Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-025-25025
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			HT MATTERN NCT C
PROPOSALS.)			8. Well Number 5
1. Type of Well:       Oil Well       Gas Well       Other SWD         2. Name of Operator			9. OGRID Number
Chevron USA Inc.			4323
3. Address of Operator			10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706		BLINEBERRY, DRINKARD, WANTZ	
4. Well Location:			
Unit Letter_I _: _1980feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>EAST</u> line			
Section 18 Township 21-S Range 37-E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,491' GL         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			ata
NOTICE OF IN			SEQUENT REPORT OF:
			— — —
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	— — — —
		CASING/CEMENT	JOB []
OTHER: DTHER: DT			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>			
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Kathaning, Pu	ipanonan TITLE	Decommissioning 1	Project Manager DATE 10.16.2020
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 10.16.2020			
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291         Far State Use On but			
For State Use Only			
APPROVED BY: X	tother TITLE	Compliance Officer	A DATE 10/27/20
APPROVED BY: <u>Xerry</u> forther <u>TITLE</u> Compliance Officer A DATE 10/27/20			

\_DATE\_\_10/27/20