

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM101608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
Multiple--See Attached

2. Name of Operator

FRANKLIN MOUNTAIN ENERGY LLC

Contact: RACHAEL OVERBEY

9. API Well No.
Multiple--See Attached

3a. Address

44 COOK STREET, SUITE 1000
DENVER, CO 80206

3b. Phone No. (include area code)

Ph: 720.414.7868

10. Field and Pool or Exploratory Area
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Change to Original A
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Franklin Mountain Energy, LLC (FME), Operator, respectfully requests approval to utilize the order of operations below while drilling the 3-well Carnival West well pad. Wells are: County Fair Fed Com 701H (API 30-025-47492), County Fair Fed Com 602H (API 30-025-47493) and County Fair Fed Com 701H (API 30-025-47662).

ORDER OF OPERATIONS:

-Construction crew will build pad, install 8'x8' cellar rings

-Drill 90' conductor holes and mouse holes (approved lay out is known)

-Pre-set surface casing for all 3 wells to 1,300' with small rig, drill with FW, cmt to surface.

Although not required, the preferred sequence for surface would be wellheads W-E: CF 701, CF 602,

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #532712 verified by the BLM Well Information System
For FRANKLIN MOUNTAIN ENERGY LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/06/2020 (21PP0110SE)**

Name (Printed/Typed) VLADIMIR ROUDAKOV

Title DIRECTOR DRILLING OPERATIONS

Signature (Electronic Submission)

Date 10/02/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By LONG VO

Title PETROLEUM ENGINEER

Date 10/10/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #532712 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM101608	NMNM101608	COUNTY FAIR FED COM 602H	30-025-47492-00-X1	Sec 2 T25S R35E 250FNL 1320FWL 32.166035 N Lat, 103.342583 W Lon
NMNM101608	NMNM101608	COUNTY FAIR FED COM 701H	30-025-47493-00-X1	Sec 2 T25S R35E 250FNL 1285FWL 32.166035 N Lat, 103.342697 W Lon
NMNM101608	NMNM101608	BLUE RIBBON FED COM 702H	30-025-47662-00-X1	Sec 2 T25S R35E 250FNL 1355FWL 32.166035 N Lat, 103.342468 W Lon

10. Field and Pool, continued

WC025G09S253502D;UPR WOLF

32. Additional remarks, continued

BR 702.

-H&P 556 will spud on Blue Ribbon Fed Com 702H. FME will spud with brine mud, will be ready to switch to FW if losses greater than 50% are encountered near the Capitan Reef depths. Cement to surface. Drill out with light brine or emulsion and drill to KOP of 11,524? and continue to 2nd Int casing point of 12,100? MD/12,128? TVD at 52 deg Inc. Cement top is designed to be 1,000? inside the previous casing string, exceeding BLM requirements.

-Skid rig to County Fair Fed Com 701H. FME will spud with brine mud, will be ready to switch to FW if losses greater than 50% are encountered near the Capitan Reef depths. Cement to surface. Drill out with light brine or emulsion and drill to KOP and continue to the 2nd Int: KOP ? 11,289?, section TD ? 12,100? MD/12,145?TVD @ 48 deg Inc

-Skid to County Fair Fed Com 602H. FME will spud with brine mud, will be ready to switch to FW if losses greater than 50% are encountered near the Capitan Reef depths. Cement to surface. Drill out with light brine or emulsion and drill to KOP and continue to the 2nd Int: KOP: 11,457?, section TD 12,276? MD/11,945? TVD at 90 deg Inc

-Production section will drill Bone Spring first before needing to increase mud weight to drill Wolfcamp. Production sections will be drilled with OBM.

-After finishing 2nd Int on County Fair Fed Com 602H rig will stay on well and drill the production section to the TD of 22,074?MD/11,942?TVD, TOC is designed to be 1000? inside the 2nd Int casing

-Skid to County Fair Fed Com 701H, TD 22,317?MD/12,143?TVD, cement casing

-Skid to Blue Ribbon Fed Com 702H, TD 22,151?MD/12,142?TVD, cement casing

-Rig down and release rig

Revisions to Operator-Submitted EC Data for Sundry Notice #532712

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG NOI	APDCH NOI
Lease:	NMNM101608	NMNM101608
Agreement:		
Operator:	FRANKLIN MOUNTAIN ENERGY LLC 44 COOK STREET SUITE 1000 DENVER, CO 80206 Ph: 720-414-7868	FRANKLIN MOUNTAIN ENERGY LLC 44 COOK STREET, SUITE 1000 DENVER, CO 80206 Ph: 720.414.7868
Admin Contact:	RACHAEL OVERBEY DIR. OPS PLANNING & REGULATORY E-Mail: roverbey@fmellc.com Ph: 720-414-7868	RACHAEL OVERBEY DIRECTOR OPS PLANNING & REGULA Ph: 720.414.7868
Tech Contact:	VLADIMIR ROUDAKOV DIRECTOR DRILLING E-Mail: vroudakov@fmellc.com Ph: 720-414-7868	VLADIMIR ROUDAKOV DIRECTOR DRILLING OPERATIONS E-Mail: vroudakov@fmellc.com Ph: 720-414-7868
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	98187; UPR WOLFCAMP	BONE SPRINGS UPPER WOLFCAMP WC025G09S253502D;UPR WOLF
Well/Facility:	BLUE RIBBON FED COM 702H Sec 2 T25S R35E Mer NMP NWNW 250FNL 1355FWL 32.166036 N Lat, 103.342468 W Lon	COUNTY FAIR FED COM 602H Sec 2 T25S R35E 250FNL 1320FWL 32.166035 N Lat, 103.342583 W Lon COUNTY FAIR FED COM 701H Sec 2 T25S R35E 250FNL 1285FWL 32.166035 N Lat, 103.342697 W Lon BLUE RIBBON FED COM 702H Sec 2 T25S R35E 250FNL 1355FWL 32.166035 N Lat, 103.342468 W Lon