

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM0448921A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

TALCO STATE FED COM 2H

2. Name of Operator

TAP ROCK OPERATING LLC

Contact: BILL RAMSEY

E-Mail: bramsey@taprk.com

9. API Well No.

30-025-46812-00-X1

3a. Address

602 PARK POINT DRIVE SUITE 200  
GOLDEN, CO 80401

3b. Phone No. (include area code)

Ph: 720-360-4028

10. Field and Pool or Exploratory Area

WC025G06S253201M-UPPER BONE S

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 16 T26S R35E NWNW 301FNL 1224FWL  
32.049721 N Lat, 103.376991 W Lon

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Well Spud on 9/10/2020 at 16:00

9/10/2020: Drill 17.5 inch surface hole to 1118 ft.

Run 54.5 lb J55 surface casing to 1108 ft. Pump 40 bbls spacer, followed by 620 sks of 13.5 ppg lead cmt, 350 sks of 14.8 ppg tail cmt. Drop plug and displace with 159 bbls of brine. 130 bbls of cmt returned to surface. Test Casing to 1500 psi for 30 minutes, good test.

9/11/2020: Drill 12.25 inch intermediate hole to 5425 ft.

9/12/2020: Run 9.625 inch 40 lb J55 intermediate casing to 5413 ft. Pump 20 bbls chem wash, 20 bbls water, followed by 1238 sks of 13.5 ppg lead cmt, 429 sks of 14.8 ppg tail cmt. Drop plug and displace with 407 bbls fresh water. 100 bbls cmt returned to surface. Test Casing to 1500 psi for 30 minutes, good test.

10/26/2020 - PM NMOCD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #530761 verified by the BLM Well Information System****For TAP ROCK OPERATING LLC, sent to the Hobbs****Committed to AFMSS for processing by PRISCILLA PEREZ on 09/21/2020 (20PP3742SE)**

Name (Printed/Typed) BILL RAMSEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/21/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 10/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #530761 that would not fit on the form**

### **32. Additional remarks, continued**

9/13/2020: Drill 8.75 inch second intermediate hole to 12224 ft.

9/16/2020: Run 7.625 29.7 lb P-110 intermediate casing to 12140 ft. Pump 20 bbls chem wash, 20 bbls water, followed by 468 sks of 11.5 lead cmt, 148 sks of 13.2 ppg tail cmt. Drop plug and displace 555 bbls of cut brine. 0 bbls of spacer back to surface. Est TOC at 2453 ft. Test casing to 2600 psi for 30 minutes, good test.

Surface Casing Details: Casing ran: 9/10/2020, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 1108 ft, Cement 970 sacks, Yield 1.35, Class C, Pressure Held 1500 psi, Pres Drop 0.

First Intermediate Casing Details: Casing ran: 9/12/2020, Fluid Type Brine, Hole 12.25 inch, Csg Size 9.625 inch, Weight 40 lbs, Grade J55, Est TOC 0 ft, Depth set 5413 ft, Cement 1667 sacks, Yield 1.33, Class C, Pressure Held 1500 psi, Pres Drop 0.

Second Intermediate Casing Details: Casing ran: 9/16/2020, Fluid Type Cut Brine, Hole 8.75 inch, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 2453 ft, Depth set 12140 ft, Cement 616 sacks, Yield 1.35, Class C, Pressure Held 2600 psi, Pres Drop 0.

## Revisions to Operator-Submitted EC Data for Sundry Notice #530761

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SPUD SR	DRG SR
Lease:	NMNM0448921A	NMNM0448921A
Agreement:		
Operator:	TAP ROCK RESOURCES 523 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 7204603316
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com  Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com  Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com  Ph: 720-360-4028	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com  Ph: 720-360-4028
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	UPPER BONESPRING	WC025G06S253201M-UPPER BONE SP
Well/Facility:	TALCO STATE FED COM 202H Sec 16 T26S R35E NWNW 301FNL 1224FWL 32.049721 N Lat, 103.376991 W Lon	TALCO STATE FED COM 2H Sec 16 T26S R35E NWNW 301FNL 1224FWL 32.049721 N Lat, 103.376991 W Lon