., M., or Block and Survey or Area Sec 3 T26S R36E Mer NMP			
At top prod interval reported below NWNW 1022FSL 174FWL 32.053356 N Lat, 103.260991 W Lon Sec 10 T26S R36E Mer NMP  At total depth SWSW 110FSL 180FWL 32.050686 N Lat, 103.260969 W Lon											12. County or Parish 13. State NM				
14. Date Spudded 03/20/2019											DF, KI 91 GL	B, RT, GL)*			
18. Total D	epth:	MD TVD	21630 11650		19. P	Plug Back	Γ.D.:	MD TVD		1630 1650	20. De	pth Bri	dge Plug Se		MD TVD
21. Type E GAMM	lectric & Oth A	er Mecha	nical Logs R	un (Sub	mit cop	py of each)				Wa	s well core s DST run? ectional Su	?	<b>⊠</b> No	☐ Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in v	vell)								T		
Hole Size	Size/G	rade	Wt. (#/ft.)	To (Ml	* I I		1 ~			of Sks. & of Cement	1 -		Cement Top*		Amount Pulled
17.500	1	375 J55	54.5		0 1		_	1896			1560			0	
12.250		750 L80	45.5		0	522		522	_	90				0	
9.875		625 L80	29.7		0 10620			10620			1225			0	
6.750	5.5	00 P110	23.0		- 0	0 21630		2163	1630		10	<del>' </del>		0	
							+		+		+				
24. Tubing	Record		l .	I			1						l .		
Size	Depth Set (M	ID) P	acker Depth	(MD)	Size	e Dep	th Set (	MD)	Packer D	epth (MD)	Size	De	pth Set (Ml	D)	Packer Depth (MD)
2.875		1058		11058											
25. Produci	ng Intervals					26	. Perfor	ation Re	cord						
Fe	ormation		Top	op Bottom			Perforated Interval			Size	No. Holes Perf. Status			Perf. Status	
A)	WOLFC	AMP	2	0657	57 21569			20657 TO 21569			0.0	0.000		240 OPEN	
B)												_			
C)		-										_			
D) 27 Acid Fi	racture, Treat	ment Cei	ment Squeeze	Etc											
	Depth Interva		nent Squeeze	, Etc.					Amount a	nd Type of	Material				
			375 1,861,78	30 LBS	PROPP	PANT // 2,9	75,952 (			на туре от	1viuteriui				
	ion - Interval		I <sub>m</sub>	I	I a		***	Lou		la la		l			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		as ICF	Water BBL		Gravity r. API	Gas Grav	rity	Product	ion Method		
04/30/2020	05/06/2020	24		97.0	)	219.0	704.	0					FLOV	VS FRO	OM WELL
Size Flwg. 1255 Press. Rat		24 Hr. Rate	Oil BBL	MCF BI		Water BBL	Gas:Oil Ratio		Well Status						
16 28a Produc	tion - Interva	0.0		97		219	704	·			POW				
Date First	Test	Hours	Test	Oil	G	as	Water	Oil	Gravity	Gas		Product	ion Method		
Produced	Date	Tested	Production	BBL		ICF	BBL		r. API	Grav	rity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	G: M	as ICF	Water BBL	Gas Rat	:Oil io	Wel	Status				

28h Produ	iction - Interv	al C											
Date First Test Hours Tes			Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravit	у				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status				
28c. Produ	ction - Interva	al D	•			•							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status				
29. Dispos SOLD	sition of Gas(S	Sold, usea	l for fuel, vent	ed, etc.)		•							
30. Summa	ary of Porous	Zones (In	nclude Aquife	rs):					31. For	rmation (Log) Markers			
tests, ii	all important z ncluding deptl coveries.						ll drill-stem hut-in pressures						
	Formation		Тор	Bottom		Descriptions	s, Contents, etc.			Name	Top Meas. Depth		
ANHYDRI TOP SALT LAMAR BELL CAN BRUSHY ( BONE SPF WOLFCAN	IYON CANYON RING		0 1232 1878 5182 5245 11095 11338	1232 1878 5182 5245 11095 11338	SIL	SILTY LIMESTONE, OIL/NAT. GAS SILTY LIMESTONE, OIL/NAT. GAS				NHYDRITE 1232 OP OF SALT 1878 AMAR 5189 ELL CANYON 5245 RUSHY CANYON 6682 ONE SPRING 11095 /OLFCAMP 11338			
	onal remarks (		olugging proce	edure):									
	enclosed attac ctrical/Mechai		e (1 full oot ==	a'd )	,	2. Geologic R	Penort	2	DST Re	nort 4 Directi	onal Survey		
	dry Notice for	_		• '		2. Geologic R	•		Other:	роп 4. Биеси	onai sui vey		
	y certify that	(	Electr	onic Submi For Al	ssion #5203 MEREDEV	990 Verified I OPERATIN	ect as determined by the BLM Wel NG LLC, sent to FER SANCHEZ	ll Inform the Hol on 08/19	nation Sy obs //2020 (20		ions):		
Signature (Electronic Submission)							Date <u>06/</u>	Date <u>06/26/2020</u>					
Title 18 II	S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212. make it	a crime for a	ny person knowi	ngly and	willfullv	to make to any department or	agency		

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Well Completion #520390

**Operator Submitted** 

**BLM Revised (AFMSS)** 

AMEREDEV OPERATING LLC

5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735

NMNM137804

Ph: 737-300-4700

NMNM137804 Lease:

Agreement:

Admin Contact:

Operator: AMEREDEV OPERATING, LLC

2901 VIA FORTUNA SUITE 600 AUSTIN, TX 78746

Ph: 737-300-4700

CHRISTIE HANNA CHRISTIE HANNA

REGULATORY COORDINATOR SENIOR ENGINEERING TECHNICIAN E-Mail: channa@ameredev.com E-Mail: CHANNA@AMEREDEV.COM

Ph: 737-300-4700 Ph: 7373004723

Tech Contact: SHANE MCNEELY SHANE MCNEELY

OPERATIONS ENGINEER ENGINEER

E-Mail: smcneely@ameredev.com E-Mail: smcneely@ameredev.com

Ph: 737-300-4729 Fx: 737-300-4701 Ph: 737-300-4700

Well Name: PIMENTO 26 36 03 FEDERAL COM PIMENTO FED COM 26 36 03

Number: 111H

Location:

NM NM State: County: LEA LEA

Sec 3 T26S R36E Mer NMP Sec 3 T26S R36E Mer NMP S/T/R:

Lot D 230FNL 250FWL 32.078948 N Lat, 103.260752 W230FNL 250FWL 32.078949 N Lat, 103.260750 W Lon Surf Loc:

Field/Pool: WC-025 G-09 S263619C/WC JAL; WOLFCAMP, WEST

Logs Run: **GAMMA GAMMA** 

Producing Intervals - Formations:

WOLFCAMP **WOLFCAMP** 

Porous Zones: SAND/SILTS/CLAY **ANHYDRITE** 

ANHYDRITE/DOLOMITE TOP SALT ANHYDRITE/SALT LAMAR LIMESTONE/DOLOMITE SANDS/SILTS/LIMESTONE LIMESTONE/MINOR SANDS & SILTS **BELL CANYON** BRUSHY CANYON BONE SPRING

WOLFCAMP WOLFCAMP

Markers:

ANHYDRITE SALT ANHYDRITE TOP OF SALT LAMAR LAMAR

BELL CANYON BRUSHY CANYON **BELL CANYON** BRUSHY CANYON BONE SPRING WOLFCAMP BONE SPRING WOLFCAMP