## Rec'd 8/26/2020 - NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Form C-104

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate District Office

District IV						C South St.						$\Box$	AMENDE	) KEPOR	
1220 S. St. Fran	-					Santa Fe, N		THO	DIZA	FION	то	TDAN	CDODT		
<sup>1</sup> Operator n	I. ame and			I FU	K ALI	OWABLE	AND AU	IHU	<sup>2</sup> OGR			IKAN	SPURI		
Devon Energy			3 Bassan for Filing Code (												
333 West She					)2			<sup>3</sup> Reason for Filing Code/ E NW /							
<sup>4</sup> API Numbe	er		<sup>5</sup> Pool Na	ame							_	ool Code		Va	
							LOP; Upper Wolfcamp						98135	17	
<sup>7</sup> Property C	Bell Lake 19-1	<sup>9</sup> Well Number 18 State Com 32H													
						In the late and an									
Ul or lot no.				ange	Lot Idn	Feet from the			Feet from the		East/West line				
P 19 19 19 19 Hole			4S 33E cation			281	South		1122		East		Lea SL		
				ange	Lot Idn	Feet from the	North/South	line	Feet fro	from the East/West		West line		unty	
no. B	18	2	45	33E		23	North		169	97		East		Lea	
12 Lse Code	Code 13 Producin		Aethod 14 Gas Cor			15 C-129 Peri			C-129 Effective D				-129 Expiration Date		
S	S Code S F		Dat 7/23		te 3/20							100			
III. Oil a	and Ga	s Tra	nsporte	rs											
18 Transpor OGRID	ter	<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W				
92591		Western Refining Company, L.P.											Oil		
		6500 Trowbridge Drive El Paso, TX 79905													
024650						Targa Po	rmian ID						Gas		
		Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002													
036785													Gas		
030703					P O Bo	DCP Mid ox 50020 Mid	dstream dland, TX 79710-0020							,	
					1.0. b										
IV. Well Completion Data															
21 Spud Date		22 Ready Date			23 TD		<sup>24</sup> PBTD			25 Perforation				IC	
9/29/19		7	7/23/20		22,790' & Tubing Size		22,722'  29 Depth Se			725 - 22667		30 Co.			
<sup>27</sup> Hole Size		Casing		& Tubing Size		Deptii Se		et			Sac	acks Cement			
1	17.5	1			13.375		1234'					1210 sx CIC; Circ 623 sx			
9.875					8.625		11809'					930 sx cmt; Circ 0 sx			
7	.875						22,772'					1555 sx CIC; Circ 0 sx			
					5.5										
V. Well	Test De	ata		Tul	oing: 2.87	75	12	2,129'							
			Delivery 1	livery Date 33 Test Date			34 Test Length			35 Tbg. Pressure			<sup>36</sup> Csg. Pressure		
8/14/20	,	8/14/20		0 8/14/20		/14/20	24 hrs			1476 psi		si			
37 Choke Si		38 C				Water	<sup>40</sup> Gas			2112 por		+	41 Test Method		
		2531 bbl			3	3355 bbl 5577 mcf									
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have															
been complied	with and	that th	ne informa	ation gi	ven abov										
complete to the Signature:	Approved by:		р.	4	. N.A										
	Patricia Martinez														
Printed name:	Title: LM II														
Rebecca Deal Title: Regulatory Analyst							Approval Date: 10/19/2020								
E-mail Addres	is:		,	vn.com											
Rebecca.Deal@dvn.com  Date: Phone: 405-228-8429															