Submit One Copy To Appropriate District Office	State of No	ew Mexico	Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals an	d Natural Resources	Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVA	TION DIVISION	30-025-08699
811 S. First St., Artesia, NM 88210 <u>District III</u>	1220 South S		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, 1		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Gas Lease No.
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS.	CES AND REPORTS ON V	WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC.	ATION FOR PERMIT" (FORM C	C-101) FOR SUCH	LOVINGTON PADDOCK UNIT 8. Well Number
PROPOSALS.) 1. Type of Well: ⊠Oil Well □	Gas Well Other INJEC	TION	61
2. Name of Operator	105	BS OCD	9. OGRID Number
CHEVRON MIDCONTINENT, LP 3. Address of Operator	007	7	241333 10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX	79706	3 2020	LOVINGTON PADDOCK
4. Well Location:			
Unit Letter_E_:_1980_feet from the NORTH line and 990_feet from the WEST_line Section 1 Township 17-S Range 36-E NMPM County LEA			
Section 1 Township 1		1 County <u>LEA</u> her DR, RKB, RT, GR, etc.)	
	3,833' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON [CHANGE PLANS [REMEDIAL WORK COMMENCE DRIL	
TEMPORARILY ABANDON PULL OR ALTER CASING		CASING/CEMENT	The second second is second in the second se
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OTHER: Description Descri			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 10.5.20			
TYPE OR PRINT NAMEKatherine Papageorge E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291 For State Use Only			
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