Form 3160-5 (June 2015)

REC'D 10/22/2020 - NMOCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM138893

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well	8. Well Name and No.								
☑ Oil Well ☐ Gas Well ☐ Oth	GIPPLE FED COM 114H								
Name of Operator TAP ROCK OPERATING LLC	9. API Well No. 30-025-46668-00-X1								
3a. Address 602 PARK POINT DRIVE SUI GOLDEN, CO 80401	3b. Phone No. (include area code) Ph: 720-360-4028		10. Field and Pool or Exploratory Area UNDESIGNATED						
4. Location of Well (Footage, Sec., T	11. County or Parish, State								
Sec 33 T24S R35E SESE 225 32.167347 N Lat, 103.365990	LEA COUNTY, NM								
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off				
	☐ Alter Casing	☐ Hydraulic Fracturing	ing Reclamation		■ Well Integrity				
■ Subsequent Report	☐ Casing Repair ☐ New Construction		☐ Recomplete		Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempor	arily Abandon	Drilling Operations				
	☐ Convert to Injection	□ Plug Back	■ Water Disposal						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.									
9/17/2020: Drill 8.75 inch prod 10/3/2020: Run 5.5 inch 20 lb sks of 10.8 ppg lead cmt, 177; brine. 40 bbls of spacer and 4 casing 2638 PSI for 30 minute	T95 casing to 20715 ft M 2 sks of 13.2 ppg tail cmt. 8 bbls MRF returned to s	D. Pump 50 bbls MPE spacer Drop plug and displace with 3	, followed by 398 bbls of essure test	y 895					
5.5 inch production casing det inch, Csg Size 5.5 inch, Weigl sacks, Yield 1.46, Class H, Pr	nt 20 lbs, Grade T-95, Est	t TOC 0 ft, Depth set 20715 ft,	Hole 8.75 Cement 26	67					
10/0/0000 TD D	705 (LMD T) (D	1 -1 40070 (1							

10/2/2020: TD Reached at 20725 ft MD. TVD measured at 10279 ft. Plug back measured depth at 20665 ft MD. TVD measured at 10274 ft.

> 10/00/000

			10/20/2020 - PIVI NIVIOCD				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #532974 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/06/2020 (21PP0122SE)							
Name (Printed/Typed)	BILL RAMSEY	Title	REGULATORY ANALYS	ST			
Signature	(Electronic Submission)	Date	10/06/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			ONATHON SHEPARD ETROELUM ENGINEER				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Hobbs				
Title 18 U.S.C. Section 100	1 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson kno	wingly and willfully to make to	any department or agence	y of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #532974 that would not fit on the form

32. Additional remarks, continued

Rig Release on 10/6/2020 at 6:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #532974

Operator Submitted BLM Revised (AFMSS)

DRG SR Sundry Type: DRG SR

Lease: NMNM138893 NMNM138893

Agreement:

Operator: TAP ROCK RESOURCES

TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401

Ph: 720-360-4028 Ph: 7204603316

Admin Contact:

BILL RAMSEY REGULATORY ANALYST BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

BILL RAMSEY REGULATORY ANALYST Tech Contact:

BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com E-Mail: bramsey@taprk.com

Ph: 720-360-4028 Ph: 720-360-4028

Location:

NM LEA State: NM County: LEA

UNDESIGNATED Field/Pool: **WOLFBONE**

GIPPLE FED COM 114H Sec 33 T24S R35E SESE 225FSL 645FEL Well/Facility:

GIPPLE FED COM 114H Sec 33 T24S R35E SESE 225FSL 645FEL 32.167345 N Lat, 103.365992 W Lon 32.167347 N Lat, 103.365990 W Lon