

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM1420298. Well Name and No.
LESLIE FEDERAL COM 201H9. API Well No.
30-025-44544-00-S110. Field and Pool or Exploratory Area
DOGIE DRAW-WOLFCAMP11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: NICKY FITZGERALD

MATADOR PRODUCTION COMPANY E-Mail: nicky.fitzgerald@matadorresources.com

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 972-371-5448

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T25S R35E SWSW 295FSL 1132FWL
32.123955 N Lat, 103.394211 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079

Surety Bond:RLB0015172

****PLEASE DELETE APPROVED SUNDRY EC481255 CONTAINING AN INCORRECT API NUMBER********THIS SUNDRY WILL REPLACE INCORRECT SUNDRY**NO OTHER CHANGES ASIDE FROM API CORRECTION****

2/6/2019 Spud Well, Rotate f/148'-962'. Run 13 3/8" surface casing. Clear lines w/3 bbls FW.
Pressure test lines t/2000 psi. Pump 20 bbls gel spacer. 182 bbls lead cement @ 13.5 (595 sks) 1.72
YP. Pump tail cement 100 bbls (415 sks) 1.72 YP. Pump tail cement 100 bbls (415 sks) @ 5.0 bpm.
14.8 ppg, 1.36 YP. Drop plug and pump 142 bbls FW displacement. Bump plug 1160 psi @ 20:40 hrs.
Hold pressure 5 minutes, bleed back 1/2 bbl. Circulate 150 bbls cement to surface w/good returns.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #530510 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/18/2020 (20PP3709SE)**

Name (Printed/Typed) NICKY FITZGERALD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/17/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 10/21/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #530510 that would not fit on the form

32. Additional remarks, continued

3/12/2019 Hold 1500 psi on casing for 30 minutes (Good Test). run 12 1/4", 9 5/8" Rotate/Slide drill f/972'-5515'.

3/15/2019 Ran 9 5/8" #40, J-55 casing to 5505' Test lines to 8000 psi. Pump 20 Gel spacer Lead cement=Extendacem, (1095 sks) 370 bbls, 12.9 ppg, 1.9 YP, 10.1 Fluid/Gal. Tail cement (435 sks) 104 bbls, 14.8 ppg, 1.35 YD, 625 fluid/gal. Hold 5 minutes, bleed back 3 bbls. 110 bbls cement to surface, full returns.

3/16/2019 Build Curve Slide/Rotate f/12,145' to 12,851'.

3/23/2019 Run 7 5/8" casing, 174 joints 7 5/8" 29.70#, P-110. Test lines to 5000 psi. Pump 20 bbls gel spacer, lead cement (635 sks) 11.5 ppg, 2.336 YD, 13.62 fluid/gal Tail cement (225 sks), 13.2 ppg, 146 YD, 7.14 fluid/gal. Floats held no cement to surface.

3/25/2019 Test BOPE 4.5", test annular to 250 low/5000 high. Hold each test 10 minutes. Test casing to 2940 psi for 30 minutes.

3/26/2019 Rotate/Slide F/12,861'-17,594'.

4/1/2019 Finish rigging up to run 5.5" production casing.

4/2/2019 Tested lines to 8000 psi, pumped 40 bbl @ 13.5 ppg, 172 bbl @ 135 ppg. Cement 471 sks (99 bbl) @ 14.5 ppg YD 1.18 water, 5.196 gal/sk. Pumped plug with 500 psi. Install tbg head torque bold pack off to 18,500 test between seals to 10,500 for 15 minutes and test void to 8500 psi for 15 minutes (Good Test).

4/3/2019 Release Rig at 06:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #530510

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM136226	NMNM136226
Agreement:		NMNM142029 (NMNM142029)
Operator:	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 Ph: 972-371-5448	MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240 Ph: 972.371.5200
Admin Contact:	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448
Tech Contact:	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448	NICKY FITZGERALD REGULATORY ANALYST E-Mail: nicky.fitzgerald@matadorresources.com Ph: 972-371-5448
Location: State: County:	NM LEA	NM LEA
Field/Pool:	DOGIE DRAW; WOLFCAMP	DOGIE DRAW-WOLFCAMP
Well/Facility:	LESLIE FEDERAL COM 201H Sec 17 T25S R35E Mer NMP 295FSL 1132FWL	LESLIE FEDERAL COM 201H Sec 17 T25S R35E SWSW 295FSL 1132FWL 32.123955 N Lat, 103.394211 W Lon