

OCD - HOBBS
10/23/2020
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER		5. Lease Serial No.
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		7. If Unit or CA Agreement, Name and No.
		8. Lease Name and Well No. [329760]
2. Name of Operator [373910]		9. API Well No. 30-025-47890
3a. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory [98187]
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish
		13. State
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GCP Rec 10/23/2020

NSL

(Continued on page 2)

APPROVED WITH CONDITIONS
Approval Date: 10/09/2020

KZ
10/24/2020
REQUIRES NSL

*(Instructions on page 2)

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

0. SHL: LOT 1 / 321 FNL / 1285 FEL / TWSP: 25S / RANGE: 35E / SECTION: 2 / LAT: 32.165838 / LONG: -103.333936 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 1 / 689 FNL / 756 FEL / TWSP: 25S / RANGE: 35E / SECTION: 2 / LAT: 32.164812 / LONG: -103.332239 (TVD: 11964 feet, MD: 12311 feet)

BHL: SESE / 150 FSL / 760 FEL / TWSP: 25S / RANGE: 35E / SECTION: 11 / LAT: 32.138038 / LONG: -103.332213 (TVD: 12044 feet, MD: 22052 feet)

BLM Point of Contact

Name: Jordan Navarrette

Title: LIE

Phone: (575) 234-5972

Email: jnavarrette@blm.gov

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Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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Hydrogen Sulfide Plan

- A. All personnel shall receive proper awareness H₂S training.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment
 - a. Well Control Equipment
 - i. Flare line 150' from wellhead to be ignited by auto ignition sparking system.
 - ii. Choke manifold with a remotely operated hydraulic choke.
 - iii. Mud/gas separator
 - b. Protective equipment for essential personnel
 - i. Breathing Apparatus
 - 1. Rescue packs (SCBA) – 1 unit shall be placed at each briefing area, 2 shall be stored in a safety trailer on site.
 - 2. Work/Escapes packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity
 - 3. Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation
 - ii. Auxiliary Rescue Equipment
 - 1. Stretcher
 - 2. Two OSHA full body harnesses
 - 3. 100 feet of 5/8 inches OSHA approved rope
 - 4. 1-20# class ABC fire extinguisher
 - c. H₂S Detection and Monitoring Equipment
 - i. A stationary detector with three sensors will be placed in the doghouse if equipped, set to visually alarm at 10 ppm and audible at 14 ppm. The detector will be calibrated a minimum of every 30 days or as needed. The sensors will be placed in the following places:
 - 1. Rig Floor
 - 2. Below Rig Floor / Near BOPs
 - 3. End of flow line or where well bore fluid is being discharged (near shakers)
 - ii. If H₂S is encountered, measured values and formations will be provided to the BLM.
 - d. Visual Warning Systems
 - i. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - ii. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - iii. Two windsocks will be placed in strategic locations, visible from all angles.
 - e. Mud Program
 - i. The Mud program will be designed to minimize the volume of H₂S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H₂S bearing zones.



- f. Metallurgy
 - i. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service at the anticipated operating pressures to prevent sour sulfide stress cracking.
- g. Communication
 - i. Communication will be via cell phones and walkie talkies on location.

Franklin Mountain Energy has conducted a review of offset operated wells to determine if an H₂S contingency plan is required for the proposed well. Based on concentrations of offset wells, proximity to main roads, and distance to populated areas, the radius of exposure created by a potential release was determined to be minimal and low enough to not necessitate an H₂S contingency plan. This will be reevaluated during wellbore construction if H₂S is observed and after the well is on production.



Emergency Contact List:

Vladimir Roudakov, Drilling Engineer	Cell 720 933 9784
Rachael Overbey, Project and Regulatory Director	Cell 303 570 4057
Franklin Mountain Energy Afterhours Emergency Call Tree:	720-640-7517

EMERGENCY NUMBERS:

<u>Agency</u>	<u>Telephone Number</u>
BLM – Carlsbad Mainline	575-234-5972
BLM – Spill Emergency	575-234-6235
BLM – Engineering Emergency	575-361-2822
NMOCD District 1 – Hobbs Mainline	575-393-6161
NMOCD Emergency Line	575-370-3186
Wild Well Control	281-784-4700
H2S Emergency response:	
Air Ambulance New Mexico – Lea Co Reginal	575-391-2934
Lea County Sheriff's Department	575-396-3611
Fire Department:	
Carlsbad	575-885-3125
Artesia	575-746-5050
Lea County Regional Medical Center	575-492-5000
Jal Community Hospital	505-395-2511
Lea County Emergency Management	575-396-8602
Poison Control Center	800-222-1222



Beauty Queen Fed Com 705H

1. Geologic name of surface location: Permian

2. Estimated tops of important geological markers:

Formations	PROG SS	PROG TVD	Picked TVD	delta	Potential/Issues
Cenozoic Alluvium (surface)	3,258'	21'	21'	0	Sand/Gravels/unconsolidated
Rustler	2,559'	720'			Carbonates
Salado	2,392'	887'			Salt, Carbonate & Clastics
Base Salt	775'	2,504'			Shaley Carbonate & Shale
Lamar	-1,730'	5,009'			Carbonate & Clastics
Bell Canyon	-1,766'	5,045'			Sandstone - oil/gas/water
Cherry Canyon	-2,713'	5,992'			Sandstone - oil/gas/water
Brushy Canyon	-3,963'	7,242'			Sand/carb/shales - oil/gas/water
Bone Spring Lime	-5,400'	8,679'			Shale/Carbonates - oil/gas
Avalon	-5,444'	8,723'			Shale/Carbonates - oil/gas
First Bone Spring Sand	-6,701'	9,980'			Sandstone - oil/gas/water
Second Bone Spring Carbonates	-6,793'	10,072'			Shale/Carbonates - oil/gas
Second Bone Spring Sand	-7,274'	10,553'			Sandstone - oil/gas/water
Third Bone Spring Carbonates	-7,723'	11,002'			Shale/Carbonates - oil/gas
Third Bone Spring Sand	-8,314'	11,593'			Sandstone - oil/gas/water
Wolfcamp	-8,668'	11,947'			Overpressure shale/sand- Oil/Gas
HZ Target	-8,682'	11,961'			Overpressure Shale - Oil/Gas
Wolfcamp A	-8,706'	11,985'			Overpressure Shale - Oil/Gas
Wolfcamp B	-8,904'	12,183'			Overpressure Shale - Oil/Gas

3. Estimated depth of anticipated fresh water, oil or gas:

Upper Permian Sands	0- 400'	Fresh Water
Delaware Sands	5,045'	Oil
Bone Spring	9,980'	Oil
Wolfcamp	11,947'	Oil

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface freshwater sands will be protected by setting 13 3/8" casing at 1,300' and circulating cement back to surface.

4. Casing Program:

All casings strings will be run new. Preliminary plan is to set 7 5/8" string before entering Wolfcamp formation at 11,904'TVD/12,050'MD at 63° Inc due too potential overpressure.

Casing string	Weight ppf	Grade	Burst psi	Collapse psi	Tension 1,000 lbs	Length ft	API design factor		
							Burst	Collapse	Tension
Surface 13 3/8"	54.5	J-55 BTC	2730	1130	853	1300	4.13	1.86	4.99
Intermediate 9 5/8"	40	HCL-80 BTC	7430	4230	916	5400	2.70	1.67	2.90
Intermediate 7 5/8"	29.7	HCP-110 USS FJM	8280	7150	827	12050	1.35	1.27	1.81
Production 5 1/2"	20	P-110 CYHP SF	12640	11080	641	22052	1.13	1.07	1.18



Cementing Program:

String Type	Hole Size	Casing Size	Setting Depth	Sacks	Lead Type of cmt	Yield ft ³ /sk	Water gal/sk	TOC ft	Sacks	Type of cmt	Tail Yield ft ³ /sk	Water gal/sk	TOC	Excess
Surf	17.5	13.375	1300	803	Extenda Cem, 13.5 ppg Class C, 4% Bentonite, 2%CaCl ₂ , 0.25pps Cello-Flake	1.728	9.21	0	330	HalCem TM, 14.8 ppg, Class C, 2% CaCl ₂ , 0.25pps Cello-Flake	1.364	6.61	1000	100%
Int1	12.25	9.625	5400	1523	Econocem TM, 12.9 ppg, Class C 50:50 Poz Gel, 0.25 pps Cello-Flake, 5% Salt, 2% Sodium	1.872	10.11	0	154	HalCem TM, 14.8 ppg, Class C, 0.25 pps Cello-Flake, 2% CaCl ₂	1.332	6.42	5100	100%
Int2	8.5	7.625	12050	274	NeoCem, 9 ppg, Class C 60:40 Poz Gel, 5% Salt, 5pps LCM, 0.25pps Cello-Flake	3.501	14.21	4400	153	NeoCem 15 ppg, Class C 0.25 pps Cello-Flake, 2% CaCl ₂	1.049	4.31	11050	50%
Prod	6.75	5.5	22052	420	SoluCem, 15 ppg, 0.25 D-Air, 0.85% HR 601	2.619	11.3	11050						20%

5. Minimum Specifications for Pressure Control:

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (5,000-psi WP). Both units will be hydraulically operated and the ram-type will be equipped with blind rams on bottom and 4 ½" x 7" variable pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5,000/250 psig and the annular preventer to 5,000/250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

Before drilling out of the second intermediate casing, the ram-type BOP and accessory equipment will be tested to 10,000/250 psig and the annular preventer to 5,000/250 psig. The second intermediate casing will be tested to 2000 psi for 30 minutes prior to drillout.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.



6. Types and characteristics of the proposed mud system:

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal. The applicable depths and properties of the drilling fluid systems are as follows.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,300'	Fresh - Gel	8.6-8.8	28-34	N/c
1,300' – 12,050'	Brine	8.8-10.2	28-34	N/c
12,050' – 22,052' Lateral	Oil Base	10.0-11.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 11 ppg. In order to maintain hole stability, mud weights up to 13.0 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. Auxiliary well control and monitoring equipment:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.

(C) H₂S monitoring and detection equipment will be utilized from surface casing point to TD.

(D) A wear bushing will be installed in the wellhead prior to drilling out of the surface casing.

8. Logging, testing and coring program:

GR–CCL–CNL Will be run in cased hole during completions phase of operations.

Open-hole logs are not planned for this well.

9. Abnormal conditions, pressures, temperatures and potential hazards:

The estimated bottom-hole temperature at 12,044' TVD (deepest point of the well) is 195F with an estimated maximum bottom-hole pressure (BHP) at the same point of 8,141 psig (based on 13 ppg MW). Hydrogen sulfate may be present in the area. All necessary precautions will be taken before drilling operations commence. See Hydrogen Sulfide Plan below:

10. Hydrogen Sulfide Plan:

A. All personnel shall receive proper awareness H₂S training.

B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.

C. Required Emergency Equipment

a. Well Control Equipment

i. Flare line 150' from wellhead to be ignited by auto ignition sparking system.

ii. Choke manifold with a remotely operated hydraulic choke.

iii. Mud/gas separator

b. Protective equipment for essential personnel

i. Breathing Apparatus

1. Rescue packs (SCBA) – 1 unit shall be placed at each briefing area, 2 shall be stored in a safety trailer on site.

2. Work/Escapes packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity



3. Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation
- ii. Auxiliary Rescue Equipment
 1. Stretcher
 2. Two OSHA full body harnesses
 3. 100 feet of 5/8 inches OSHA approved rope
 4. 1-20# class ABC fire extinguisher
- c. H2S Detection and Monitoring Equipment
 - i. A stationary detector with three sensors will be placed in the doghouse if equipped, set to visually alarm at 10 ppm and audible at 14 ppm. The detector will be calibrated a minimum of every 30 days or as needed. The sensors will be placed in the following places:
 1. Rig Floor
 2. Below Rig Floor / Near BOPs
 3. End of flow line or where well bore fluid is being discharged (near shakers)
 - ii. If H2S is encountered, measured values and formations will be provided to the BLM.
- d. Visual Warning Systems
 - i. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - ii. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - iii. Two windsocks will be placed in strategic locations, visible from all angles.
- e. Mud Program
 - i. The Mud program will be designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.
- f. Metallurgy
 - i. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service at the anticipated operating pressures to prevent sour sulfide stress cracking.
- g. Communication
 - i. Communication will be via cell phones and walkie talkies on location.

Franklin Mountain Energy has conducted a review of offset operated wells to determine if an H2S contingency plan is required for the proposed well. Based on concentrations of offset wells, proximity to main roads, and distance to populated areas, the radius of exposure created by a potential release was determined to be minimal and low enough to not necessitate an H2S contingency plan. This will be reevaluated during wellbore construction if H2S is observed and after the well is on production.

11. Anticipated starting date and duration of operations:

The drilling operations on the well should be finished in approximately one month. However, in order to minimize disturbance in the area and to improve efficiency Franklin Mountain is planning to drill all the wells on the pad prior to commence completion operations. To even further reduce the time heavy machinery is used the “batch drilling” method may be used. A batch drilling sequence sundry will be submitted for BLM approval prior to spud. A drilling rig with walking/skidding capabilities will be used.



12. Disposal/environmental concerns:

- (A) Drilled cuttings will be hauled to and disposed of in a state-certified disposal site.
- (B) Non-hazardous waste mud/cement from the drilling process will be also be hauled to and disposed of in a state-certified disposal site.
- (C) Garbage will be hauled to the Pecos City Landfill.
- (D) Sewage (grey water) will be hauled to the Carlsbad City Landfill

13. Wellhead:

A multi-bowl wellhead system will be utilized.

After running the 13 3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 10,000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5,000 psi pressure test. This pressure test will be repeated at least every 21 days, as per Onshore Order No. 2

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 5,000 psi.

After running the 2nd intermediate casing, and before drilling out, the wellhead, BOP, and related equipment will be tested to 10,000/250 psig.

The multi-bowl wellhead will be installed by vendor's representative(s). A copy of the installation instructions for the Cameron Multi-Bowl WH system has been sent to the BLM office in Carlsbad.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing strings. After installation of the first intermediate string the pack-off and lower flanges will be pressure tested to 5000 psi. After installation of the second intermediate string, the pack-off and upper flange will be pressure tested to 10,000 psi.

Both the surface and intermediate casing strings will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

14. Additional variance requests

A. Casing.

In order to minimize potential environmental and technical hazards, this well is planned with two intermediate strings of casing.

1. Variance is requested to wave the centralizer requirements for the 7 5/8" casing due to the tight clearance with 9 5/8" string.
2. Variance is requested to wave/reduce the centralizer requirements for the 5 1/2" casing due to the tight clearance with 6 3/4" hole and 5 1/2" casing due to tight clearances.

Franklin Mountain Energy

Project: Lea County, NM (NAD83)
 Site: Parade State/Beauty Queen
 Well: Beauty Queen Fed Com 705H
 Wellbore: OH
 Design: Plan #1



Azimuths to Grid North
 True North: -0.53°
 Magnetic North: 6.07°

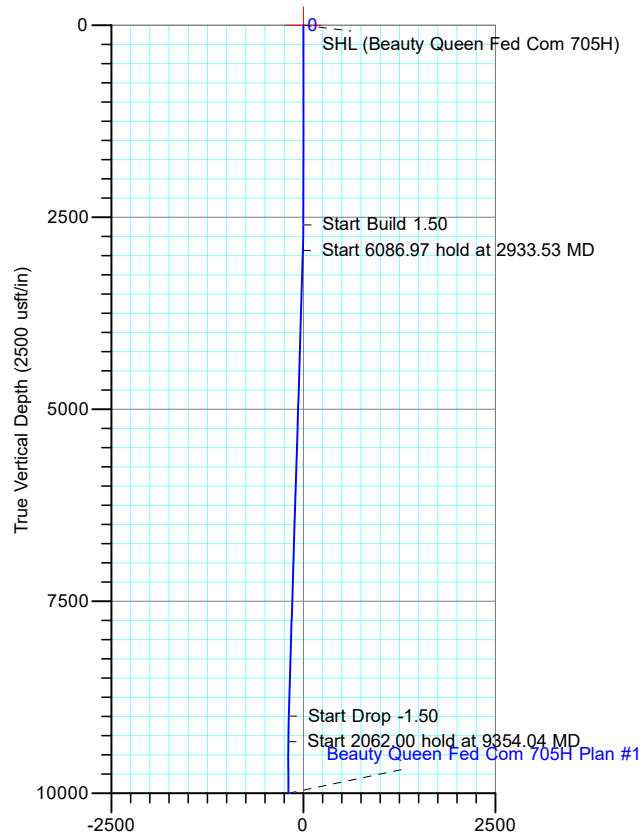
Magnetic Field
 Strength: 47709.1nT
 Dip Angle: 60.02°
 Date: 8/8/2019
 Model: IGRF2015

PROJECT DETAILS: Lea County, NM (NAD83)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone



3258.2' GE + 21' KB @ 3279.20usft

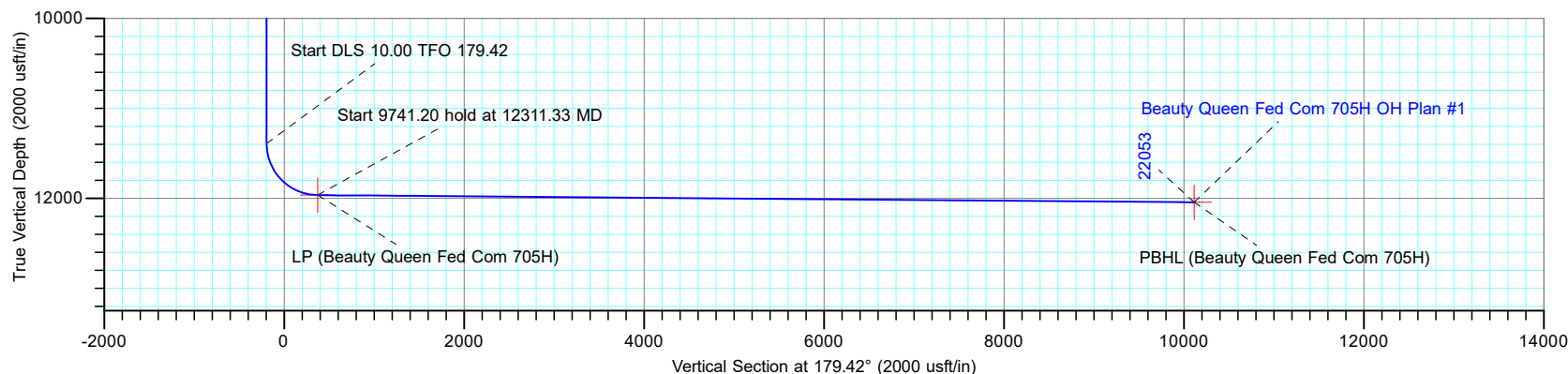
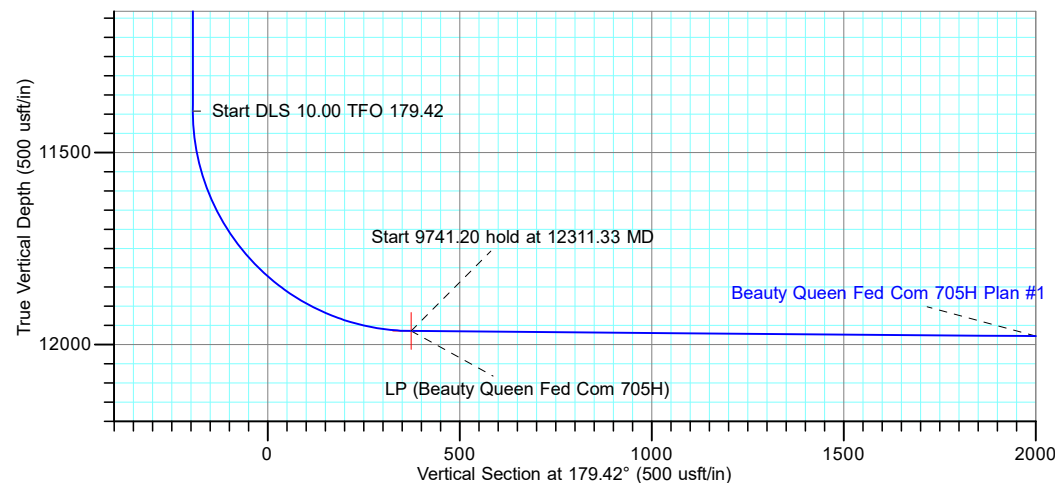


SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2600.00	0.00	0.00	2600.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.50
2933.53	5.00	69.07	2933.11	5.20	13.59	1.50	69.07	-5.06	Start 6086.97 hold at 2933.53 MD
9020.50	5.00	69.07	8996.89	194.80	509.41	0.00	0.00	-189.64	Start Drop -1.50
9354.04	0.00	0.00	9330.00	200.00	523.00	1.50	180.00	-194.70	Start 2062.00 hold at 9354.04 MD
11416.04	0.00	0.00	11392.00	200.00	523.00	0.00	0.00	-194.70	Start DLS 10.00 TFO 179.42
12311.33	89.53	179.42	11964.94	-368.22	528.76	10.00	179.42	373.55	Start 9741.20 hold at 12311.33 MD
22052.53	89.53	179.42	12044.97	-10108.59	627.45	0.00	0.00	10114.42	TD at 22052.53

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Latitude	Longitude
LP (705H)	11964.94	-368.22	528.76	32.164812	-103.332239
PBHL (705H)	12044.97	-10108.59	627.45	32.138038	-103.332213
SHL (705H)	0.00	0.00	0.00	32.165838	-103.333936



TOTAL DIRECTIONAL SERVICES LLC
 671 Academy Ct, Windsor, CO 80550
 Phone: (970) 460-9402

Plan: Plan #1 (Beauty Queen Fed Com 705H/OH)
 Parade State/Beauty Queen
 Created By: Dustin Ault Date: 14:59, August 12 2019
 Date: _____
 Approved: _____ Date: _____

Franklin Mountain Energy

Project: Lea County, NM (NAD83)
 Site: Parade State/Beauty Queen
 Well: Beauty Queen Fed Com 705H
 Wellbore: OH
 Design: Plan #1



Azimuths to Grid North
 True North: -0.53°
 Magnetic North: 6.07°

Magnetic Field
 Strength: 47709.1nT
 Dip Angle: 60.02°
 Date: 8/8/2019
 Model: IGRF2015

PROJECT DETAILS: Lea County, NM (NAD83)
 Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone

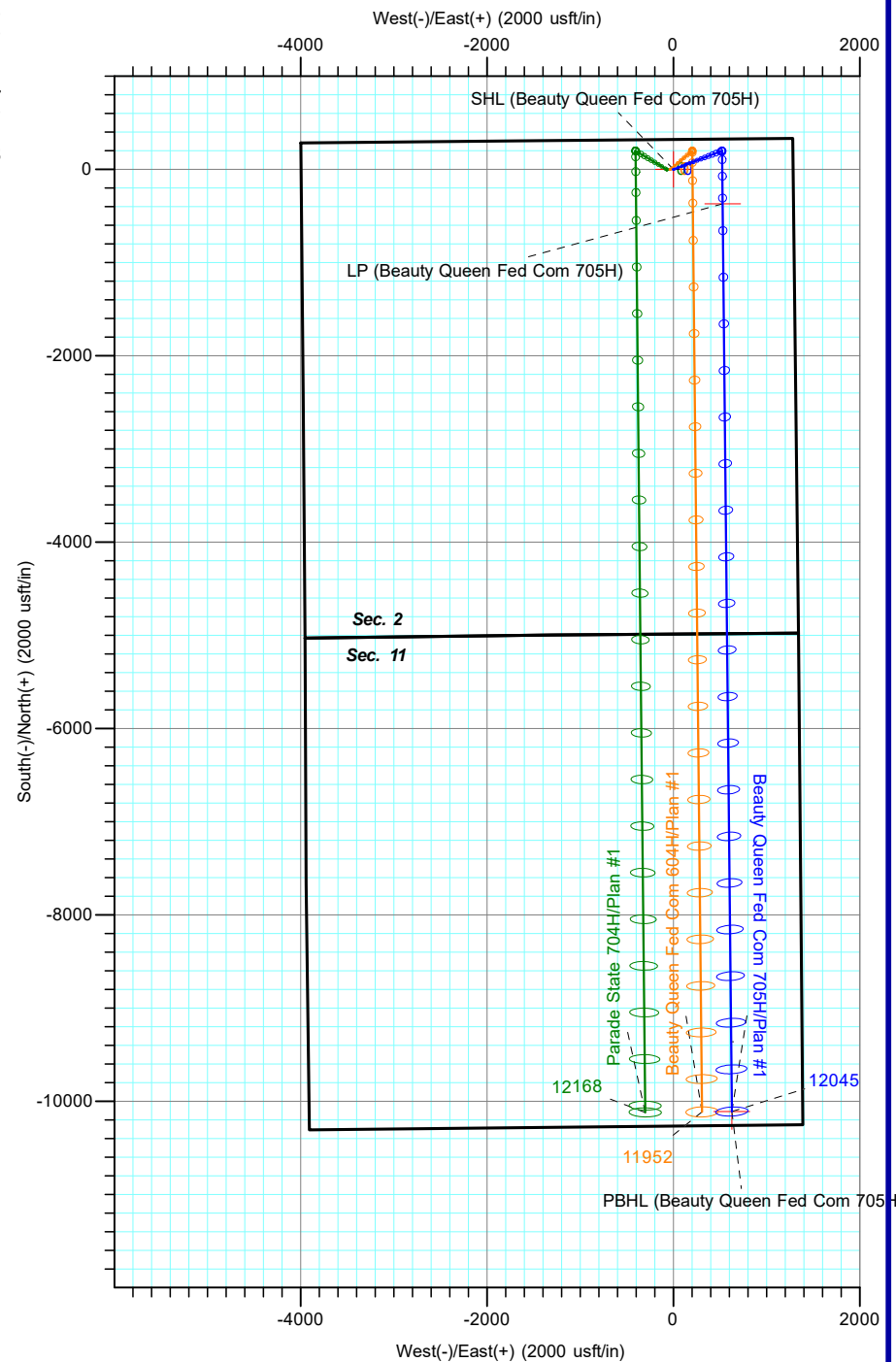
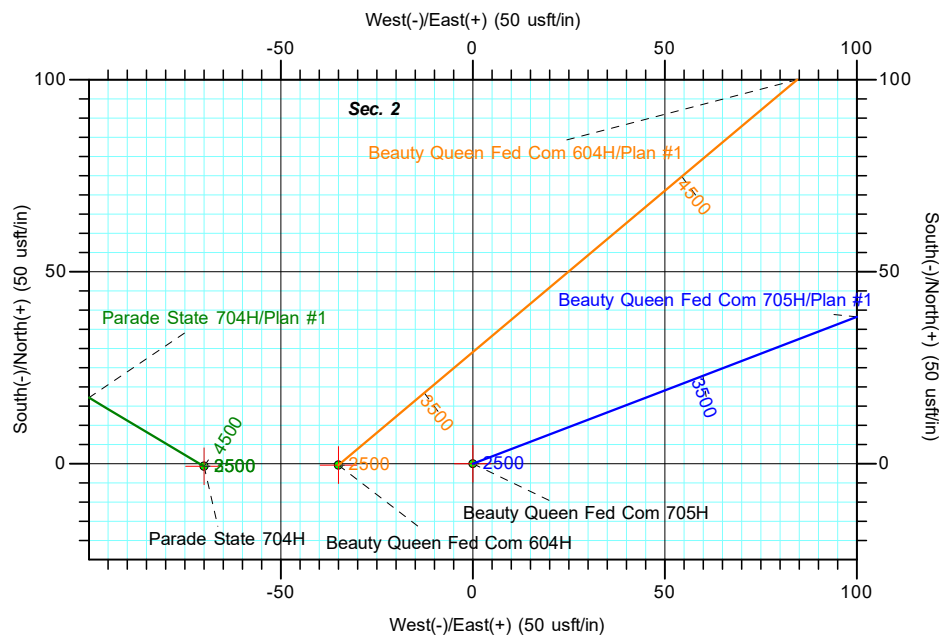


DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
LP (705H)	11964.94	-368.22	528.76	425134.61	851115.36	32.164812	-103.332239
PBHL (705H)	12044.97	-10108.59	627.45	415394.24	851214.05	32.138038	-103.332213
SHL (705H)	0.00	0.00	0.00	425502.83	850586.60	32.165838	-103.333936

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2600.00	0.00	0.00	2600.00	0.00	0.00	0.00	0.00	0.00	Start Build 1.50
2933.53	5.00	69.07	2933.11	5.20	13.59	1.50	69.07	-5.06	Start 6086.97 hold at 2933.53 MD
9020.50	5.00	69.07	8996.89	194.80	509.41	0.00	0.00	-189.64	Start Drop -1.50
9354.04	0.00	0.00	9330.00	200.00	523.00	1.50	180.00	-194.70	Start 2062.00 hold at 9354.04 MD
11416.04	0.00	0.00	11392.00	200.00	523.00	0.00	0.00	-194.70	Start DLS 10.00 TFO 179.42
12311.33	89.53	179.42	11964.94	-368.22	528.76	10.00	179.42	373.55	Start 9741.20 hold at 12311.33 MD
22052.53	89.53	179.42	12044.97	-10108.59	627.45	0.00	0.00	10114.42	TD at 22052.53



TOTAL DIRECTIONAL SERVICES LLC
 671 Academy Ct, Windsor, CO 80550
 Phone: (970) 460-9402

Plan: Plan #1 (Beauty Queen Fed Com 705H/OH)
 Parade State/Beauty Queen
 Created By: Dustin Ault Date: 15:01, August 12 2019
 Date: _____
 Approved: _____ Date: _____



Franklin Mountain Energy

Lea County, NM (NAD83)

Parade State/Beauty Queen

Beauty Queen Fed Com 705H

OH

Plan: Plan #1

Standard Planning Report

12 August, 2019



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Company:	Franklin Mountain Energy	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Project:	Lea County, NM (NAD83)	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site:	Parade State/Beauty Queen	North Reference:	Grid
Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Project	Lea County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Parade State/Beauty Queen				
Site Position:		Northing:	425,502.20 usft	Latitude:	32.165838
From:	Map	Easting:	850,516.61 usft	Longitude:	-103.334163
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.53

Well	Beauty Queen Fed Com 705H					
Well Position	+N/-S	0.63 usft	Northing:	425,502.83 usft	Latitude:	32.165838
	+E/-W	69.99 usft	Easting:	850,586.60 usft	Longitude:	-103.333937
Position Uncertainty		0.00 usft	Wellhead Elevation:		Ground Level:	3,258.20 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	8/8/2019	6.60	60.02	47,709.08359856

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	179.42

Plan Survey Tool Program	Date	8/9/2019		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	22,052.35 Plan #1 (OH)	OWSG (Rev2) MWD	
			OWSG MWD - Standard	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,933.53	5.00	69.07	2,933.11	5.20	13.59	1.50	1.50	0.00	69.07	
9,020.51	5.00	69.07	8,996.89	194.80	509.41	0.00	0.00	0.00	0.00	
9,354.04	0.00	0.00	9,330.00	200.00	523.00	1.50	-1.50	0.00	180.00	
11,416.04	0.00	0.00	11,392.00	200.00	523.00	0.00	0.00	0.00	0.00	
12,311.33	89.53	179.42	11,964.94	-368.22	528.76	10.00	10.00	20.04	179.42	
22,052.53	89.53	179.42	12,044.97	-10,108.59	627.45	0.00	0.00	0.00	0.00	PBHL (Beauty Queen)



Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Company:	Franklin Mountain Energy	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Project:	Lea County, NM (NAD83)	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site:	Parade State/Beauty Queen	North Reference:	Grid
Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHL (Beauty Queen Fed Com 705H)									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
2,700.00	1.50	69.07	2,699.99	0.47	1.22	-0.46	1.50	1.50	0.00
2,800.00	3.00	69.07	2,799.91	1.87	4.89	-1.82	1.50	1.50	0.00
2,900.00	4.50	69.07	2,899.69	4.21	11.00	-4.09	1.50	1.50	0.00
2,933.53	5.00	69.07	2,933.11	5.20	13.59	-5.06	1.50	1.50	0.00
Start 6086.97 hold at 2933.53 MD									
3,000.00	5.00	69.07	2,999.32	7.27	19.01	-7.08	0.00	0.00	0.00
3,100.00	5.00	69.07	3,098.94	10.38	27.15	-10.11	0.00	0.00	0.00
3,200.00	5.00	69.07	3,198.56	13.50	35.30	-13.14	0.00	0.00	0.00
3,300.00	5.00	69.07	3,298.18	16.61	43.44	-16.17	0.00	0.00	0.00
3,400.00	5.00	69.07	3,397.80	19.73	51.59	-19.20	0.00	0.00	0.00
3,500.00	5.00	69.07	3,497.42	22.84	59.73	-22.24	0.00	0.00	0.00
3,600.00	5.00	69.07	3,597.04	25.96	67.88	-25.27	0.00	0.00	0.00
3,700.00	5.00	69.07	3,696.66	29.07	76.03	-28.30	0.00	0.00	0.00
3,800.00	5.00	69.07	3,796.28	32.19	84.17	-31.33	0.00	0.00	0.00
3,900.00	5.00	69.07	3,895.89	35.30	92.32	-34.37	0.00	0.00	0.00
4,000.00	5.00	69.07	3,995.51	38.42	100.46	-37.40	0.00	0.00	0.00
4,100.00	5.00	69.07	4,095.13	41.53	108.61	-40.43	0.00	0.00	0.00
4,200.00	5.00	69.07	4,194.75	44.65	116.75	-43.46	0.00	0.00	0.00
4,300.00	5.00	69.07	4,294.37	47.76	124.90	-46.50	0.00	0.00	0.00
4,400.00	5.00	69.07	4,393.99	50.88	133.04	-49.53	0.00	0.00	0.00
4,500.00	5.00	69.07	4,493.61	53.99	141.19	-52.56	0.00	0.00	0.00
4,600.00	5.00	69.07	4,593.23	57.11	149.33	-55.59	0.00	0.00	0.00
4,700.00	5.00	69.07	4,692.85	60.22	157.48	-58.62	0.00	0.00	0.00
4,800.00	5.00	69.07	4,792.47	63.34	165.63	-61.66	0.00	0.00	0.00

Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Company:	Franklin Mountain Energy	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Project:	Lea County, NM (NAD83)	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site:	Parade State/Beauty Queen	North Reference:	Grid
Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,900.00	5.00	69.07	4,892.08	66.45	173.77	-64.69	0.00	0.00	0.00
5,000.00	5.00	69.07	4,991.70	69.57	181.92	-67.72	0.00	0.00	0.00
5,100.00	5.00	69.07	5,091.32	72.68	190.06	-70.75	0.00	0.00	0.00
5,200.00	5.00	69.07	5,190.94	75.80	198.21	-73.79	0.00	0.00	0.00
5,300.00	5.00	69.07	5,290.56	78.91	206.35	-76.82	0.00	0.00	0.00
5,400.00	5.00	69.07	5,390.18	82.03	214.50	-79.85	0.00	0.00	0.00
5,500.00	5.00	69.07	5,489.80	85.14	222.64	-82.88	0.00	0.00	0.00
5,600.00	5.00	69.07	5,589.42	88.26	230.79	-85.92	0.00	0.00	0.00
5,700.00	5.00	69.07	5,689.04	91.37	238.94	-88.95	0.00	0.00	0.00
5,800.00	5.00	69.07	5,788.66	94.49	247.08	-91.98	0.00	0.00	0.00
5,900.00	5.00	69.07	5,888.27	97.60	255.23	-95.01	0.00	0.00	0.00
6,000.00	5.00	69.07	5,987.89	100.72	263.37	-98.04	0.00	0.00	0.00
6,100.00	5.00	69.07	6,087.51	103.83	271.52	-101.08	0.00	0.00	0.00
6,200.00	5.00	69.07	6,187.13	106.95	279.66	-104.11	0.00	0.00	0.00
6,300.00	5.00	69.07	6,286.75	110.06	287.81	-107.14	0.00	0.00	0.00
6,400.00	5.00	69.07	6,386.37	113.18	295.95	-110.17	0.00	0.00	0.00
6,500.00	5.00	69.07	6,485.99	116.29	304.10	-113.21	0.00	0.00	0.00
6,600.00	5.00	69.07	6,585.61	119.41	312.24	-116.24	0.00	0.00	0.00
6,700.00	5.00	69.07	6,685.23	122.52	320.39	-119.27	0.00	0.00	0.00
6,800.00	5.00	69.07	6,784.85	125.64	328.54	-122.30	0.00	0.00	0.00
6,900.00	5.00	69.07	6,884.46	128.75	336.68	-125.34	0.00	0.00	0.00
7,000.00	5.00	69.07	6,984.08	131.87	344.83	-128.37	0.00	0.00	0.00
7,100.00	5.00	69.07	7,083.70	134.98	352.97	-131.40	0.00	0.00	0.00
7,200.00	5.00	69.07	7,183.32	138.09	361.12	-134.43	0.00	0.00	0.00
7,300.00	5.00	69.07	7,282.94	141.21	369.26	-137.46	0.00	0.00	0.00
7,400.00	5.00	69.07	7,382.56	144.32	377.41	-140.50	0.00	0.00	0.00
7,500.00	5.00	69.07	7,482.18	147.44	385.55	-143.53	0.00	0.00	0.00
7,600.00	5.00	69.07	7,581.80	150.55	393.70	-146.56	0.00	0.00	0.00
7,700.00	5.00	69.07	7,681.42	153.67	401.85	-149.59	0.00	0.00	0.00
7,800.00	5.00	69.07	7,781.04	156.78	409.99	-152.63	0.00	0.00	0.00
7,900.00	5.00	69.07	7,880.65	159.90	418.14	-155.66	0.00	0.00	0.00
8,000.00	5.00	69.07	7,980.27	163.01	426.28	-158.69	0.00	0.00	0.00
8,100.00	5.00	69.07	8,079.89	166.13	434.43	-161.72	0.00	0.00	0.00
8,200.00	5.00	69.07	8,179.51	169.24	442.57	-164.76	0.00	0.00	0.00
8,300.00	5.00	69.07	8,279.13	172.36	450.72	-167.79	0.00	0.00	0.00
8,400.00	5.00	69.07	8,378.75	175.47	458.86	-170.82	0.00	0.00	0.00
8,500.00	5.00	69.07	8,478.37	178.59	467.01	-173.85	0.00	0.00	0.00
8,600.00	5.00	69.07	8,577.99	181.70	475.16	-176.88	0.00	0.00	0.00
8,700.00	5.00	69.07	8,677.61	184.82	483.30	-179.92	0.00	0.00	0.00
8,800.00	5.00	69.07	8,777.23	187.93	491.45	-182.95	0.00	0.00	0.00
8,900.00	5.00	69.07	8,876.85	191.05	499.59	-185.98	0.00	0.00	0.00
9,000.00	5.00	69.07	8,976.46	194.16	507.74	-189.01	0.00	0.00	0.00
9,020.51	5.00	69.07	8,996.89	194.80	509.41	-189.64	0.00	0.00	0.00
Start Drop -1.50									
9,100.00	3.81	69.07	9,076.15	196.98	515.11	-191.76	1.50	-1.50	0.00
9,200.00	2.31	69.07	9,176.00	198.89	520.10	-193.62	1.50	-1.50	0.00
9,300.00	0.81	69.07	9,275.96	199.86	522.64	-194.56	1.50	-1.50	0.00
9,354.04	0.00	0.00	9,330.00	200.00	523.00	-194.70	1.50	-1.50	0.00
Start 2062.00 hold at 9354.04 MD									
9,400.00	0.00	0.00	9,375.96	200.00	523.00	-194.70	0.00	0.00	0.00
9,500.00	0.00	0.00	9,475.96	200.00	523.00	-194.70	0.00	0.00	0.00
9,600.00	0.00	0.00	9,575.96	200.00	523.00	-194.70	0.00	0.00	0.00
9,700.00	0.00	0.00	9,675.96	200.00	523.00	-194.70	0.00	0.00	0.00
9,800.00	0.00	0.00	9,775.96	200.00	523.00	-194.70	0.00	0.00	0.00

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Site:	Parade State/Beauty Queen	North Reference:	Grid
Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,900.00	0.00	0.00	9,875.96	200.00	523.00	-194.70	0.00	0.00	0.00
10,000.00	0.00	0.00	9,975.96	200.00	523.00	-194.70	0.00	0.00	0.00
10,100.00	0.00	0.00	10,075.96	200.00	523.00	-194.70	0.00	0.00	0.00
10,200.00	0.00	0.00	10,175.96	200.00	523.00	-194.70	0.00	0.00	0.00
10,300.00	0.00	0.00	10,275.96	200.00	523.00	-194.70	0.00	0.00	0.00
10,400.00	0.00	0.00	10,375.96	200.00	523.00	-194.70	0.00	0.00	0.00
10,500.00	0.00	0.00	10,475.96	200.00	523.00	-194.70	0.00	0.00	0.00
10,600.00	0.00	0.00	10,575.96	200.00	523.00	-194.70	0.00	0.00	0.00
10,700.00	0.00	0.00	10,675.96	200.00	523.00	-194.70	0.00	0.00	0.00
10,800.00	0.00	0.00	10,775.96	200.00	523.00	-194.70	0.00	0.00	0.00
10,900.00	0.00	0.00	10,875.96	200.00	523.00	-194.70	0.00	0.00	0.00
11,000.00	0.00	0.00	10,975.96	200.00	523.00	-194.70	0.00	0.00	0.00
11,100.00	0.00	0.00	11,075.96	200.00	523.00	-194.70	0.00	0.00	0.00
11,200.00	0.00	0.00	11,175.96	200.00	523.00	-194.70	0.00	0.00	0.00
11,300.00	0.00	0.00	11,275.96	200.00	523.00	-194.70	0.00	0.00	0.00
11,400.00	0.00	0.00	11,375.96	200.00	523.00	-194.70	0.00	0.00	0.00
11,416.04	0.00	0.00	11,392.00	200.00	523.00	-194.70	0.00	0.00	0.00
Start DLS 10.00 TFO 179.42									
11,450.00	3.40	179.42	11,425.94	198.99	523.01	-193.69	10.00	10.00	0.00
11,500.00	8.40	179.42	11,475.66	193.86	523.06	-188.55	10.00	10.00	0.00
11,550.00	13.40	179.42	11,524.75	184.41	523.16	-179.11	10.00	10.00	0.00
11,600.00	18.40	179.42	11,572.82	170.72	523.30	-165.42	10.00	10.00	0.00
11,650.00	23.40	179.42	11,619.51	152.89	523.48	-147.59	10.00	10.00	0.00
11,700.00	28.40	179.42	11,664.48	131.07	523.70	-125.76	10.00	10.00	0.00
11,750.00	33.40	179.42	11,707.37	105.40	523.96	-100.09	10.00	10.00	0.00
11,800.00	38.40	179.42	11,747.86	76.10	524.26	-70.78	10.00	10.00	0.00
11,850.00	43.40	179.42	11,785.64	43.37	524.59	-38.06	10.00	10.00	0.00
11,900.00	48.40	179.42	11,820.43	7.48	524.95	-2.17	10.00	10.00	0.00
11,950.00	53.40	179.42	11,851.96	-31.30	525.34	36.62	10.00	10.00	0.00
12,000.00	58.40	179.42	11,879.98	-72.69	525.76	78.01	10.00	10.00	0.00
12,050.00	63.40	179.42	11,904.30	-116.36	526.21	121.68	10.00	10.00	0.00
12,100.00	68.40	179.42	11,924.71	-161.98	526.67	167.31	10.00	10.00	0.00
12,150.00	73.40	179.42	11,941.07	-209.21	527.15	214.54	10.00	10.00	0.00
12,200.00	78.40	179.42	11,953.25	-257.69	527.64	263.02	10.00	10.00	0.00
12,250.00	83.40	179.42	11,961.16	-307.04	528.14	312.37	10.00	10.00	0.00
12,300.00	88.40	179.42	11,964.73	-356.89	528.64	362.23	10.00	10.00	0.00
12,311.33	89.53	179.42	11,964.94	-368.22	528.76	373.55	10.00	10.00	0.00
Start 9741.20 hold at 12311.33 MD - LP (Beauty Queen Fed Com 705H)									
12,400.00	89.53	179.42	11,965.67	-456.88	529.66	462.22	0.00	0.00	0.00
12,500.00	89.53	179.42	11,966.49	-556.87	530.67	562.22	0.00	0.00	0.00
12,600.00	89.53	179.42	11,967.31	-656.87	531.68	662.21	0.00	0.00	0.00
12,700.00	89.53	179.42	11,968.13	-756.86	532.70	762.21	0.00	0.00	0.00
12,800.00	89.53	179.42	11,968.95	-856.85	533.71	862.21	0.00	0.00	0.00
12,900.00	89.53	179.42	11,969.78	-956.84	534.72	962.20	0.00	0.00	0.00
13,000.00	89.53	179.42	11,970.60	-1,056.83	535.73	1,062.20	0.00	0.00	0.00
13,100.00	89.53	179.42	11,971.42	-1,156.82	536.75	1,162.20	0.00	0.00	0.00
13,200.00	89.53	179.42	11,972.24	-1,256.82	537.76	1,262.19	0.00	0.00	0.00
13,300.00	89.53	179.42	11,973.06	-1,356.81	538.77	1,362.19	0.00	0.00	0.00
13,400.00	89.53	179.42	11,973.88	-1,456.80	539.79	1,462.19	0.00	0.00	0.00
13,500.00	89.53	179.42	11,974.70	-1,556.79	540.80	1,562.18	0.00	0.00	0.00
13,600.00	89.53	179.42	11,975.53	-1,656.78	541.81	1,662.18	0.00	0.00	0.00
13,700.00	89.53	179.42	11,976.35	-1,756.77	542.83	1,762.18	0.00	0.00	0.00
13,800.00	89.53	179.42	11,977.17	-1,856.76	543.84	1,862.17	0.00	0.00	0.00
13,900.00	89.53	179.42	11,977.99	-1,956.76	544.85	1,962.17	0.00	0.00	0.00



Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Company:	Franklin Mountain Energy	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Project:	Lea County, NM (NAD83)	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site:	Parade State/Beauty Queen	North Reference:	Grid
Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
14,000.00	89.53	179.42	11,978.81	-2,056.75	545.87	2,062.17	0.00	0.00	0.00
14,100.00	89.53	179.42	11,979.63	-2,156.74	546.88	2,162.16	0.00	0.00	0.00
14,200.00	89.53	179.42	11,980.46	-2,256.73	547.89	2,262.16	0.00	0.00	0.00
14,300.00	89.53	179.42	11,981.28	-2,356.72	548.91	2,362.16	0.00	0.00	0.00
14,400.00	89.53	179.42	11,982.10	-2,456.71	549.92	2,462.15	0.00	0.00	0.00
14,500.00	89.53	179.42	11,982.92	-2,556.70	550.93	2,562.15	0.00	0.00	0.00
14,600.00	89.53	179.42	11,983.74	-2,656.70	551.94	2,662.15	0.00	0.00	0.00
14,700.00	89.53	179.42	11,984.56	-2,756.69	552.96	2,762.14	0.00	0.00	0.00
14,800.00	89.53	179.42	11,985.39	-2,856.68	553.97	2,862.14	0.00	0.00	0.00
14,900.00	89.53	179.42	11,986.21	-2,956.67	554.98	2,962.14	0.00	0.00	0.00
15,000.00	89.53	179.42	11,987.03	-3,056.66	556.00	3,062.13	0.00	0.00	0.00
15,100.00	89.53	179.42	11,987.85	-3,156.65	557.01	3,162.13	0.00	0.00	0.00
15,200.00	89.53	179.42	11,988.67	-3,256.65	558.02	3,262.13	0.00	0.00	0.00
15,300.00	89.53	179.42	11,989.49	-3,356.64	559.04	3,362.12	0.00	0.00	0.00
15,400.00	89.53	179.42	11,990.31	-3,456.63	560.05	3,462.12	0.00	0.00	0.00
15,500.00	89.53	179.42	11,991.14	-3,556.62	561.06	3,562.12	0.00	0.00	0.00
15,600.00	89.53	179.42	11,991.96	-3,656.61	562.08	3,662.11	0.00	0.00	0.00
15,700.00	89.53	179.42	11,992.78	-3,756.60	563.09	3,762.11	0.00	0.00	0.00
15,800.00	89.53	179.42	11,993.60	-3,856.59	564.10	3,862.11	0.00	0.00	0.00
15,900.00	89.53	179.42	11,994.42	-3,956.59	565.12	3,962.10	0.00	0.00	0.00
16,000.00	89.53	179.42	11,995.24	-4,056.58	566.13	4,062.10	0.00	0.00	0.00
16,100.00	89.53	179.42	11,996.07	-4,156.57	567.14	4,162.10	0.00	0.00	0.00
16,200.00	89.53	179.42	11,996.89	-4,256.56	568.16	4,262.09	0.00	0.00	0.00
16,300.00	89.53	179.42	11,997.71	-4,356.55	569.17	4,362.09	0.00	0.00	0.00
16,400.00	89.53	179.42	11,998.53	-4,456.54	570.18	4,462.09	0.00	0.00	0.00
16,500.00	89.53	179.42	11,999.35	-4,556.53	571.19	4,562.08	0.00	0.00	0.00
16,600.00	89.53	179.42	12,000.17	-4,656.53	572.21	4,662.08	0.00	0.00	0.00
16,700.00	89.53	179.42	12,001.00	-4,756.52	573.22	4,762.08	0.00	0.00	0.00
16,800.00	89.53	179.42	12,001.82	-4,856.51	574.23	4,862.07	0.00	0.00	0.00
16,900.00	89.53	179.42	12,002.64	-4,956.50	575.25	4,962.07	0.00	0.00	0.00
17,000.00	89.53	179.42	12,003.46	-5,056.49	576.26	5,062.07	0.00	0.00	0.00
17,100.00	89.53	179.42	12,004.28	-5,156.48	577.27	5,162.06	0.00	0.00	0.00
17,200.00	89.53	179.42	12,005.10	-5,256.48	578.29	5,262.06	0.00	0.00	0.00
17,300.00	89.53	179.42	12,005.92	-5,356.47	579.30	5,362.06	0.00	0.00	0.00
17,400.00	89.53	179.42	12,006.75	-5,456.46	580.31	5,462.05	0.00	0.00	0.00
17,500.00	89.53	179.42	12,007.57	-5,556.45	581.33	5,562.05	0.00	0.00	0.00
17,600.00	89.53	179.42	12,008.39	-5,656.44	582.34	5,662.05	0.00	0.00	0.00
17,700.00	89.53	179.42	12,009.21	-5,756.43	583.35	5,762.04	0.00	0.00	0.00
17,800.00	89.53	179.42	12,010.03	-5,856.42	584.37	5,862.04	0.00	0.00	0.00
17,900.00	89.53	179.42	12,010.85	-5,956.42	585.38	5,962.04	0.00	0.00	0.00
18,000.00	89.53	179.42	12,011.68	-6,056.41	586.39	6,062.03	0.00	0.00	0.00
18,100.00	89.53	179.42	12,012.50	-6,156.40	587.41	6,162.03	0.00	0.00	0.00
18,200.00	89.53	179.42	12,013.32	-6,256.39	588.42	6,262.03	0.00	0.00	0.00
18,300.00	89.53	179.42	12,014.14	-6,356.38	589.43	6,362.02	0.00	0.00	0.00
18,400.00	89.53	179.42	12,014.96	-6,456.37	590.44	6,462.02	0.00	0.00	0.00
18,500.00	89.53	179.42	12,015.78	-6,556.36	591.46	6,562.02	0.00	0.00	0.00
18,600.00	89.53	179.42	12,016.61	-6,656.36	592.47	6,662.01	0.00	0.00	0.00
18,700.00	89.53	179.42	12,017.43	-6,756.35	593.48	6,762.01	0.00	0.00	0.00
18,800.00	89.53	179.42	12,018.25	-6,856.34	594.50	6,862.01	0.00	0.00	0.00
18,900.00	89.53	179.42	12,019.07	-6,956.33	595.51	6,962.00	0.00	0.00	0.00
19,000.00	89.53	179.42	12,019.89	-7,056.32	596.52	7,062.00	0.00	0.00	0.00
19,100.00	89.53	179.42	12,020.71	-7,156.31	597.54	7,162.00	0.00	0.00	0.00
19,200.00	89.53	179.42	12,021.53	-7,256.30	598.55	7,261.99	0.00	0.00	0.00
19,300.00	89.53	179.42	12,022.36	-7,356.30	599.56	7,361.99	0.00	0.00	0.00

Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Company:	Franklin Mountain Energy	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Project:	Lea County, NM (NAD83)	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site:	Parade State/Beauty Queen	North Reference:	Grid
Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
19,400.00	89.53	179.42	12,023.18	-7,456.29	600.58	7,461.99	0.00	0.00	0.00	
19,500.00	89.53	179.42	12,024.00	-7,556.28	601.59	7,561.98	0.00	0.00	0.00	
19,600.00	89.53	179.42	12,024.82	-7,656.27	602.60	7,661.98	0.00	0.00	0.00	
19,700.00	89.53	179.42	12,025.64	-7,756.26	603.62	7,761.98	0.00	0.00	0.00	
19,800.00	89.53	179.42	12,026.46	-7,856.25	604.63	7,861.97	0.00	0.00	0.00	
19,900.00	89.53	179.42	12,027.29	-7,956.25	605.64	7,961.97	0.00	0.00	0.00	
20,000.00	89.53	179.42	12,028.11	-8,056.24	606.65	8,061.97	0.00	0.00	0.00	
20,100.00	89.53	179.42	12,028.93	-8,156.23	607.67	8,161.96	0.00	0.00	0.00	
20,200.00	89.53	179.42	12,029.75	-8,256.22	608.68	8,261.96	0.00	0.00	0.00	
20,300.00	89.53	179.42	12,030.57	-8,356.21	609.69	8,361.95	0.00	0.00	0.00	
20,400.00	89.53	179.42	12,031.39	-8,456.20	610.71	8,461.95	0.00	0.00	0.00	
20,500.00	89.53	179.42	12,032.22	-8,556.19	611.72	8,561.95	0.00	0.00	0.00	
20,600.00	89.53	179.42	12,033.04	-8,656.19	612.73	8,661.94	0.00	0.00	0.00	
20,700.00	89.53	179.42	12,033.86	-8,756.18	613.75	8,761.94	0.00	0.00	0.00	
20,800.00	89.53	179.42	12,034.68	-8,856.17	614.76	8,861.94	0.00	0.00	0.00	
20,900.00	89.53	179.42	12,035.50	-8,956.16	615.77	8,961.93	0.00	0.00	0.00	
21,000.00	89.53	179.42	12,036.32	-9,056.15	616.79	9,061.93	0.00	0.00	0.00	
21,100.00	89.53	179.42	12,037.14	-9,156.14	617.80	9,161.93	0.00	0.00	0.00	
21,200.00	89.53	179.42	12,037.97	-9,256.13	618.81	9,261.92	0.00	0.00	0.00	
21,300.00	89.53	179.42	12,038.79	-9,356.13	619.83	9,361.92	0.00	0.00	0.00	
21,400.00	89.53	179.42	12,039.61	-9,456.12	620.84	9,461.92	0.00	0.00	0.00	
21,500.00	89.53	179.42	12,040.43	-9,556.11	621.85	9,561.91	0.00	0.00	0.00	
21,600.00	89.53	179.42	12,041.25	-9,656.10	622.87	9,661.91	0.00	0.00	0.00	
21,700.00	89.53	179.42	12,042.07	-9,756.09	623.88	9,761.91	0.00	0.00	0.00	
21,800.00	89.53	179.42	12,042.90	-9,856.08	624.89	9,861.90	0.00	0.00	0.00	
21,900.00	89.53	179.42	12,043.72	-9,956.08	625.90	9,961.90	0.00	0.00	0.00	
22,000.00	89.53	179.42	12,044.54	-10,056.07	626.92	10,061.90	0.00	0.00	0.00	
22,052.53	89.53	179.42	12,044.97	-10,108.59	627.45	10,114.42	0.00	0.00	0.00	
TD at 22052.53 - PBHL (Beauty Queen Fed Com 705H)										

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SHL (Beauty Queen Fed - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	425,502.83	850,586.60	32.165838	-103.333937
LP (Beauty Queen Fed (- plan hits target center - Point	0.00	0.01	11,964.94	-368.22	528.76	425,134.61	851,115.36	32.164813	-103.332239
PBHL (Beauty Queen F€ - plan hits target center - Point	0.00	0.00	12,044.97	-10,108.59	627.45	415,394.24	851,214.05	32.138038	-103.332213



Total Directional Services

Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Company:	Franklin Mountain Energy	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Project:	Lea County, NM (NAD83)	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site:	Parade State/Beauty Queen	North Reference:	Grid
Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
2,600.00	2,600.00	0.00	0.00	Start Build 1.50
2,933.53	2,933.11	5.20	13.59	Start 6086.97 hold at 2933.53 MD
9,020.51	8,996.89	194.80	509.41	Start Drop -1.50
9,354.04	9,330.00	200.00	523.00	Start 2062.00 hold at 9354.04 MD
11,416.04	11,392.00	200.00	523.00	Start DLS 10.00 TFO 179.42
12,311.33	11,964.94	-368.22	528.76	Start 9741.20 hold at 12311.33 MD
22,052.53	12,044.97	-10,108.59	627.45	TD at 22052.53



Franklin Mountain Energy

Lea County, NM (NAD83)

Parade State/Beauty Queen

Beauty Queen Fed Com 705H

OH

Plan #1

Anticollision Report

12 August, 2019





Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Project:	Lea County, NM (NAD83)	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Reference Site:	Parade State/Beauty Queen	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD + Stations Interval 100.00usft	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum ellipse separation of 1,000.00 usft	Error Surface:	Pedal Curve
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program		Date	8/9/2019		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	22,052.35	Plan #1 (OH)	OWSG (Rev2) MWD	OWSG MWD - Standard	

Summary						
	Reference	Offset	Distance			
Site Name	Measured	Measured	Between	Between	Separation	Warning
Offset Well - Wellbore - Design	Depth	Depth	Centres	Ellipses	Factor	
	(usft)	(usft)	(usft)	(usft)		
Parade State/Beauty Queen						
Beauty Queen Fed Com 604H - OH - Plan #1	2,600.00	2,600.90	34.99	16.78	1.922	CC
Beauty Queen Fed Com 604H - OH - Plan #1	22,052.53	21,952.35	333.23	-1.14	0.997	Level 1, ES, SF
Parade State 704H - OH - Plan #1	2,600.00	2,600.40	69.99	51.78	3.844	CC, ES
Parade State 704H - OH - Plan #1	22,052.53	22,170.82	937.95	594.19	2.729	SF

Offset Design												Parade State/Beauty Queen - Beauty Queen Fed Com 604H - OH - Plan #1		Offset Site Error:		0.00 usft	
Survey Program:												0-OWSG (Rev2) MWD		Offset Well Error:		0.00 usft	
Reference		Offset		Semi Major Axis			Distance							Warning			
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre		Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor					
							+N/-S (usft)	+E/-W (usft)									
0.00	0.00	0.90	0.90	0.00	0.00	-90.52	-0.32	-34.99	34.99								
100.00	100.00	100.90	100.90	0.14	0.14	-90.52	-0.32	-34.99	34.99	34.71	0.29	122.169					
200.00	200.00	200.90	200.90	0.50	0.50	-90.52	-0.32	-34.99	34.99	33.99	1.00	34.874					
300.00	300.00	300.90	300.90	0.86	0.86	-90.52	-0.32	-34.99	34.99	33.27	1.72	20.340					
400.00	400.00	400.90	400.90	1.22	1.22	-90.52	-0.32	-34.99	34.99	32.55	2.44	14.357					
500.00	500.00	500.90	500.90	1.58	1.58	-90.52	-0.32	-34.99	34.99	31.84	3.15	11.094					
600.00	600.00	600.90	600.90	1.93	1.94	-90.52	-0.32	-34.99	34.99	31.12	3.87	9.039					
700.00	700.00	700.90	700.90	2.29	2.30	-90.52	-0.32	-34.99	34.99	30.40	4.59	7.627					
800.00	800.00	800.90	800.90	2.65	2.65	-90.52	-0.32	-34.99	34.99	29.69	5.31	6.596					
900.00	900.00	900.90	900.90	3.01	3.01	-90.52	-0.32	-34.99	34.99	28.97	6.02	5.811					
1,000.00	1,000.00	1,000.90	1,000.90	3.37	3.37	-90.52	-0.32	-34.99	34.99	28.25	6.74	5.192					
1,100.00	1,100.00	1,100.90	1,100.90	3.73	3.73	-90.52	-0.32	-34.99	34.99	27.54	7.46	4.693					
1,200.00	1,200.00	1,200.90	1,200.90	4.08	4.09	-90.52	-0.32	-34.99	34.99	26.82	8.17	4.281					
1,300.00	1,300.00	1,300.90	1,300.90	4.44	4.45	-90.52	-0.32	-34.99	34.99	26.10	8.89	3.936					
1,400.00	1,400.00	1,400.90	1,400.90	4.80	4.80	-90.52	-0.32	-34.99	34.99	25.38	9.61	3.642					
1,500.00	1,500.00	1,500.90	1,500.90	5.16	5.16	-90.52	-0.32	-34.99	34.99	24.67	10.32	3.389					
1,600.00	1,600.00	1,600.90	1,600.90	5.52	5.52	-90.52	-0.32	-34.99	34.99	23.95	11.04	3.169					
1,700.00	1,700.00	1,700.90	1,700.90	5.88	5.88	-90.52	-0.32	-34.99	34.99	23.23	11.76	2.976					
1,800.00	1,800.00	1,800.90	1,800.90	6.24	6.24	-90.52	-0.32	-34.99	34.99	22.52	12.47	2.805					
1,900.00	1,900.00	1,900.90	1,900.90	6.59	6.60	-90.52	-0.32	-34.99	34.99	21.80	13.19	2.653					
2,000.00	2,000.00	2,000.90	2,000.90	6.95	6.96	-90.52	-0.32	-34.99	34.99	21.08	13.91	2.516					
2,100.00	2,100.00	2,100.90	2,100.90	7.31	7.31	-90.52	-0.32	-34.99	34.99	20.37	14.63	2.393					
2,200.00	2,200.00	2,200.90	2,200.90	7.67	7.67	-90.52	-0.32	-34.99	34.99	19.65	15.34	2.281					

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Project:	Lea County, NM (NAD83)	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Reference Site:	Parade State/Beauty Queen	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Parade State/Beauty Queen - Beauty Queen Fed Com 604H - OH - Plan #1													Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
2,300.00	2,300.00	2,300.90	2,300.90	8.03	8.03	-90.52	-0.32	-34.99	34.99	18.93	16.06	2.179		
2,400.00	2,400.00	2,400.90	2,400.90	8.39	8.39	-90.52	-0.32	-34.99	34.99	18.22	16.78	2.086		
2,500.00	2,500.00	2,500.90	2,500.90	8.74	8.75	-90.52	-0.32	-34.99	34.99	17.50	17.49	2.000		
2,600.00	2,600.00	2,600.90	2,600.90	9.10	9.11	-90.52	-0.32	-34.99	34.99	16.78	18.21	1.922 CC		
2,700.00	2,699.99	2,700.89	2,700.89	9.46	9.47	-160.31	-0.32	-34.99	36.22	17.30	18.92	1.914		
2,800.00	2,799.91	2,800.81	2,800.81	9.80	9.82	-162.19	-0.32	-34.99	39.94	20.31	19.63	2.035		
2,900.00	2,899.69	2,900.59	2,900.59	10.16	10.18	-164.65	-0.32	-34.99	46.21	25.88	20.33	2.273		
2,933.53	2,933.11	2,934.01	2,934.01	10.27	10.30	-165.50	-0.32	-34.99	48.89	28.33	20.57	2.377		
3,000.00	2,999.32	3,000.23	3,000.23	10.51	10.54	-167.02	-0.32	-34.99	54.53	33.49	21.04	2.592		
3,100.00	3,098.94	3,101.26	3,101.25	10.86	10.90	-168.20	0.54	-33.96	61.92	40.18	21.74	2.848		
3,200.00	3,198.56	3,202.60	3,202.50	11.22	11.25	-167.98	3.14	-30.88	67.05	44.62	22.43	2.989		
3,300.00	3,298.18	3,304.10	3,303.77	11.58	11.61	-166.64	7.46	-25.73	69.93	46.81	23.12	3.025		
3,400.00	3,397.80	3,404.51	3,403.81	11.94	11.97	-164.53	13.02	-19.11	71.20	47.38	23.82	2.989		
3,500.00	3,497.42	3,504.47	3,503.39	12.30	12.33	-162.45	18.63	-12.44	72.47	47.95	24.52	2.955		
3,600.00	3,597.04	3,604.43	3,602.97	12.66	12.68	-160.45	24.24	-5.76	73.83	48.60	25.23	2.926		
3,700.00	3,696.66	3,704.38	3,702.55	13.02	13.04	-158.53	29.85	0.91	75.28	49.34	25.95	2.901		
3,800.00	3,796.28	3,804.34	3,802.12	13.39	13.40	-156.68	35.46	7.58	76.82	50.15	26.66	2.881		
3,900.00	3,895.89	3,904.30	3,901.70	13.75	13.77	-154.90	41.06	14.26	78.42	51.05	27.38	2.864		
4,000.00	3,995.51	4,004.26	4,001.28	14.12	14.13	-153.20	46.67	20.93	80.11	52.01	28.10	2.851		
4,100.00	4,095.13	4,104.22	4,100.86	14.49	14.49	-151.56	52.28	27.60	81.86	53.04	28.82	2.840		
4,200.00	4,194.75	4,204.17	4,200.43	14.86	14.86	-150.00	57.89	34.28	83.67	54.13	29.54	2.832		
4,300.00	4,294.37	4,304.13	4,300.01	15.23	15.22	-148.50	63.50	40.95	85.54	55.27	30.27	2.826		
4,400.00	4,393.99	4,404.09	4,399.59	15.60	15.59	-147.07	69.10	47.62	87.47	56.48	30.99	2.822		
4,500.00	4,493.61	4,504.05	4,499.16	15.97	15.96	-145.71	74.71	54.30	89.45	57.73	31.72	2.820		
4,600.00	4,593.23	4,604.01	4,598.74	16.34	16.32	-144.40	80.32	60.97	91.48	59.03	32.45	2.819		
4,700.00	4,692.85	4,703.96	4,698.32	16.71	16.69	-143.15	85.93	67.65	93.55	60.37	33.18	2.819		
4,800.00	4,792.47	4,803.92	4,797.90	17.08	17.06	-141.95	91.54	74.32	95.67	61.75	33.92	2.821		
4,900.00	4,892.08	4,903.88	4,897.47	17.45	17.43	-140.81	97.14	80.99	97.83	63.17	34.65	2.823		
5,000.00	4,991.70	5,003.84	4,997.05	17.83	17.80	-139.71	102.75	87.67	100.02	64.63	35.39	2.826		
5,100.00	5,091.32	5,103.80	5,096.63	18.20	18.17	-138.66	108.36	94.34	102.25	66.12	36.13	2.830		
5,200.00	5,190.94	5,203.75	5,196.21	18.57	18.54	-137.66	113.97	101.01	104.51	67.65	36.87	2.835		
5,300.00	5,290.56	5,303.71	5,295.78	18.95	18.91	-136.70	119.58	107.69	106.81	69.20	37.61	2.840		
5,400.00	5,390.18	5,403.67	5,395.36	19.32	19.29	-135.79	125.18	114.36	109.13	70.78	38.35	2.846		
5,500.00	5,489.80	5,503.63	5,494.94	19.70	19.66	-134.91	130.79	121.03	111.48	72.38	39.09	2.852		
5,600.00	5,589.42	5,603.59	5,594.51	20.07	20.03	-134.06	136.40	127.71	113.85	74.01	39.84	2.858		
5,700.00	5,689.04	5,703.54	5,694.09	20.45	20.40	-133.25	142.01	134.38	116.25	75.67	40.58	2.865		
5,800.00	5,788.66	5,803.50	5,793.67	20.82	20.78	-132.48	147.62	141.05	118.67	77.34	41.33	2.871		
5,900.00	5,888.27	5,903.46	5,893.25	21.20	21.15	-131.73	153.22	147.73	121.11	79.03	42.07	2.878		
6,000.00	5,987.89	6,003.42	5,992.82	21.58	21.52	-131.02	158.83	154.40	123.57	80.75	42.82	2.886		
6,100.00	6,087.51	6,103.38	6,092.40	21.95	21.90	-130.33	164.44	161.07	126.04	82.48	43.57	2.893		
6,200.00	6,187.13	6,203.34	6,191.98	22.33	22.27	-129.67	170.05	167.75	128.54	84.22	44.32	2.900		
6,300.00	6,286.75	6,303.29	6,291.56	22.71	22.65	-129.03	175.66	174.42	131.05	85.99	45.07	2.908		
6,400.00	6,386.37	6,403.25	6,391.13	23.08	23.02	-128.42	181.26	181.10	133.58	87.76	45.82	2.916		
6,500.00	6,485.99	6,503.21	6,490.71	23.46	23.40	-127.83	186.87	187.77	136.12	89.56	46.57	2.923		
6,600.00	6,585.61	6,602.73	6,589.87	23.84	23.77	-127.34	192.33	194.27	138.74	91.42	47.31	2.932		
6,700.00	6,685.23	6,701.53	6,688.46	24.22	24.14	-127.67	196.42	199.14	142.02	93.98	48.04	2.956		
6,800.00	6,784.85	6,800.00	6,786.85	24.59	24.49	-128.93	198.87	202.04	146.17	97.42	48.75	2.999		
6,900.00	6,884.46	6,898.52	6,885.36	24.97	24.84	-131.01	199.68	203.01	151.32	101.90	49.42	3.062		
7,000.00	6,984.08	6,998.14	6,984.98	25.35	25.19	-133.41	199.68	203.01	157.20	107.09	50.10	3.137		
7,100.00	7,083.70	7,097.76	7,084.60	25.73	25.54	-135.63	199.68	203.01	163.32	112.54	50.78	3.216		
7,200.00	7,183.32	7,197.38	7,184.22	26.11	25.89	-137.68	199.68	203.01	169.68	118.21	51.47	3.297		
7,300.00	7,282.94	7,297.00	7,283.84	26.48	26.24	-139.59	199.68	203.01	176.24	124.08	52.15	3.379		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Project:	Lea County, NM (NAD83)	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Reference Site:	Parade State/Beauty Queen	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Parade State/Beauty Queen - Beauty Queen Fed Com 604H - OH - Plan #1													Offset Well Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD														
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
7,400.00	7,382.56	7,396.62	7,383.46	26.86	26.58	-141.36	199.68	203.01	182.97	130.14	52.84	3.463		
7,500.00	7,482.18	7,496.24	7,483.08	27.24	26.93	-143.00	199.68	203.01	189.87	136.35	53.53	3.547		
7,600.00	7,581.80	7,595.85	7,582.70	27.62	27.28	-144.52	199.68	203.01	196.92	142.70	54.22	3.632		
7,700.00	7,681.42	7,695.47	7,682.32	28.00	27.63	-145.94	199.68	203.01	204.09	149.18	54.91	3.717		
7,800.00	7,781.04	7,795.09	7,781.94	28.38	27.98	-147.26	199.68	203.01	211.38	155.78	55.60	3.802		
7,900.00	7,880.65	7,894.71	7,881.55	28.76	28.33	-148.50	199.68	203.01	218.77	162.48	56.30	3.886		
8,000.00	7,980.27	7,994.33	7,981.17	29.14	28.69	-149.65	199.68	203.01	226.26	169.27	56.99	3.970		
8,100.00	8,079.89	8,093.95	8,080.79	29.52	29.04	-150.73	199.68	203.01	233.84	176.15	57.69	4.053		
8,200.00	8,179.51	8,193.57	8,180.41	29.90	29.39	-151.74	199.68	203.01	241.49	183.10	58.39	4.136		
8,300.00	8,279.13	8,293.19	8,280.03	30.28	29.74	-152.69	199.68	203.01	249.21	190.12	59.09	4.217		
8,400.00	8,378.75	8,392.81	8,379.65	30.66	30.09	-153.58	199.68	203.01	257.00	197.20	59.79	4.298		
8,500.00	8,478.37	8,492.43	8,479.27	31.04	30.44	-154.42	199.68	203.01	264.84	204.34	60.50	4.378		
8,600.00	8,577.99	8,592.04	8,578.89	31.42	30.79	-155.21	199.68	203.01	272.74	211.54	61.20	4.456		
8,700.00	8,677.61	8,691.66	8,678.51	31.80	31.14	-155.96	199.68	203.01	280.68	218.78	61.91	4.534		
8,800.00	8,777.23	8,791.28	8,778.13	32.18	31.49	-156.66	199.68	203.01	288.68	226.06	62.61	4.611		
8,900.00	8,876.85	8,890.90	8,877.75	32.56	31.85	-157.33	199.68	203.01	296.71	233.39	63.32	4.686		
9,000.00	8,976.46	8,990.52	8,977.36	32.94	32.20	-157.96	199.68	203.01	304.78	240.75	64.02	4.760		
9,020.51	8,996.89	9,010.95	8,997.79	33.02	32.27	-158.08	199.68	203.01	306.44	242.27	64.17	4.775		
9,100.00	9,076.15	9,090.21	9,077.05	33.31	32.55	-158.53	199.68	203.01	312.11	247.38	64.73	4.822		
9,200.00	9,176.00	9,190.06	9,176.90	33.68	32.90	-158.91	199.68	203.01	317.09	251.65	65.44	4.845		
9,300.00	9,275.96	9,290.02	9,276.86	34.04	33.26	-159.10	199.68	203.01	319.63	253.48	66.15	4.832		
9,354.04	9,330.00	9,344.06	9,330.90	34.22	33.45	-90.06	199.68	203.01	319.99	253.46	66.53	4.810		
9,400.00	9,375.96	9,390.02	9,376.86	34.38	33.61	-90.06	199.68	203.01	319.99	253.14	66.85	4.786		
9,500.00	9,475.96	9,490.02	9,476.86	34.72	33.96	-90.06	199.68	203.01	319.99	252.43	67.56	4.737		
9,600.00	9,575.96	9,590.02	9,576.86	35.06	34.32	-90.06	199.68	203.01	319.99	251.73	68.26	4.688		
9,700.00	9,675.96	9,690.02	9,676.86	35.40	34.67	-90.06	199.68	203.01	319.99	251.03	68.96	4.640		
9,800.00	9,775.96	9,790.02	9,776.86	35.75	35.03	-90.06	199.68	203.01	319.99	250.32	69.67	4.593		
9,900.00	9,875.96	9,890.02	9,876.86	36.09	35.38	-90.06	199.68	203.01	319.99	249.62	70.37	4.547		
10,000.00	9,975.96	9,990.02	9,976.86	36.43	35.73	-90.06	199.68	203.01	319.99	248.91	71.08	4.502		
10,100.00	10,075.96	10,090.02	10,076.86	36.78	36.09	-90.06	199.68	203.01	319.99	248.21	71.78	4.458		
10,200.00	10,175.96	10,190.02	10,176.86	37.12	36.44	-90.06	199.68	203.01	319.99	247.50	72.49	4.414		
10,300.00	10,275.96	10,290.02	10,276.86	37.46	36.80	-90.06	199.68	203.01	319.99	246.80	73.19	4.372		
10,400.00	10,375.96	10,390.02	10,376.86	37.81	37.15	-90.06	199.68	203.01	319.99	246.09	73.90	4.330		
10,500.00	10,475.96	10,490.02	10,476.86	38.15	37.51	-90.06	199.68	203.01	319.99	245.39	74.61	4.289		
10,600.00	10,575.96	10,590.02	10,576.86	38.50	37.86	-90.06	199.68	203.01	319.99	244.68	75.31	4.249		
10,700.00	10,675.96	10,690.02	10,676.86	38.84	38.22	-90.06	199.68	203.01	319.99	243.97	76.02	4.209		
10,800.00	10,775.96	10,790.02	10,776.86	39.19	38.57	-90.06	199.68	203.01	319.99	243.27	76.72	4.171		
10,900.00	10,875.96	10,890.02	10,876.86	39.53	38.93	-90.06	199.68	203.01	319.99	242.56	77.43	4.133		
11,000.00	10,975.96	10,990.02	10,976.86	39.88	39.28	-90.06	199.68	203.01	319.99	241.85	78.14	4.095		
11,100.00	11,075.96	11,090.02	11,076.86	40.22	39.64	-90.06	199.68	203.01	319.99	241.15	78.84	4.059		
11,200.00	11,175.96	11,190.02	11,176.86	40.57	39.99	-90.06	199.68	203.01	319.99	240.44	79.55	4.022		
11,300.00	11,275.96	11,290.02	11,276.86	40.92	40.35	-90.06	199.68	203.01	319.99	239.73	80.26	3.987		
11,379.95	11,355.91	11,370.07	11,356.81	41.19	40.61	-90.58	196.76	203.04	319.98	239.18	80.80	3.960		
11,400.00	11,375.96	11,389.94	11,376.54	41.26	40.68	-91.00	194.41	203.06	319.99	239.06	80.93	3.954		
11,416.04	11,392.00	11,405.70	11,392.13	41.32	40.72	-91.42	192.06	203.09	320.01	238.99	81.02	3.950		
11,450.00	11,425.94	11,438.78	11,424.59	41.43	40.82	88.19	185.75	203.15	320.14	238.93	81.22	3.942		
11,500.00	11,475.66	11,486.94	11,471.09	41.59	40.96	86.78	173.23	203.28	320.50	239.02	81.47	3.934		
11,550.00	11,524.75	11,534.49	11,515.80	41.74	41.09	85.41	157.08	203.44	321.03	239.33	81.70	3.929		
11,600.00	11,572.82	11,581.47	11,558.51	41.88	41.20	84.08	137.54	203.64	321.73	239.84	81.90	3.928		
11,650.00	11,619.51	11,627.92	11,599.02	42.01	41.31	82.80	114.85	203.87	322.57	240.52	82.06	3.931		
11,700.00	11,664.48	11,673.88	11,637.17	42.13	41.41	81.58	89.24	204.13	323.53	241.35	82.18	3.937		
11,750.00	11,707.37	11,719.39	11,672.80	42.24	41.49	80.43	60.96	204.42	324.56	242.31	82.26	3.946		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Project:	Lea County, NM (NAD83)	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Reference Site:	Parade State/Beauty Queen	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Parade State/Beauty Queen - Beauty Queen Fed Com 604H - OH - Plan #1		Offset Site Error: 0.00 usft	
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error: 0.00 usft			
Reference		Offset		Semi Major Axis			Distance							Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor				
11,800.00	11,747.86	11,764.48	11,705.78	42.34	41.57	79.36	30.22	204.73	325.65	243.35	82.30	3.957				
11,850.00	11,785.64	11,809.20	11,736.01	42.43	41.63	78.37	-2.72	205.06	326.76	244.46	82.30	3.970				
11,900.00	11,820.43	11,853.59	11,763.37	42.51	41.69	77.46	-37.65	205.42	327.87	245.59	82.29	3.985				
11,950.00	11,851.96	11,900.00	11,789.01	42.58	41.75	76.61	-76.32	205.81	328.95	246.65	82.30	3.997				
12,000.00	11,879.98	11,941.50	11,809.21	42.65	41.85	75.92	-112.56	206.17	329.94	247.74	82.20	4.014				
12,050.00	11,904.30	11,985.09	11,827.55	42.71	41.95	75.29	-152.09	206.57	330.86	248.70	82.17	4.027				
12,100.00	11,924.71	12,028.50	11,842.77	42.79	42.06	74.77	-192.73	206.99	331.67	249.52	82.14	4.038				
12,150.00	11,941.07	12,071.75	11,854.84	42.87	42.16	74.34	-234.24	207.41	332.34	250.19	82.15	4.046				
12,200.00	11,953.25	12,114.87	11,863.72	42.97	42.27	74.01	-276.43	207.84	332.87	250.68	82.19	4.050				
12,250.00	11,961.16	12,157.91	11,869.39	43.08	42.38	73.78	-319.08	208.27	333.24	250.96	82.28	4.050				
12,300.00	11,964.73	12,200.89	11,871.85	43.21	42.50	73.66	-361.98	208.70	333.44	251.02	82.42	4.045				
12,311.33	11,964.94	12,211.15	11,871.97	43.24	42.52	73.65	-372.24	208.81	333.46	250.99	82.47	4.044				
12,400.00	11,965.67	12,299.82	11,872.70	43.50	42.78	73.65	-460.90	209.70	333.46	250.53	82.93	4.021				
12,500.00	11,966.49	12,399.82	11,873.53	43.85	43.13	73.65	-560.90	210.72	333.46	249.89	83.57	3.990				
12,600.00	11,967.31	12,499.82	11,874.36	44.26	43.54	73.65	-660.89	211.73	333.45	249.14	84.32	3.955				
12,700.00	11,968.13	12,599.82	11,875.19	44.73	44.00	73.65	-760.88	212.74	333.45	248.27	85.19	3.914				
12,800.00	11,968.95	12,699.82	11,876.02	45.25	44.52	73.66	-860.87	213.76	333.45	247.29	86.16	3.870				
12,900.00	11,969.78	12,799.82	11,876.85	45.82	45.10	73.66	-960.86	214.77	333.45	246.20	87.25	3.822				
13,000.00	11,970.60	12,899.82	11,877.68	46.44	45.72	73.66	-1,060.85	215.78	333.45	245.01	88.43	3.771				
13,100.00	11,971.42	12,999.82	11,878.51	47.11	46.40	73.66	-1,160.84	216.80	333.44	243.72	89.72	3.717				
13,200.00	11,972.24	13,099.82	11,879.34	47.83	47.12	73.66	-1,260.84	217.81	333.44	242.34	91.10	3.660				
13,300.00	11,973.06	13,199.82	11,880.17	48.59	47.89	73.66	-1,360.83	218.82	333.44	240.87	92.57	3.602				
13,400.00	11,973.88	13,299.82	11,881.00	49.40	48.71	73.66	-1,460.82	219.84	333.44	239.31	94.13	3.542				
13,500.00	11,974.70	13,399.82	11,881.83	50.25	49.56	73.66	-1,560.81	220.85	333.43	237.67	95.76	3.482				
13,600.00	11,975.53	13,499.82	11,882.66	51.14	50.46	73.67	-1,660.80	221.86	333.43	235.95	97.48	3.420				
13,700.00	11,976.35	13,599.82	11,883.48	52.06	51.39	73.67	-1,760.79	222.88	333.43	234.16	99.27	3.359				
13,800.00	11,977.17	13,699.82	11,884.31	53.02	52.36	73.67	-1,860.78	223.89	333.43	232.30	101.13	3.297				
13,900.00	11,977.99	13,799.82	11,885.14	54.01	53.36	73.67	-1,960.78	224.90	333.42	230.37	103.06	3.235				
14,000.00	11,978.81	13,899.82	11,885.97	55.04	54.39	73.67	-2,060.77	225.92	333.42	228.38	105.05	3.174				
14,100.00	11,979.63	13,999.82	11,886.80	56.09	55.45	73.67	-2,160.76	226.93	333.42	226.33	107.09	3.113				
14,200.00	11,980.46	14,099.82	11,887.63	57.17	56.55	73.67	-2,260.75	227.94	333.42	224.22	109.20	3.053				
14,300.00	11,981.28	14,199.82	11,888.46	58.28	57.66	73.67	-2,360.74	228.96	333.41	222.06	111.35	2.994				
14,400.00	11,982.10	14,299.82	11,889.29	59.42	58.81	73.68	-2,460.73	229.97	333.41	219.86	113.56	2.936				
14,500.00	11,982.92	14,399.82	11,890.12	60.58	59.97	73.68	-2,560.72	230.98	333.41	217.60	115.81	2.879				
14,600.00	11,983.74	14,499.82	11,890.95	61.76	61.16	73.68	-2,660.72	232.00	333.41	215.30	118.10	2.823				
14,700.00	11,984.56	14,599.82	11,891.78	62.96	62.38	73.68	-2,760.71	233.01	333.41	212.96	120.44	2.768				
14,800.00	11,985.39	14,699.82	11,892.61	64.18	63.61	73.68	-2,860.70	234.02	333.40	210.59	122.82	2.715				
14,900.00	11,986.21	14,799.82	11,893.44	65.42	64.86	73.68	-2,960.69	235.04	333.40	208.17	125.23	2.662				
15,000.00	11,987.03	14,899.82	11,894.26	66.68	66.12	73.68	-3,060.68	236.05	333.40	205.72	127.68	2.611				
15,100.00	11,987.85	14,999.82	11,895.09	67.96	67.41	73.68	-3,160.67	237.06	333.40	203.24	130.16	2.561				
15,200.00	11,988.67	15,099.82	11,895.92	69.25	68.71	73.69	-3,260.66	238.08	333.39	200.72	132.67	2.513				
15,300.00	11,989.49	15,199.82	11,896.75	70.56	70.02	73.69	-3,360.66	239.09	333.39	198.18	135.21	2.466				
15,400.00	11,990.31	15,299.82	11,897.58	71.88	71.35	73.69	-3,460.65	240.10	333.39	195.61	137.78	2.420				
15,500.00	11,991.14	15,399.82	11,898.41	73.21	72.69	73.69	-3,560.64	241.12	333.39	193.01	140.38	2.375				
15,600.00	11,991.96	15,499.82	11,899.24	74.56	74.05	73.69	-3,660.63	242.13	333.38	190.39	143.00	2.331				
15,700.00	11,992.78	15,599.82	11,900.07	75.92	75.41	73.69	-3,760.62	243.14	333.38	187.74	145.64	2.289				
15,800.00	11,993.60	15,699.82	11,900.90	77.29	76.79	73.69	-3,860.61	244.16	333.38	185.07	148.31	2.248				
15,900.00	11,994.42	15,799.82	11,901.73	78.67	78.18	73.69	-3,960.60	245.17	333.38	182.38	150.99	2.208				
16,000.00	11,995.24	15,899.82	11,902.56	80.06	79.58	73.70	-4,060.60	246.18	333.37	179.68	153.70	2.169				
16,100.00	11,996.07	15,999.82	11,903.39	81.46	80.99	73.70	-4,160.59	247.20	333.37	176.95	156.42	2.131				
16,200.00	11,996.89	16,099.82	11,904.22	82.88	82.40	73.70	-4,260.58	248.21	333.37	174.20	159.17	2.094				
16,300.00	11,997.71	16,199.82	11,905.04	84.30	83.83	73.70	-4,360.57	249.22	333.37	171.44	161.93	2.059				

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Project:	Lea County, NM (NAD83)	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Reference Site:	Parade State/Beauty Queen	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design												Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
16,400.00	11,998.53	16,299.82	11,905.87	85.72	85.26	73.70	-4,460.56	250.24	333.37	168.66	164.70	2.024	
16,500.00	11,999.35	16,399.82	11,906.70	87.16	86.71	73.70	-4,560.55	251.25	333.36	165.87	167.49	1.990	
16,600.00	12,000.17	16,499.82	11,907.53	88.60	88.16	73.70	-4,660.54	252.27	333.36	163.06	170.30	1.957	
16,700.00	12,001.00	16,599.82	11,908.36	90.05	89.61	73.70	-4,760.54	253.28	333.36	160.24	173.12	1.926	
16,800.00	12,001.82	16,699.82	11,909.19	91.51	91.08	73.71	-4,860.53	254.29	333.36	157.40	175.95	1.895	
16,900.00	12,002.64	16,799.82	11,910.02	92.98	92.55	73.71	-4,960.52	255.31	333.35	154.55	178.80	1.864	
17,000.00	12,003.46	16,899.82	11,910.85	94.45	94.02	73.71	-5,060.51	256.32	333.35	151.69	181.66	1.835	
17,100.00	12,004.28	16,999.82	11,911.68	95.92	95.50	73.71	-5,160.50	257.33	333.35	148.82	184.53	1.807	
17,200.00	12,005.10	17,099.82	11,912.51	97.41	96.99	73.71	-5,260.49	258.35	333.35	145.94	187.41	1.779	
17,300.00	12,005.92	17,199.82	11,913.34	98.89	98.48	73.71	-5,360.48	259.36	333.34	143.05	190.30	1.752	
17,400.00	12,006.75	17,299.82	11,914.17	100.39	99.98	73.71	-5,460.48	260.37	333.34	140.14	193.20	1.725	
17,500.00	12,007.57	17,399.82	11,915.00	101.88	101.48	73.71	-5,560.47	261.39	333.34	137.23	196.11	1.700	
17,600.00	12,008.39	17,499.82	11,915.82	103.39	102.99	73.72	-5,660.46	262.40	333.34	134.31	199.03	1.675	
17,700.00	12,009.21	17,599.82	11,916.65	104.89	104.50	73.72	-5,760.45	263.41	333.34	131.38	201.95	1.651	
17,800.00	12,010.03	17,699.82	11,917.48	106.40	106.02	73.72	-5,860.44	264.43	333.33	128.44	204.89	1.627	
17,900.00	12,010.85	17,799.82	11,918.31	107.92	107.54	73.72	-5,960.43	265.44	333.33	125.50	207.83	1.604	
18,000.00	12,011.68	17,899.82	11,919.14	109.44	109.06	73.72	-6,060.42	266.45	333.33	122.54	210.79	1.581	
18,100.00	12,012.50	17,999.82	11,919.97	110.96	110.59	73.72	-6,160.42	267.47	333.33	119.58	213.74	1.559	
18,200.00	12,013.32	18,099.82	11,920.80	112.49	112.12	73.72	-6,260.41	268.48	333.32	116.61	216.71	1.538	
18,300.00	12,014.14	18,199.82	11,921.63	114.02	113.65	73.72	-6,360.40	269.49	333.32	113.64	219.68	1.517	
18,400.00	12,014.96	18,299.82	11,922.46	115.55	115.19	73.73	-6,460.39	270.51	333.32	110.66	222.66	1.497 Level 3	
18,500.00	12,015.78	18,399.82	11,923.29	117.09	116.73	73.73	-6,560.38	271.52	333.32	107.67	225.65	1.477 Level 3	
18,600.00	12,016.61	18,499.82	11,924.12	118.63	118.27	73.73	-6,660.37	272.53	333.31	104.67	228.64	1.458 Level 3	
18,700.00	12,017.43	18,599.82	11,924.95	120.18	119.82	73.73	-6,760.36	273.55	333.31	101.67	231.64	1.439 Level 3	
18,800.00	12,018.25	18,699.82	11,925.78	121.72	121.37	73.73	-6,860.36	274.56	333.31	98.67	234.64	1.421 Level 3	
18,900.00	12,019.07	18,799.82	11,926.60	123.27	122.92	73.73	-6,960.35	275.57	333.31	95.66	237.65	1.403 Level 3	
19,000.00	12,019.89	18,899.82	11,927.43	124.82	124.48	73.73	-7,060.34	276.59	333.30	92.64	240.66	1.385 Level 3	
19,100.00	12,020.71	18,999.82	11,928.26	126.38	126.03	73.73	-7,160.33	277.60	333.30	89.62	243.68	1.368 Level 3	
19,200.00	12,021.53	19,099.82	11,929.09	127.93	127.59	73.74	-7,260.32	278.61	333.30	86.60	246.70	1.351 Level 3	
19,300.00	12,022.36	19,199.82	11,929.92	129.49	129.16	73.74	-7,360.31	279.63	333.30	83.57	249.73	1.335 Level 3	
19,400.00	12,023.18	19,299.82	11,930.75	131.05	130.72	73.74	-7,460.30	280.64	333.30	80.53	252.76	1.319 Level 3	
19,500.00	12,024.00	19,399.82	11,931.58	132.62	132.29	73.74	-7,560.30	281.65	333.29	77.50	255.80	1.303 Level 3	
19,600.00	12,024.82	19,499.82	11,932.41	134.18	133.86	73.74	-7,660.29	282.67	333.29	74.45	258.84	1.288 Level 3	
19,700.00	12,025.64	19,599.82	11,933.24	135.75	135.43	73.74	-7,760.28	283.68	333.29	71.41	261.88	1.273 Level 3	
19,800.00	12,026.46	19,699.82	11,934.07	137.32	137.00	73.74	-7,860.27	284.69	333.29	68.36	264.93	1.258 Level 3	
19,900.00	12,027.29	19,799.82	11,934.90	138.89	138.57	73.74	-7,960.26	285.71	333.28	65.30	267.98	1.244 Level 2	
20,000.00	12,028.11	19,899.82	11,935.73	140.47	140.15	73.75	-8,060.25	286.72	333.28	62.24	271.04	1.230 Level 2	
20,100.00	12,028.93	19,999.82	11,936.56	142.04	141.73	73.75	-8,160.24	287.73	333.28	59.18	274.10	1.216 Level 2	
20,200.00	12,029.75	20,099.82	11,937.38	143.62	143.31	73.75	-8,260.24	288.75	333.28	56.12	277.16	1.202 Level 2	
20,300.00	12,030.57	20,199.82	11,938.21	145.20	144.89	73.75	-8,360.23	289.76	333.27	53.05	280.22	1.189 Level 2	
20,400.00	12,031.39	20,299.82	11,939.04	146.78	146.47	73.75	-8,460.22	290.77	333.27	49.98	283.29	1.176 Level 2	
20,500.00	12,032.22	20,399.82	11,939.87	148.36	148.06	73.75	-8,560.21	291.79	333.27	46.91	286.36	1.164 Level 2	
20,600.00	12,033.04	20,499.82	11,940.70	149.94	149.64	73.75	-8,660.20	292.80	333.27	43.83	289.44	1.151 Level 2	
20,700.00	12,033.86	20,599.82	11,941.53	151.53	151.23	73.75	-8,760.19	293.81	333.27	40.75	292.52	1.139 Level 2	
20,800.00	12,034.68	20,699.82	11,942.36	153.12	152.82	73.76	-8,860.18	294.83	333.26	37.67	295.60	1.127 Level 2	
20,900.00	12,035.50	20,799.82	11,943.19	154.70	154.41	73.76	-8,960.18	295.84	333.26	34.58	298.68	1.116 Level 2	
21,000.00	12,036.32	20,899.82	11,944.02	156.29	156.00	73.76	-9,060.17	296.85	333.26	31.49	301.76	1.104 Level 2	
21,100.00	12,037.14	20,999.82	11,944.85	157.88	157.59	73.76	-9,160.16	297.87	333.26	28.40	304.85	1.093 Level 2	
21,200.00	12,037.97	21,099.82	11,945.68	159.48	159.19	73.76	-9,260.15	298.88	333.25	25.31	307.94	1.082 Level 2	
21,300.00	12,038.79	21,199.82	11,946.51	161.07	160.78	73.76	-9,360.14	299.89	333.25	22.22	311.04	1.071 Level 2	
21,400.00	12,039.61	21,299.82	11,947.34	162.66	162.38	73.76	-9,460.13	300.91	333.25	19.12	314.13	1.061 Level 2	
21,500.00	12,040.43	21,399.82	11,948.16	164.26	163.98	73.76	-9,560.12	301.92	333.25	16.02	317.23	1.050 Level 2	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Project:	Lea County, NM (NAD83)	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Reference Site:	Parade State/Beauty Queen	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design												Offset Site Error:	0.00 usft
Parade State/Beauty Queen - Beauty Queen Fed Com 604H - OH - Plan #1												Offset Well Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													
Reference		Offset		Semi Major Axis		Distance							
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
21,600.00	12,041.25	21,499.82	11,948.99	165.86	165.57	73.77	-9,660.12	302.93	333.24	12.92	320.33	1.040	Level 2
21,700.00	12,042.07	21,599.82	11,949.82	167.45	167.17	73.77	-9,760.11	303.95	333.24	9.81	323.43	1.030	Level 2
21,800.00	12,042.90	21,699.82	11,950.65	169.05	168.78	73.77	-9,860.10	304.96	333.24	6.71	326.53	1.021	Level 2
21,900.00	12,043.72	21,799.82	11,951.48	170.65	170.38	73.77	-9,960.09	305.97	333.24	3.60	329.64	1.011	Level 2
22,000.00	12,044.54	21,899.82	11,952.31	172.25	171.98	73.77	-10,060.08	306.99	333.23	0.49	332.75	1.001	Level 2
22,052.53	12,044.97	21,952.35	11,952.75	173.10	172.82	73.77	-10,112.60	307.52	333.23	-1.14	334.38	0.997	Level 1, ES, SF



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Project:	Lea County, NM (NAD83)	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Reference Site:	Parade State/Beauty Queen	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Parade State/Beauty Queen - Parade State 704H - OH - Plan #1													Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Distance								Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
0.00	0.00	0.40	0.40	0.00	0.00	-90.52	-0.63	-69.99	69.99					
100.00	100.00	100.40	100.40	0.14	0.14	-90.52	-0.63	-69.99	69.99	69.71	0.28	245.911		
200.00	200.00	200.40	200.40	0.50	0.50	-90.52	-0.63	-69.99	69.99	68.99	1.00	69.883		
300.00	300.00	300.40	300.40	0.86	0.86	-90.52	-0.63	-69.99	69.99	68.27	1.72	40.729		
400.00	400.00	400.40	400.40	1.22	1.22	-90.52	-0.63	-69.99	69.99	67.56	2.44	28.739		
500.00	500.00	500.40	500.40	1.58	1.58	-90.52	-0.63	-69.99	69.99	66.84	3.15	22.203		
600.00	600.00	600.40	600.40	1.93	1.94	-90.52	-0.63	-69.99	69.99	66.12	3.87	18.089		
700.00	700.00	700.40	700.40	2.29	2.29	-90.52	-0.63	-69.99	69.99	65.41	4.59	15.261		
800.00	800.00	800.40	800.40	2.65	2.65	-90.52	-0.63	-69.99	69.99	64.69	5.30	13.198		
900.00	900.00	900.40	900.40	3.01	3.01	-90.52	-0.63	-69.99	69.99	63.97	6.02	11.626		
1,000.00	1,000.00	1,000.40	1,000.40	3.37	3.37	-90.52	-0.63	-69.99	69.99	63.26	6.74	10.389		
1,100.00	1,100.00	1,100.40	1,100.40	3.73	3.73	-90.52	-0.63	-69.99	69.99	62.54	7.45	9.390		
1,200.00	1,200.00	1,200.40	1,200.40	4.08	4.09	-90.52	-0.63	-69.99	69.99	61.82	8.17	8.566		
1,300.00	1,300.00	1,300.40	1,300.40	4.44	4.44	-90.52	-0.63	-69.99	69.99	61.10	8.89	7.875		
1,400.00	1,400.00	1,400.40	1,400.40	4.80	4.80	-90.52	-0.63	-69.99	69.99	60.39	9.60	7.287		
1,500.00	1,500.00	1,500.40	1,500.40	5.16	5.16	-90.52	-0.63	-69.99	69.99	59.67	10.32	6.781		
1,600.00	1,600.00	1,600.40	1,600.40	5.52	5.52	-90.52	-0.63	-69.99	69.99	58.95	11.04	6.341		
1,700.00	1,700.00	1,700.40	1,700.40	5.88	5.88	-90.52	-0.63	-69.99	69.99	58.24	11.76	5.954		
1,800.00	1,800.00	1,800.40	1,800.40	6.24	6.24	-90.52	-0.63	-69.99	69.99	57.52	12.47	5.612		
1,900.00	1,900.00	1,900.40	1,900.40	6.59	6.60	-90.52	-0.63	-69.99	69.99	56.80	13.19	5.307		
2,000.00	2,000.00	2,000.40	2,000.40	6.95	6.95	-90.52	-0.63	-69.99	69.99	56.09	13.91	5.033		
2,100.00	2,100.00	2,100.40	2,100.40	7.31	7.31	-90.52	-0.63	-69.99	69.99	55.37	14.62	4.786		
2,200.00	2,200.00	2,200.40	2,200.40	7.67	7.67	-90.52	-0.63	-69.99	69.99	54.65	15.34	4.563		
2,300.00	2,300.00	2,300.40	2,300.40	8.03	8.03	-90.52	-0.63	-69.99	69.99	53.94	16.06	4.359		
2,400.00	2,400.00	2,400.40	2,400.40	8.39	8.39	-90.52	-0.63	-69.99	69.99	53.22	16.77	4.173		
2,500.00	2,500.00	2,500.40	2,500.40	8.74	8.75	-90.52	-0.63	-69.99	69.99	52.50	17.49	4.002		
2,600.00	2,600.00	2,600.40	2,600.40	9.10	9.10	-90.52	-0.63	-69.99	69.99	51.78	18.21	3.844 CC, ES		
2,700.00	2,699.99	2,700.39	2,700.39	9.46	9.46	-159.95	-0.63	-69.99	71.22	52.30	18.92	3.764		
2,800.00	2,799.91	2,800.31	2,800.31	9.80	9.82	-160.96	-0.63	-69.99	74.92	55.30	19.62	3.818		
2,900.00	2,899.69	2,900.09	2,900.09	10.16	10.18	-162.44	-0.63	-69.99	81.13	60.80	20.33	3.991		
2,933.53	2,933.11	2,933.51	2,933.51	10.27	10.30	-163.00	-0.63	-69.99	83.79	63.22	20.57	4.074		
3,000.00	2,999.32	2,999.72	2,999.72	10.51	10.54	-164.09	-0.63	-69.99	89.35	68.31	21.03	4.248		
3,100.00	3,098.94	3,099.34	3,099.34	10.86	10.89	-165.49	-0.63	-69.99	97.76	76.02	21.74	4.497		
3,200.00	3,198.56	3,198.96	3,198.96	11.22	11.25	-166.67	-0.63	-69.99	106.23	83.79	22.45	4.733		
3,300.00	3,298.18	3,298.58	3,298.58	11.58	11.61	-167.67	-0.63	-69.99	114.74	91.58	23.15	4.956		
3,400.00	3,397.80	3,398.20	3,398.20	11.94	11.96	-168.54	-0.63	-69.99	123.27	99.41	23.86	5.166		
3,500.00	3,497.42	3,497.82	3,497.82	12.30	12.32	-169.29	-0.63	-69.99	131.83	107.26	24.57	5.366		
3,600.00	3,597.04	3,597.44	3,597.44	12.66	12.68	-169.95	-0.63	-69.99	140.41	115.13	25.28	5.555		
3,700.00	3,696.66	3,697.06	3,697.06	13.02	13.04	-170.54	-0.63	-69.99	149.01	123.02	25.99	5.734		
3,800.00	3,796.28	3,796.68	3,796.68	13.39	13.39	-171.06	-0.63	-69.99	157.62	130.92	26.70	5.904		
3,900.00	3,895.89	3,896.29	3,896.29	13.75	13.75	-171.52	-0.63	-69.99	166.24	138.83	27.41	6.065		
4,000.00	3,995.51	3,995.91	3,995.91	14.12	14.11	-171.95	-0.63	-69.99	174.87	146.75	28.12	6.219		
4,100.00	4,095.13	4,095.53	4,095.53	14.49	14.46	-172.33	-0.63	-69.99	183.51	154.68	28.83	6.365		
4,200.00	4,194.75	4,195.15	4,195.15	14.86	14.82	-172.67	-0.63	-69.99	192.15	162.61	29.54	6.504		
4,300.00	4,294.37	4,294.77	4,294.77	15.23	15.18	-172.99	-0.63	-69.99	200.81	170.55	30.25	6.637		
4,400.00	4,393.99	4,394.39	4,394.39	15.60	15.54	-173.28	-0.63	-69.99	209.47	178.50	30.97	6.764		
4,500.00	4,493.61	4,494.01	4,494.01	15.97	15.89	-173.55	-0.63	-69.99	218.13	186.45	31.68	6.886		
4,600.00	4,593.23	4,589.87	4,589.86	16.34	16.23	-173.60	-0.09	-70.90	227.57	195.21	32.36	7.032		
4,700.00	4,692.85	4,685.13	4,685.06	16.71	16.57	-173.23	1.66	-73.84	238.76	205.73	33.03	7.228		
4,800.00	4,792.47	4,779.90	4,779.65	17.08	16.90	-172.52	4.61	-78.80	251.73	218.04	33.69	7.472		
4,900.00	4,892.08	4,876.14	4,875.55	17.45	17.24	-171.54	8.71	-85.69	266.34	231.99	34.36	7.752		
5,000.00	4,991.70	4,974.90	4,973.94	17.83	17.59	-170.58	13.12	-93.09	281.33	246.27	35.06	8.025		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



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Project:	Lea County, NM (NAD83)	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Reference Site:	Parade State/Beauty Queen	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Parade State/Beauty Queen - Parade State 704H - OH - Plan #1													Offset Well Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD														
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
5,100.00	5,091.32	5,073.67	5,072.33	18.20	17.94	-169.72	17.53	-100.49	296.38	260.62	35.76	8.289		
5,200.00	5,190.94	5,172.44	5,170.73	18.57	18.29	-168.95	21.93	-107.89	311.49	275.03	36.46	8.544		
5,300.00	5,290.56	5,271.21	5,269.12	18.95	18.64	-168.24	26.34	-115.30	326.65	289.49	37.16	8.790		
5,400.00	5,390.18	5,369.98	5,367.51	19.32	19.00	-167.60	30.74	-122.70	341.85	303.99	37.87	9.028		
5,500.00	5,489.80	5,468.74	5,465.90	19.70	19.35	-167.01	35.15	-130.10	357.10	318.53	38.57	9.258		
5,600.00	5,589.42	5,567.51	5,564.29	20.07	19.71	-166.48	39.56	-137.50	372.37	333.10	39.28	9.481		
5,700.00	5,689.04	5,666.28	5,662.68	20.45	20.06	-165.98	43.96	-144.90	387.68	347.70	39.98	9.696		
5,800.00	5,788.66	5,765.05	5,761.07	20.82	20.42	-165.52	48.37	-152.31	403.01	362.32	40.69	9.905		
5,900.00	5,888.27	5,863.82	5,859.47	21.20	20.78	-165.09	52.77	-159.71	418.37	376.97	41.40	10.106		
6,000.00	5,987.89	5,962.58	5,957.86	21.58	21.14	-164.70	57.18	-167.11	433.75	391.64	42.11	10.301		
6,100.00	6,087.51	6,061.35	6,056.25	21.95	21.50	-164.33	61.59	-174.51	449.14	406.33	42.82	10.490		
6,200.00	6,187.13	6,160.12	6,154.64	22.33	21.86	-163.99	65.99	-181.92	464.56	421.03	43.53	10.673		
6,300.00	6,286.75	6,258.89	6,253.03	22.71	22.22	-163.67	70.40	-189.32	479.99	435.75	44.24	10.850		
6,400.00	6,386.37	6,357.66	6,351.42	23.08	22.58	-163.36	74.80	-196.72	495.43	450.48	44.95	11.022		
6,500.00	6,485.99	6,456.42	6,449.81	23.46	22.94	-163.08	79.21	-204.12	510.88	465.22	45.66	11.189		
6,600.00	6,585.61	6,555.19	6,548.21	23.84	23.30	-162.81	83.62	-211.52	526.35	479.98	46.37	11.351		
6,700.00	6,685.23	6,653.96	6,646.60	24.22	23.67	-162.56	88.02	-218.93	541.83	494.74	47.08	11.508		
6,800.00	6,784.85	6,752.73	6,744.99	24.59	24.03	-162.32	92.43	-226.33	557.31	509.52	47.80	11.660		
6,900.00	6,884.46	6,851.49	6,843.38	24.97	24.39	-162.10	96.83	-233.73	572.81	524.30	48.51	11.808		
7,000.00	6,984.08	6,950.26	6,941.77	25.35	24.76	-161.89	101.24	-241.13	588.31	539.09	49.23	11.951		
7,100.00	7,083.70	7,049.03	7,040.16	25.73	25.12	-161.68	105.65	-248.53	603.82	553.88	49.94	12.091		
7,200.00	7,183.32	7,147.80	7,138.56	26.11	25.49	-161.49	110.05	-255.94	619.34	568.69	50.65	12.227		
7,300.00	7,282.94	7,246.57	7,236.95	26.48	25.85	-161.31	114.46	-263.34	634.87	583.50	51.37	12.359		
7,400.00	7,382.56	7,345.33	7,335.34	26.86	26.22	-161.14	118.86	-270.74	650.40	598.31	52.08	12.487		
7,500.00	7,482.18	7,444.10	7,433.73	27.24	26.58	-160.97	123.27	-278.14	665.93	613.13	52.80	12.612		
7,600.00	7,581.80	7,542.87	7,532.12	27.62	26.95	-160.81	127.68	-285.55	681.47	627.96	53.52	12.734		
7,700.00	7,681.42	7,641.64	7,630.51	28.00	27.32	-160.66	132.08	-292.95	697.02	642.79	54.23	12.852		
7,800.00	7,781.04	7,740.41	7,728.90	28.38	27.69	-160.52	136.49	-300.35	712.57	657.62	54.95	12.968		
7,900.00	7,880.65	7,839.17	7,827.30	28.76	28.05	-160.38	140.89	-307.75	728.12	672.46	55.67	13.080		
8,000.00	7,980.27	7,937.94	7,925.69	29.14	28.42	-160.25	145.30	-315.15	743.68	687.30	56.38	13.190		
8,100.00	8,079.89	8,036.71	8,024.08	29.52	28.79	-160.12	149.71	-322.56	759.25	702.14	57.10	13.297		
8,200.00	8,179.51	8,135.48	8,122.47	29.90	29.16	-160.00	154.11	-329.96	774.81	716.99	57.82	13.401		
8,300.00	8,279.13	8,234.25	8,220.86	30.28	29.52	-159.88	158.52	-337.36	790.38	731.84	58.54	13.502		
8,400.00	8,378.75	8,333.01	8,319.25	30.66	29.89	-159.77	162.93	-344.76	805.95	746.70	59.25	13.602		
8,500.00	8,478.37	8,431.78	8,417.65	31.04	30.26	-159.66	167.33	-352.16	821.53	761.56	59.97	13.698		
8,600.00	8,577.99	8,530.55	8,516.04	31.42	30.63	-159.55	171.74	-359.57	837.11	776.41	60.69	13.793		
8,700.00	8,677.61	8,629.32	8,614.43	31.80	31.00	-159.45	176.14	-366.97	852.69	791.28	61.41	13.885		
8,800.00	8,777.23	8,728.08	8,712.82	32.18	31.37	-159.36	180.55	-374.37	868.27	806.14	62.13	13.975		
8,900.00	8,876.85	8,826.85	8,811.21	32.56	31.74	-159.26	184.96	-381.77	883.86	821.01	62.85	14.063		
9,000.00	8,976.46	8,925.62	8,909.60	32.94	32.11	-159.17	189.36	-389.18	899.44	835.87	63.57	14.149		
9,020.51	8,996.89	8,945.87	8,929.78	33.02	32.19	-159.16	190.26	-390.69	902.64	838.92	63.72	14.167		
9,100.00	9,076.15	9,035.20	9,018.80	33.31	32.52	-159.13	194.07	-397.08	914.03	849.66	64.37	14.199		
9,200.00	9,176.00	9,160.61	9,144.00	33.68	32.98	-159.10	197.74	-403.25	923.92	858.66	65.26	14.157		
9,300.00	9,275.96	9,286.79	9,270.13	34.04	33.43	-159.10	199.31	-405.89	928.55	862.44	66.11	14.045		
9,354.04	9,330.00	9,347.06	9,330.40	34.22	33.64	-90.04	199.37	-405.99	928.99	862.47	66.52	13.966		
9,400.00	9,375.96	9,393.02	9,376.36	34.38	33.80	-90.04	199.37	-405.99	928.99	862.15	66.84	13.898		
9,500.00	9,475.96	9,493.02	9,476.36	34.72	34.15	-90.04	199.37	-405.99	928.99	861.45	67.54	13.754		
9,600.00	9,575.96	9,593.02	9,576.36	35.06	34.50	-90.04	199.37	-405.99	928.99	860.74	68.25	13.612		
9,700.00	9,675.96	9,693.02	9,676.36	35.40	34.85	-90.04	199.37	-405.99	928.99	860.04	68.95	13.474		
9,800.00	9,775.96	9,793.02	9,776.36	35.75	35.21	-90.04	199.37	-405.99	928.99	859.34	69.65	13.338		
9,900.00	9,875.96	9,893.02	9,876.36	36.09	35.56	-90.04	199.37	-405.99	928.99	858.64	70.35	13.205		
10,000.00	9,975.96	9,993.02	9,976.36	36.43	35.91	-90.04	199.37	-405.99	928.99	857.93	71.06	13.074		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Project:	Lea County, NM (NAD83)	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Reference Site:	Parade State/Beauty Queen	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 usft
Parade State/Beauty Queen - Parade State 704H - OH - Plan #1													Offset Well Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD														
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
10,100.00	10,075.96	10,093.02	10,076.36	36.78	36.26	-90.04	199.37	-405.99	928.99	857.23	71.76	12.946		
10,200.00	10,175.96	10,193.02	10,176.36	37.12	36.61	-90.04	199.37	-405.99	928.99	856.53	72.46	12.820		
10,300.00	10,275.96	10,293.02	10,276.36	37.46	36.96	-90.04	199.37	-405.99	928.99	855.82	73.17	12.697		
10,400.00	10,375.96	10,393.02	10,376.36	37.81	37.31	-90.04	199.37	-405.99	928.99	855.12	73.87	12.576		
10,500.00	10,475.96	10,493.02	10,476.36	38.15	37.67	-90.04	199.37	-405.99	928.99	854.41	74.58	12.457		
10,600.00	10,575.96	10,593.02	10,576.36	38.50	38.02	-90.04	199.37	-405.99	928.99	853.71	75.28	12.340		
10,700.00	10,675.96	10,693.02	10,676.36	38.84	38.37	-90.04	199.37	-405.99	928.99	853.00	75.99	12.226		
10,800.00	10,775.96	10,793.02	10,776.36	39.19	38.72	-90.04	199.37	-405.99	928.99	852.30	76.69	12.114		
10,900.00	10,875.96	10,893.02	10,876.36	39.53	39.08	-90.04	199.37	-405.99	928.99	851.59	77.40	12.003		
11,000.00	10,975.96	10,993.02	10,976.36	39.88	39.43	-90.04	199.37	-405.99	928.99	850.89	78.10	11.895		
11,100.00	11,075.96	11,093.02	11,076.36	40.22	39.78	-90.04	199.37	-405.99	928.99	850.18	78.81	11.788		
11,200.00	11,175.96	11,193.02	11,176.36	40.57	40.13	-90.04	199.37	-405.99	928.99	849.48	79.51	11.684		
11,300.00	11,275.96	11,293.02	11,276.36	40.92	40.49	-90.04	199.37	-405.99	928.99	848.77	80.22	11.581		
11,400.00	11,375.96	11,393.02	11,376.36	41.26	40.84	-90.04	199.37	-405.99	928.99	848.07	80.93	11.480		
11,416.04	11,392.00	11,409.06	11,392.40	41.32	40.90	-90.04	199.37	-405.99	928.99	847.95	81.04	11.464		
11,450.00	11,425.94	11,443.00	11,426.34	41.43	41.02	90.60	199.37	-405.99	929.00	847.73	81.27	11.431		
11,500.00	11,475.66	11,492.72	11,476.06	41.59	41.19	90.91	199.37	-405.99	929.07	847.46	81.61	11.385		
11,550.00	11,524.75	11,542.47	11,525.81	41.74	41.36	91.46	199.15	-405.99	929.26	847.33	81.93	11.342		
11,600.00	11,572.82	11,594.05	11,577.24	41.88	41.53	92.07	195.41	-405.95	929.58	847.34	82.24	11.303		
11,650.00	11,619.51	11,646.65	11,629.12	42.01	41.69	92.68	186.85	-405.86	930.01	847.47	82.54	11.267		
11,700.00	11,664.48	11,700.30	11,680.99	42.13	41.84	93.27	173.26	-405.73	930.52	847.70	82.83	11.235		
11,750.00	11,707.37	11,755.02	11,732.36	42.24	41.99	93.84	154.46	-405.54	931.12	848.02	83.09	11.206		
11,800.00	11,747.86	11,810.83	11,782.66	42.34	42.12	94.39	130.34	-405.30	931.77	848.43	83.34	11.180		
11,850.00	11,785.64	11,867.72	11,831.27	42.43	42.25	94.90	100.83	-405.00	932.46	848.88	83.58	11.157		
11,900.00	11,820.43	11,925.68	11,877.54	42.51	42.36	95.38	65.96	-404.65	933.16	849.37	83.80	11.136		
11,950.00	11,851.96	11,984.65	11,920.75	42.58	42.45	95.82	25.88	-404.25	933.86	849.85	84.00	11.117		
12,000.00	11,879.98	12,044.57	11,960.21	42.65	42.53	96.20	-19.19	-403.79	934.51	850.31	84.20	11.098		
12,050.00	11,904.30	12,105.36	11,995.21	42.71	42.60	96.54	-68.85	-403.30	935.11	850.70	84.40	11.079		
12,100.00	11,924.71	12,166.89	12,025.07	42.79	42.67	96.81	-122.61	-402.76	935.61	851.01	84.61	11.058		
12,150.00	11,941.07	12,229.03	12,049.21	42.87	42.78	97.02	-179.83	-402.18	936.01	851.19	84.82	11.035		
12,200.00	11,953.25	12,291.62	12,067.12	42.97	42.92	97.16	-239.77	-401.58	936.29	851.23	85.06	11.008		
12,250.00	11,961.16	12,354.48	12,078.42	43.08	43.08	97.23	-301.57	-400.96	936.43	851.12	85.31	10.976		
12,300.00	11,964.73	12,417.43	12,082.88	43.21	43.25	97.22	-364.33	-400.33	936.43	850.84	85.59	10.941		
12,310.62	11,964.93	12,428.92	12,083.00	43.24	43.28	97.22	-375.81	-400.21	936.42	850.77	85.65	10.933		
12,311.33	11,964.94	12,429.62	12,083.01	43.24	43.28	97.22	-376.52	-400.21	936.42	850.77	85.65	10.933		
12,400.00	11,965.67	12,518.29	12,083.78	43.50	43.55	97.22	-465.18	-399.32	936.44	850.28	86.15	10.869		
12,500.00	11,966.49	12,618.29	12,084.66	43.85	43.90	97.22	-565.17	-398.31	936.45	849.62	86.83	10.785		
12,600.00	11,967.31	12,718.29	12,085.53	44.26	44.30	97.23	-665.17	-397.31	936.47	848.85	87.62	10.688		
12,700.00	11,968.13	12,818.29	12,086.41	44.73	44.76	97.23	-765.16	-396.30	936.48	847.95	88.53	10.578		
12,800.00	11,968.95	12,918.29	12,087.28	45.25	45.27	97.23	-865.15	-395.30	936.50	846.95	89.55	10.458		
12,900.00	11,969.78	13,018.29	12,088.16	45.82	45.84	97.24	-965.14	-394.29	936.51	845.84	90.68	10.328		
13,000.00	11,970.60	13,118.29	12,089.03	46.44	46.46	97.24	-1,065.13	-393.29	936.53	844.62	91.91	10.190		
13,100.00	11,971.42	13,218.29	12,089.91	47.11	47.13	97.24	-1,165.12	-392.29	936.55	843.31	93.24	10.045		
13,200.00	11,972.24	13,318.29	12,090.78	47.83	47.84	97.25	-1,265.11	-391.28	936.56	841.90	94.67	9.893		
13,300.00	11,973.06	13,418.29	12,091.66	48.59	48.60	97.25	-1,365.10	-390.28	936.58	840.39	96.18	9.737		
13,400.00	11,973.88	13,518.29	12,092.53	49.40	49.40	97.25	-1,465.09	-389.27	936.59	838.81	97.79	9.578		
13,500.00	11,974.70	13,618.29	12,093.41	50.25	50.25	97.26	-1,565.09	-388.27	936.61	837.13	99.47	9.416		
13,600.00	11,975.53	13,718.29	12,094.28	51.14	51.13	97.26	-1,665.08	-387.26	936.62	835.38	101.24	9.252		
13,700.00	11,976.35	13,818.29	12,095.16	52.06	52.05	97.26	-1,765.07	-386.26	936.64	833.56	103.08	9.087		
13,800.00	11,977.17	13,918.29	12,096.03	53.02	53.01	97.27	-1,865.06	-385.26	936.66	831.67	104.99	8.921		
13,900.00	11,977.99	14,018.29	12,096.91	54.01	54.00	97.27	-1,965.05	-384.25	936.67	829.70	106.97	8.757		
14,000.00	11,978.81	14,118.29	12,097.79	55.04	55.02	97.27	-2,065.04	-383.25	936.69	827.68	109.01	8.593		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Project:	Lea County, NM (NAD83)	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Reference Site:	Parade State/Beauty Queen	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Parade State/Beauty Queen - Parade State 704H - OH - Plan #1													Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis		Distance								Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
14,100.00	11,979.63	14,218.29	12,098.66	56.09	56.07	97.28	-2,165.03	-382.24	936.70	825.59	111.11	8.431		
14,200.00	11,980.46	14,318.29	12,099.54	57.17	57.15	97.28	-2,265.02	-381.24	936.72	823.45	113.26	8.270		
14,300.00	11,981.28	14,418.29	12,100.41	58.28	58.26	97.28	-2,365.01	-380.24	936.73	821.26	115.47	8.112		
14,400.00	11,982.10	14,518.29	12,101.29	59.42	59.39	97.29	-2,465.01	-379.23	936.75	819.01	117.73	7.956		
14,500.00	11,982.92	14,618.29	12,102.16	60.58	60.55	97.29	-2,565.00	-378.23	936.76	816.72	120.04	7.804		
14,600.00	11,983.74	14,718.29	12,103.04	61.76	61.73	97.29	-2,664.99	-377.22	936.78	814.39	122.39	7.654		
14,700.00	11,984.56	14,818.29	12,103.91	62.96	62.93	97.30	-2,764.98	-376.22	936.80	812.01	124.79	7.507		
14,800.00	11,985.39	14,918.29	12,104.79	64.18	64.15	97.30	-2,864.97	-375.21	936.81	809.59	127.22	7.364		
14,900.00	11,986.21	15,018.29	12,105.66	65.42	65.38	97.30	-2,964.96	-374.21	936.83	807.13	129.69	7.223		
15,000.00	11,987.03	15,118.29	12,106.54	66.68	66.64	97.30	-3,064.95	-373.21	936.84	804.64	132.20	7.087		
15,100.00	11,987.85	15,218.29	12,107.41	67.96	67.92	97.31	-3,164.94	-372.20	936.86	802.12	134.74	6.953		
15,200.00	11,988.67	15,318.29	12,108.29	69.25	69.21	97.31	-3,264.93	-371.20	936.87	799.56	137.31	6.823		
15,300.00	11,989.49	15,418.29	12,109.16	70.56	70.51	97.31	-3,364.93	-370.19	936.89	796.97	139.91	6.696		
15,400.00	11,990.31	15,518.29	12,110.04	71.88	71.83	97.32	-3,464.92	-369.19	936.91	794.36	142.55	6.573		
15,500.00	11,991.14	15,618.29	12,110.91	73.21	73.16	97.32	-3,564.91	-368.18	936.92	791.72	145.20	6.453		
15,600.00	11,991.96	15,718.29	12,111.79	74.56	74.51	97.32	-3,664.90	-367.18	936.94	789.05	147.88	6.336		
15,700.00	11,992.78	15,818.29	12,112.66	75.92	75.87	97.33	-3,764.89	-366.18	936.95	786.36	150.59	6.222		
15,800.00	11,993.60	15,918.29	12,113.54	77.29	77.24	97.33	-3,864.88	-365.17	936.97	783.65	153.32	6.111		
15,900.00	11,994.42	16,018.29	12,114.41	78.67	78.62	97.33	-3,964.87	-364.17	936.98	780.92	156.07	6.004		
16,000.00	11,995.24	16,118.29	12,115.29	80.06	80.01	97.34	-4,064.86	-363.16	937.00	778.16	158.84	5.899		
16,100.00	11,996.07	16,218.29	12,116.16	81.46	81.41	97.34	-4,164.85	-362.16	937.02	775.39	161.63	5.797		
16,200.00	11,996.89	16,318.29	12,117.04	82.88	82.82	97.34	-4,264.85	-361.15	937.03	772.60	164.44	5.698		
16,300.00	11,997.71	16,418.29	12,117.91	84.30	84.24	97.35	-4,364.84	-360.15	937.05	769.79	167.26	5.602		
16,400.00	11,998.53	16,518.29	12,118.79	85.72	85.66	97.35	-4,464.83	-359.15	937.06	766.96	170.10	5.509		
16,500.00	11,999.35	16,618.29	12,119.66	87.16	87.10	97.35	-4,564.82	-358.14	937.08	764.12	172.96	5.418		
16,600.00	12,000.17	16,718.29	12,120.54	88.60	88.54	97.36	-4,664.81	-357.14	937.09	761.26	175.83	5.329		
16,700.00	12,001.00	16,818.29	12,121.42	90.05	89.99	97.36	-4,764.80	-356.13	937.11	758.39	178.72	5.244		
16,800.00	12,001.82	16,918.29	12,122.29	91.51	91.45	97.36	-4,864.79	-355.13	937.12	755.51	181.62	5.160		
16,900.00	12,002.64	17,018.29	12,123.17	92.98	92.91	97.37	-4,964.78	-354.13	937.14	752.61	184.53	5.079		
17,000.00	12,003.46	17,118.29	12,124.04	94.45	94.38	97.37	-5,064.77	-353.12	937.16	749.70	187.46	4.999		
17,100.00	12,004.28	17,218.29	12,124.92	95.92	95.86	97.37	-5,164.77	-352.12	937.17	746.78	190.39	4.922		
17,200.00	12,005.10	17,318.29	12,125.79	97.41	97.34	97.37	-5,264.76	-351.11	937.19	743.85	193.34	4.847		
17,300.00	12,005.92	17,418.29	12,126.67	98.89	98.83	97.38	-5,364.75	-350.11	937.20	740.90	196.30	4.774		
17,400.00	12,006.75	17,518.29	12,127.54	100.39	100.32	97.38	-5,464.74	-349.10	937.22	737.95	199.27	4.703		
17,500.00	12,007.57	17,618.29	12,128.42	101.88	101.81	97.38	-5,564.73	-348.10	937.23	734.99	202.25	4.634		
17,600.00	12,008.39	17,718.29	12,129.29	103.39	103.32	97.39	-5,664.72	-347.10	937.25	732.02	205.23	4.567		
17,700.00	12,009.21	17,818.29	12,130.17	104.89	104.82	97.39	-5,764.71	-346.09	937.27	729.04	208.23	4.501		
17,800.00	12,010.03	17,918.29	12,131.04	106.40	106.33	97.39	-5,864.70	-345.09	937.28	726.05	211.24	4.437		
17,900.00	12,010.85	18,018.29	12,131.92	107.92	107.85	97.40	-5,964.69	-344.08	937.30	723.05	214.25	4.375		
18,000.00	12,011.68	18,118.29	12,132.79	109.44	109.37	97.40	-6,064.69	-343.08	937.31	720.04	217.27	4.314		
18,100.00	12,012.50	18,218.29	12,133.67	110.96	110.89	97.40	-6,164.68	-342.07	937.33	717.03	220.30	4.255		
18,200.00	12,013.32	18,318.29	12,134.54	112.49	112.42	97.41	-6,264.67	-341.07	937.35	714.01	223.33	4.197		
18,300.00	12,014.14	18,418.29	12,135.42	114.02	113.95	97.41	-6,364.66	-340.07	937.36	710.98	226.38	4.141		
18,400.00	12,014.96	18,518.29	12,136.29	115.55	115.48	97.41	-6,464.65	-339.06	937.38	707.95	229.43	4.086		
18,500.00	12,015.78	18,618.29	12,137.17	117.09	117.02	97.42	-6,564.64	-338.06	937.39	704.91	232.48	4.032		
18,600.00	12,016.61	18,718.29	12,138.04	118.63	118.56	97.42	-6,664.63	-337.05	937.41	701.86	235.54	3.980		
18,700.00	12,017.43	18,818.29	12,138.92	120.18	120.10	97.42	-6,764.62	-336.05	937.42	698.81	238.61	3.929		
18,800.00	12,018.25	18,918.29	12,139.79	121.72	121.64	97.43	-6,864.61	-335.04	937.44	695.75	241.69	3.879		
18,900.00	12,019.07	19,018.29	12,140.67	123.27	123.19	97.43	-6,964.61	-334.04	937.46	692.69	244.76	3.830		
19,000.00	12,019.89	19,118.29	12,141.54	124.82	124.74	97.43	-7,064.60	-333.04	937.47	689.62	247.85	3.782		
19,100.00	12,020.71	19,218.29	12,142.42	126.38	126.30	97.44	-7,164.59	-332.03	937.49	686.55	250.94	3.736		
19,200.00	12,021.53	19,318.29	12,143.29	127.93	127.85	97.44	-7,264.58	-331.03	937.50	683.47	254.03	3.690		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Total Directional Services

Anticollision Report



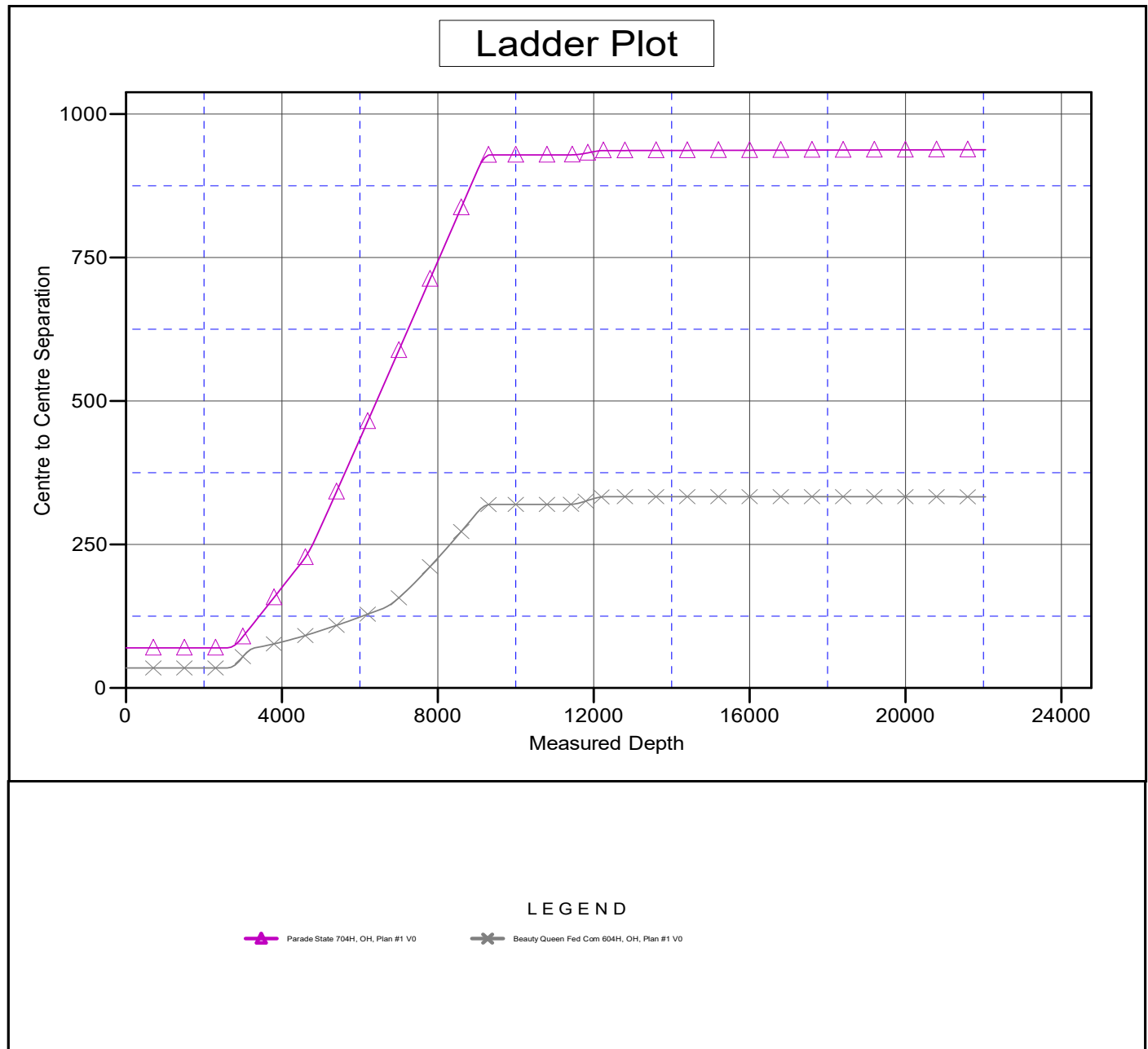
Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
Project:	Lea County, NM (NAD83)	TVD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Reference Site:	Parade State/Beauty Queen	MD Reference:	3258.2' GE + 21' KB @ 3279.20usft
Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design Parade State/Beauty Queen - Parade State 704H - OH - Plan #1													Offset Site Error:	0.00 usft
Survey Program: 0-OWSG (Rev2) MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
19,300.00	12,022.36	19,418.29	12,144.17	129.49	129.41	97.44	-7,364.57	-330.02	937.52	680.39	257.13	3.646		
19,400.00	12,023.18	19,518.29	12,145.05	131.05	130.97	97.44	-7,464.56	-329.02	937.53	677.30	260.23	3.603		
19,500.00	12,024.00	19,618.29	12,145.92	132.62	132.54	97.45	-7,564.55	-328.02	937.55	674.21	263.34	3.560		
19,600.00	12,024.82	19,718.29	12,146.80	134.18	134.10	97.45	-7,664.54	-327.01	937.57	671.11	266.45	3.519		
19,700.00	12,025.64	19,818.29	12,147.67	135.75	135.67	97.45	-7,764.53	-326.01	937.58	668.01	269.57	3.478		
19,800.00	12,026.46	19,918.29	12,148.55	137.32	137.24	97.46	-7,864.53	-325.00	937.60	664.91	272.69	3.438		
19,900.00	12,027.29	20,018.29	12,149.42	138.89	138.81	97.46	-7,964.52	-324.00	937.61	661.80	275.81	3.399		
20,000.00	12,028.11	20,118.29	12,150.30	140.47	140.38	97.46	-8,064.51	-322.99	937.63	658.69	278.94	3.361		
20,100.00	12,028.93	20,218.29	12,151.17	142.04	141.96	97.47	-8,164.50	-321.99	937.64	655.58	282.07	3.324		
20,200.00	12,029.75	20,318.29	12,152.05	143.62	143.53	97.47	-8,264.49	-320.99	937.66	652.46	285.20	3.288		
20,300.00	12,030.57	20,418.29	12,152.92	145.20	145.11	97.47	-8,364.48	-319.98	937.68	649.34	288.34	3.252		
20,400.00	12,031.39	20,518.29	12,153.80	146.78	146.69	97.48	-8,464.47	-318.98	937.69	646.21	291.48	3.217		
20,500.00	12,032.22	20,618.29	12,154.67	148.36	148.27	97.48	-8,564.46	-317.97	937.71	643.08	294.62	3.183		
20,600.00	12,033.04	20,718.29	12,155.55	149.94	149.86	97.48	-8,664.45	-316.97	937.72	639.95	297.77	3.149		
20,700.00	12,033.86	20,818.29	12,156.42	151.53	151.44	97.49	-8,764.45	-315.96	937.74	636.82	300.92	3.116		
20,800.00	12,034.68	20,918.29	12,157.30	153.12	153.03	97.49	-8,864.44	-314.96	937.76	633.68	304.07	3.084		
20,900.00	12,035.50	21,018.29	12,158.17	154.70	154.62	97.49	-8,964.43	-313.96	937.77	630.54	307.23	3.052		
21,000.00	12,036.32	21,118.29	12,159.05	156.29	156.20	97.50	-9,064.42	-312.95	937.79	627.40	310.39	3.021		
21,100.00	12,037.14	21,218.29	12,159.92	157.88	157.79	97.50	-9,164.41	-311.95	937.80	624.26	313.55	2.991		
21,200.00	12,037.97	21,318.29	12,160.80	159.48	159.39	97.50	-9,264.40	-310.94	937.82	621.11	316.71	2.961		
21,300.00	12,038.79	21,418.29	12,161.67	161.07	160.98	97.50	-9,364.39	-309.94	937.83	617.96	319.87	2.932		
21,400.00	12,039.61	21,518.29	12,162.55	162.66	162.57	97.51	-9,464.38	-308.93	937.85	614.81	323.04	2.903		
21,500.00	12,040.43	21,618.29	12,163.42	164.26	164.17	97.51	-9,564.37	-307.93	937.87	611.66	326.21	2.875		
21,600.00	12,041.25	21,718.29	12,164.30	165.86	165.76	97.51	-9,664.37	-306.93	937.88	608.50	329.38	2.847		
21,700.00	12,042.07	21,818.29	12,165.17	167.45	167.36	97.52	-9,764.36	-305.92	937.90	605.34	332.56	2.820		
21,800.00	12,042.90	21,918.29	12,166.05	169.05	168.96	97.52	-9,864.35	-304.92	937.91	602.18	335.73	2.794		
21,900.00	12,043.72	22,018.29	12,166.93	170.65	170.56	97.52	-9,964.34	-303.91	937.93	599.02	338.91	2.767		
22,000.00	12,044.54	22,118.29	12,167.80	172.25	172.16	97.53	-10,064.33	-302.91	937.95	595.86	342.09	2.742		
22,052.53	12,044.97	22,170.82	12,168.26	173.10	173.00	97.53	-10,116.85	-302.38	937.95	594.19	343.76	2.729 SF		

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Site Error:	0.00 usft	North Reference:	Grid
Reference Well:	Beauty Queen Fed Com 705H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	OH	Database:	EDM 5000.15 Single User Db
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to 3258.2' GE + 21' KB @ 3279.20usft
Offset Depths are relative to Offset Datum
Central Meridian is -104.333334

Coordinates are relative to: Beauty Queen Fed Com 705H
Coordinate System is US State Plane 1983, New Mexico Eastern Zone
Grid Convergence at Surface is: 0.53°

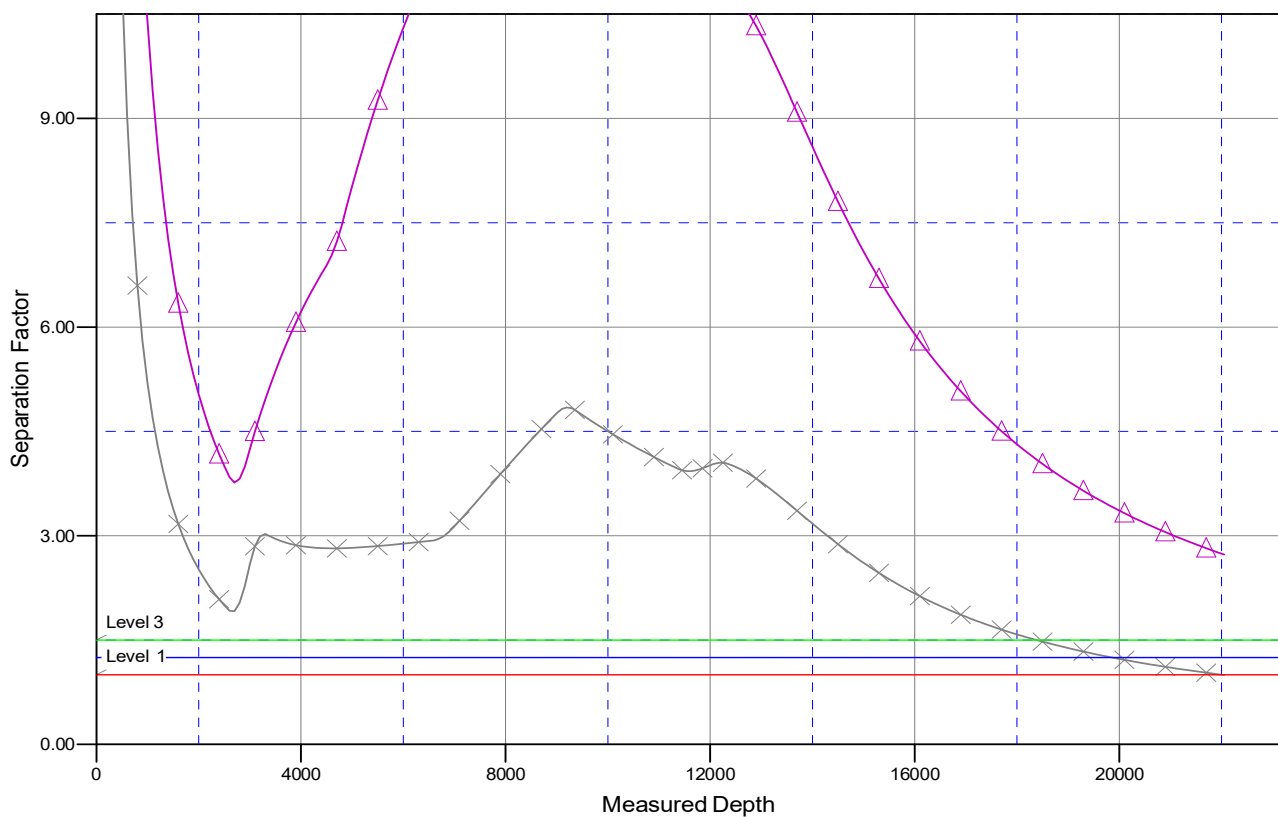


Company:	Franklin Mountain Energy	Local Co-ordinate Reference:	Well Beauty Queen Fed Com 705H
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Central Meridian is -104.333334

Coordinates are relative to: Beauty Queen Fed Com 705H
Coordinate System is US State Plane 1983, New Mexico Eastern Zone
Grid Convergence at Surface is: 0.53°

Separation Factor Plot



LEGEND

Parade State 704H, OH, Plan #1 V0

Beauty Queen Fed Com 604H, OH, Plan #1 V0

PECOS DISTRICT

DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Franklin Mountain Energy LLC
LEASE NO.:	NMNM101608
LOCATION:	Section 2, T.25 S., R.35 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	Beauty Queen Fed Com 604H
SURFACE HOLE FOOTAGE:	321'/N & 1320'/E
BOTTOM HOLE FOOTAGE:	150'/S & 1080'/E

WELL NAME & NO.:	Beauty Queen Fed Com 705H
SURFACE HOLE FOOTAGE:	321'/N & 1285'/E
BOTTOM HOLE FOOTAGE:	150'/S & 760'/E

COA

H2S	☐ Yes	☒ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☒ Low	☐ Medium	☐ High
Cave/Karst Potential	☐ Critical		
Variance	☒ None	☐ Flex Hose	☐ Other
Wellhead	☐ Conventional	☐ Multibowl	☒ Both
Other	☒ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☒ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☒ COM	☐ Unit

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The 13-3/8 inch surface casing shall be set at approximately **970 feet** (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature

survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing shall be set at approximately **5400 feet** is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

3. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
4. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1.

Option 1:

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the intermediate casing shoe shall be **10,000 (10M) psi**. **Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**

Option 2:

1. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi. Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not

hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.