

Submit One Copy To Appropriate District Office State of New Mexico Office Description	Form C-103 Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION	WELL API NO. 30-025-31454
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	WEST LOVINGTON UNIT 8. Well Number
PROPOSALS.) 1. Type of Well: Soil Well Gas Well Other INJECTION BBS OCCUPANTS.	89
2. Name of Operator CHEVRON MIDCONTINENT LP	9. OGRID Number 241333
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706	10. Pool name or Wildcat Lovington Upper San Andres
4. Well Location: RECEIVED	Lovington Opper Sun / Marcs
Unit Letter G: 1335_feet from the NORTH line and 1335_feet from the EAST_line	
Section 7 Township 17-S Range 36-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,901' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER: Description Location is ready for OCD inspection after P&A	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
location, except for utility 3 distribution inhastracture.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 10.5.20	
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291 For State Use Only	
APPROVED BY: Lety fate TITLE CO A	DATE 16-19-20