Rec'd 9/1/2020 - NMOCD

	ubmit 1 Copy To Appropriate District Sta		lew Mexico		Form C-103		
District I - (57:	(nd Natural Res	ources _г	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240						-015-46753	
811 S. First St., Artesia, NM 88210 OIL CON			SERVATION DIVISION		5. Indicate Type of		
1000 Dio Provos Dd. Arteo NIM 97410			South St. Francis Dr.		STATE X		
<u>District IV</u> – (505) 476-3460 Sai 1220 S. St. Francis Dr., Santa Fe, NM			NM 87505		6. State Oil & Gas	Lease No.	
87505	ncis Dr., Santa Pe, Nivi			Ì			
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or 1	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					HEMLOC	< 32 STATE	
PROPOSALS.)					8. Well Number 202H		
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator					9. OGRID Number		
EOG RESOURCES INC					9. OGKID Nullioci	7377	
3. Address of Operator					10. Pool name or Wildcat		
PO BOX 2267 MIDLAND, TX 79702					TRIPLE X; BONE S	3PRING	
4. Well Location							
Unit Letter M: 304' feet from the SOUTH line and 534' feet from the WEST line							
Section 32 Township 23S Range 33E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3661' GR							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐							
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB							
	E COMMINGLE		_		_		
CLOSED-LOOP SYSTEM □							
OTHER: OTHER: Completion							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
03/03/2020 Rig released							
	03/27/2020 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi						
05/06/2020 Begin perf & frac 05/12/2020 Finish 17 stages perf & frac, 10,070-14,790' 1020 3 1/8" shots 12,272,820 lbs							
proppant + 248,102 bbls load fluid							
06/15/		t plugs and clean out v					
08/08/2020 Opened well to flowback							
08/08/2020 Date of First Production							
Tubing and gas lift valves will be run within 6 months after flow back is complete. Sundry will be submitted.							
Tabilit	g and gas int valves vi	in be full within 6 mor	idio aitei ilow	back is con	ipiete. Gariary wi	i be submitted.	
	Γ					\neg	
Spud Date:	02/02/2020	Rig Re	lease Date:	03/03/2	2020		
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						20 - PM NMOCD	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE You Muddof TITLE Regulatory Analyst DATE 08/28/2020						TE 08/28/2020	
. ·	1 / / (•	1 11 1	madday@ace		NH 400 000 0475	
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475 For State Use Only							
FOI STATE US							
APPROVED BY: PM							
		TITLE	LM II		DAT	_E 10/27/2020	