Submit One Copy To Appropriate District Office	State of New N Energy, Minerals and Na		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		WELL API NO. 30-025-31487
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE   FEE   □
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 120
<ol> <li>Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other INJECTION</li> <li>Name of Operator</li> </ol>			9. OGRID Number
CHEVRON USA INC 3. Address of Operator			4323 10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706			DOLLARHIDE; Tubb-Drinkard
4. Well Location:  Unit Letter F: 2190 feet from the NORTH line and 2224 feet from the WEST line			
Section 32 Township 24-S Range 38-E NMPM County LEA			
	11. Elevation <i>(Show whether D</i> 3,184' GL	·	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			SEQUENT REPORT OF:  K
TEMPORARILY ABANDON 🔲 (	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING I	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 📙
OTHER:    Location is ready for OCD inspection after P&A     All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
<ul> <li>✓ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>✓ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)  All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
is turned, the operation will be distinct union			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 10.16.20			
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291 For State Use Only			
APPROVED BY: X 1	other TITLE	Compliance Offic	er ADATE10/27/20