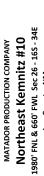
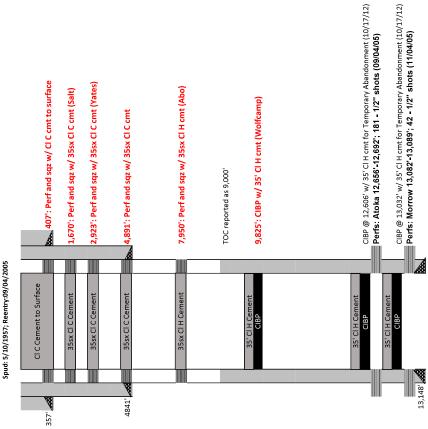
Submit 1 Copy To Appropriate District		Received NMOCD 10/12/20
Office	State of New Mexico Energy, Minerals and Natural Resources	s Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-01932
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🗶 FEE 🗌
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	NORTHEAST KEMNITZ UNIT
PROPOSALS.)		8. Well Number 010
1. Type of Well: Oil Well X 2. Name of Operator	Gas Well Other	9. OGRID Number
MATADOR PRODUCTIO	N COMPANY	228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ FREEWAY,	STE 1500, DALLAS, TX 75240	KEMNITZ; ATOKA-MORROW, SOUTH(GAS)
4. Well Location		
Unit Letter E	: <u>1980</u> feet from the <u>N</u> line and	
Section 26	Township 16S Range 34E	
	11. Elevation (Show whether DR, RKB, RT, GR 4073' GL	(, etc.)
normalisatin Antometricat	4073 GE	
12. Check	Appropriate Box to Indicate Nature of Not	tice. Report or Other Data
		•
		SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
OTHER: Revised	to add MLF note.P&A 🛛 OTHER:	
		ls, and give pertinent dates, including estimated date
of starting any proposed v proposed completion or re	vork). SEE RULE 19.15.7.14 NMAC. For Multipl	le Completions: Attach wellbore diagram of
	•	
	Safety mtg, MIRU, check pressures. ND we Set CIBP @ 9,825' & spot 35' of CI H cmt of	
12,606	w/MLF. 25 sx Pressur	
	Perf @ 7950' & sqz 35 sx Cl H cement. wo	-
	Perf @ 4891' & sgz 35 sx CI C cement WC	OC and tag
		/OC and tag
	ren w 1070 a syz 55 sx ci c cement	/OC and tag
	Perf @ 407' & sqz CI C cement to surface.	e
	Cut off wellhead and ensure cement to sur	race on all casing strings. specifications. ^{4"} diameter 4' tall above ground marke
Mud laden fluid	I (MLF) mixed at 25 sx/100 bbls water will b	be spotted between each plug.
	D's Datase Datas	
Spud Date: 05/07/195	7 Rig Release Date:	
1.12		10/20/2020 - PM NMOCD
hereby certify that the information	n above is true and complete to the best of my know	
f	above is the and complete to the best of my know	indege und benet.
a Jul		00/04/00
SIGNATURE Wall	TITLE Sr. Regulatory Ana	
Type or print name	amonroe@matadorn E-mail address:	
For State Use Only	D-man address	1110NL. <u>-/2 2/1-3210</u>
No.	1.1.	
APPROVED BY:	TITLE Compliance Offic	er A 10/20/20
Conditions of Approval (if any)		



1980' FNL & 660' FWL Sec 26 - 165 - 34E Lea County, NM API: 30-025-01932

PROPOSED P&A

Spud: 5/10/1957; Reentry:09/04/2005



	Casing Information	mation					
	Hole Size	Casing Size	Type	Weight Ib/ft	Joints	Depth Set	Est. TOC
Surface	17 1/2	13 3/8	Unk	48	Unk	317	Circ. To surface
Intermediate	12 1/4	9 5/8	Unk	36	Unk	4614	Circ. To surface
Production	8 3/4	5 1/2	HC-P110	17	Unk	13,450	,000,6
	DV Tool						
	Marker Jt.						
	Float Collar						

Depth	1,670	2,923	3,808	4,600	6,115	7,340	7,996	9,852	11,365	11,987	12,210	12,656
Formation	Rustler	Yates	Queen	San Andres	Glorieta	Tubb	Abo	Wolfcamp	Canyon	Strawn	Atoka	Mississippian

Northeast Kemnitz #10	##10							
1980' FNL & 660' FWL Sec 26 - 16S - 34E	L6S - 34E		Casing Information	rmation				
Lea County, NM		I	Hole Size	Casing Size	Type	Weight Ib/ft	Joints	Depth
API: 30-025-01932		Surface	17 1/2	13 3/8	Unk	48	Unk	317
WELLBORE SCHEMATIC	ATIC	Intermediate	12 1/4	9 5/8	Unk	36	Unk	461
Spud: 5/10/1957; Reentry:09/04/2005	'2005 As of: 08/24/2020	Production	8 3/4	5 1/2	HC-P110	17	Unk	13,45
			DV Tool					
			Marker Jt.					
			Float Collar					
357'	A	1						
			Tubing	Formation	Depth			
		Joints	5	Rustler	1,670			
		Diam.	2-7/8"	Yates	2,923	-		
		Grade		Queen	3,808	-		
		Weight		San Andres	4,600			
4841'	A	Packer		Glorieta	6,115			
		PBTD		Tubb	7,340			
		TA		Abo	7,996			
		SN		Wolfcamp	9,852			
		BP		Canyon	11,365			
		EO	12,399	Strawn	11,98/			
				Atoka	12,210			
				Mississippian	12,656			
	TOC reported as 9,000'							
					Well originally	Well originally drilled in May 1957. Found to be dry & P&A'd in ,	57. Found to be d	Iry & P&A'd in .
					1957 (surface	1957 (surface and int. csg strings left in hole). Re-entered & dee	s left in hole). Re-	entered & dee
					13,148' in 200	13,148' in 2005; tested Morrow found to be dry, isolated and cc	found to be dry,	isolated and co
					in Atoka.			
	0 - 7 /01/04 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -							
_	2-1/0 IDS LEI IN TOLE TONOWING SELLING PURES TOL 14 (10/10/12)							
35' Cl H Cement CIBP	CIBP @ 12,606' w/ 35' CI H cmt for Temporary Abandonment (10/17/12)							
	Perfs: Atoka 12,656'-12,692'; 181 - 1/2'' shots (09/04/05)							
35 [°] CI H Cement CIBP	CIBD @ 13 032' w/ 35' CI H cmt for Tamperary Abandonment (10/17/12)							
	Perfs: Morrow 13,082'-13,089'; 42 - 1/2'' shots (11/04/05)							
13,148'								

	Casing Information	nation					
	Hole Size	Casing Size	Type	Weight Ib/ft	Joints	Depth Set	Est. TOC
face	17 1/2	13 3/8	Unk	48	Unk	317	Circ. To surface
nediate	12 1/4	9 5/8	Unk	36	Unk	4614	Circ. To surface
uction	8 3/4	5 1/2	HC-P110	17	Unk	13,450	,000,6
	DV Tool						
	Marker Jt.						
	Float Collar						

d in August deepened to id completed