

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-46754
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name HEMLOCK 32 STATE
4. Well Location Unit Letter <u>N</u> : <u>392'</u> feet from the <u>SOUTH</u> line and <u>1894'</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number <u>203H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3666' GR		9. OGRID Number 7377
10. Pool name or Wildcat TRIPLE X; BONE SPRING		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/23/2020 Rig released
 04/06/2020 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi
 04/27/2020 Begin perf & frac
 05/03/2020 Finish 16 stages perf & frac, 9848 - 14,471' 960 3 1/8" shots 11,591,932 lbs
 proppant + 236,718 bbls load fluid
 06/16/2020 Drilled out plugs and clean out wellbore
 08/08/2020 Opened well to flowback
 08/08/2020 Date of First Production

Tubing and gas lift valves will be run within 6 months after flow back is complete. Sundry will be submitted.

Spud Date:

02/15/2020

Rig Release Date:

03/23/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Analyst

DATE 08/28/2020

Type or print name Kay Maddox

E-mail address: kay_maddox@eogresources.com

PHONE: 432-638-8475

For State Use Only

APPROVED BY: PM

TITLE LM II

DATE 10/27/2020

Conditions of Approval (if any):