REC'D 10/7/2020 - NMOCD

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM127446

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator CENTENNIAL RESOURCE PROD., LLC Contact: KANICIA SCHLICHTING
E-Mail: kanicia.schlichting@cdevinc.com

8. Lease Name and Well No. DONKEY KONG 1 FED COM 602H

3. Address 1001 17TH STREET SUITE 1800
DENVER, CO 80202

3a. Phone No. (include area code)
Ph: 720-926-3310

9. API Well No. 30-025-45682

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 1 T23S R34E Mer NMP
Lot J 1938FSL 1384FEL 32.331709 N Lat, 103.419698 W Lon
At top prod interval reported below Sec 1 T23S R34E Mer NMP
SENE 2158FNL 1264FEL 32.334974 N Lat, 103.419311 W Lon
At total depth Sec 36 T22S R34E Mer NMP
Lot A 96FNL 1269FEL 32.355152 N Lat, 103.419286 W Lon

10. Field and Pool, or Exploratory OJO CHISO, BONE SPRING SO

11. Sec., T., R., M., or Block and Survey or Area Sec 1 T23S R34E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 01/11/2020

15. Date T.D. Reached 03/10/2020

16. Date Completed ☐ D & A ☒ Ready to Prod. 08/11/2020

17. Elevations (DF, KB, RT, GL)* 3366 GL

18. Total Depth: MD 18995 TVD 11282

19. Plug Back T.D.: MD 18966 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		1905		1630			
12.250	9.625 J55	40.0		5191		1050			
8.500	5.500 P110	20.0		18985		2925			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10839							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	BONE SPRING	11648	18957	11648 TO 18957		1716	OPEN
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11648 TO 18957	13,151,432 GALS SLICK WATER, 18,043,930# 100 MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/18/2020	08/25/2020	24	→	1964.0	2666.0	3497.0	42.0		GAS LIFT

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	675	100.0	→	1964	2666	3497	1357	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #529750 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	5413			BELL CANYON	5413
CHERRY CANYON	6065			CHERRY CANYON	6065
BRUSHY CANYON	7353			BRUSHY CANYON	7353
BONE SPRING LIME	8757			BONE SPRING LIME	8757
FIRST BONE SPRING SAND	9747			FIRST BONE SPRING SAND	9747
SECOND BONE SPRING CARBONATE	9957			SECOND BONE SPRING CARBONATE	9957
SECOND BONE SPRING SAND	10301			SECOND BONE SPRING SAND	10301
THIRD BONE SPRING CARBONATE	10672			THIRD BONE SPRING CARBONATE	10672

32. Additional remarks (include plugging procedure):
Please see attached C102, C104, survey and logs.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #529750 Verified by the BLM Well Information System.
For CENTENNIAL RESOURCE PROD., LLC, sent to the Hobbs

Name *(please print)* KANICIA SCHLICHTING Title SR. REGULATORY ANALYST

Signature (Electronic Submission) Date 09/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

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