Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

REC'D 10/22/2020 - NMOCD FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM138893

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well					8. Well Name and No. GIPPLE FED COM 114H			
					9. API Well No.			
TAP ROČK OPERATING LLC	30-025-46668-00-X1							
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	3b. Phone No. (include area code) Ph: 720-360-4028			10. Field and Pool or Exploratory Area UNDESIGNATED				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 33 T24S R35E SESE 225 32.167347 N Lat, 103.365990				LEA COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE O	F NOTICE,	REPORT, OR OTI	HER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Nation of Intent	☐ Acidize ☐ Deepen ☐ Proc			☐ Product	ction (Start/Resume)			
☐ Notice of Intent	☐ Alter Casing	Alter Casing		ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	-	☐ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon		arily Abandon	Drilling Operations		
That Abandonment Notice	☐ Convert to Injection	☐ Plug		☐ Water I	•			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Well Spud on 9/14/2020 at 14: 9/14/2020: Drill 17.5 inch surfa Run 13.375 inch 54.5 lb J55 si of 13.5 ppg lead cmt, 500 sks bbls of cmt returned to surface 9/15/2020: Drill 12.25 inch inte 9/16/2020: Run 9.625 inch 40 gel spacer, followed by 1158 cwith 396 bbls of fresh water. 9 30 minutes, good test.	ally or recomplete horizontally, k will be performed or provide operations. If the operation recondended in the performed of provide operations. If the operation recondended in the performed of the performance of the perfo	give subsurface the Bond No. or sults in a multiple donly after all Pump 40 bbls g and displace, good test.	locations and measurifile with BLM/BL/e completion or recoverquirements, including gel spacer, followith 152 bbls of the completion of the	nred and true versions. Required sulpmpletion in a siling reclamation of the property of the p	ertical depths of all pertiinsequent reports must be new interval, a Form 316 n, have been completed a sks	nent mark 2 filed wit 60-4 must and the op	ters and zones. Thin 30 days The filed once The perator has	
	# Electronic Submission For TAP ROC Imitted to AFMSS for proc	CK OPERATIN	G ĽLC, sent to tl SCILLA PEREZ o	ne Hobbs n 09/22/2020	(20PP3763SE)			
Name (Printed/Typed) BILL RAM	Title REGUL	ATORY AN	ALYST					
Signature (Electronic S	Submission)		Date 09/22/2	020				
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE U	 SE			
			T					
Approved By ACCEPT		JONATHON SHEPARD Title PETROELUM ENGINEER]	Date 10/22/2020		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu		Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or	· agency o	of the United	
(Instructions on page 2) ** BI M REV	SED ** BI M REVISEI) ** BI M RF	VISED ** BL	/ REVISE) ** BI M REVISE	D **		

Additional data for EC transaction #530998 that would not fit on the form

32. Additional remarks, continued

Surface Casing Details: Casing ran: 9/14/2020, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 1027 ft, Cement 960 sacks, Yield 1.34, Class C, Pressure Held 1500 psi, Pres Drop 0.

First Intermediate Casing Details: Casing ran: 9/16/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth set 5269 ft, Cement 1603 sacks, Yield 1.37, Class C, Pressure Held 2087 psi, Pres Drop 0.

Revisions to Operator-Submitted EC Data for Sundry Notice #530998

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: **SPUD** SR

Lease: NMNM138893 NMNM138893

Agreement:

Operator: TAP ROCK RESOURCES

TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 7204603316

Admin Contact:

BILL RAMSEY REGULATORY ANALYST BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

BILL RAMSEY REGULATORY ANALYST Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

NM LEA State: NM County: LEA

UNDESIGNATED Field/Pool: **WOLFBONE**

GIPPLE FED COM 114H Sec 33 T24S R35E SESE 225FSL 645FEL Well/Facility:

GIPPLE FED COM 114H Sec 33 T24S R35E SESE 225FSL 645FEL 32.167345 N Lat, 103.365992 W Lon 32.167347 N Lat, 103.365990 W Lon