REC'D 10/14/2020 - NMOCD Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-46607 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PYTHON 36 STATE COM DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 504H 9. OGRID Number 2. Name of Operator EOG RESOURCES INC 7377 10. Pool name or Wildcat 3. Address of Operator PO BOX 2267 MIDLAND, TX 79702 WC-25 G07 S243225C;LOWER BONE SPRING 4. Well Location 461' feet from the SOUTH line and 1713' **WEST** N feet from the Unit Letter **NMPM** County 32E Section 36 Township Range LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3559' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING □ PERFORM REMEDIAL WORK □ PLUG AND ABANDON COMMENCE DRILLING OPNS.□ P AND A CHANGE PLANS TEMPORARILY ABANDON  $\Box$ CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM П OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/31/2020 Rig released 02/12/2020 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 06/17/2020 Begin perf & frac Finish 16 stages perf & frac, 11,029 - 15,659' 960 3 1/8" shots 11,561,270 lbs 06/21/2020 proppant + 184,293 bbls load fluid Drilled out plugs and clean out wellbore 09/21/2020 Opened well to flowback 09/29/2020 Date of First Production 09/29/2020 Tubing and gas lift valves will be run within 6 months after flow back is complete. Sundry will be submitted. 01/31/2020 01/14/2020 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Maddax TITLE Regulatory Analyst 10/14/2020 DATE **SIGNATURE** E-mail address: kay\_maddox@eogresources.com PHONE: 432-638-8475 Type or print name Kay Maddox For State Use Only

LM II

TITLE

APPROVED BY: PM

Conditions of Approval (if any):

DATE 10/28/2020