District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

☐AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

	ATIO	N FOI	R PE	RMIT Toerator Name	O DRILL, RE-	ENTER, I	DEEPEN,	PLUGBAC.			ONE	
		Arms			y Corporation		* OGRID Number 1092					
		PO E	30x 1	1973, Ř	oswell NM 882	02	30-023-33694					
* Property	y Code				⁵ Proper SV Kin	y Name Harris	Name 6. Well No					
0201	20				7. Surface							
UL - Lot	- Lot Section Township Range Lot Idn Feet				et from	from N/S Line Feet From			E/W Line County			
В	12	16S		36E		00	North 1843			East l		
III. Lot	Section	Toumshin	. T	Dana	8 Proposed Bot	tom Hole L	ocation N/S Line	Feet From	E/W Lit	.	County	
OL - Lot	JL - Lot Section Township Range Lot Idn Fee					a non	N/3 Line	rect Floin	DW LII	ic	County	
					^{9,} Pool Inf	ormation						
			LO	VINGTO	Pool Name ON; WOLFCAM	P. NORT	HEAST			41	Pool Code	
				, 11, 01	Additional We							
11. Work	Туре		12	Well Type		e/Rotary	14		^{15.} Ground Level 3872'			
P 16 37 13					18.5	rmation	Fee			GR		
	N 10,558'				Wol				^{20.} Spud Datc 4/6/97			
Depth to Ground	water				ince from nearest fresh wa	ter well	r well Distance to nearest sur				face water	
¬**/ ***					en l'							
We will be u	using a c	losea-too	op syst	em in lieu o	f lined pits							
	_			21,	Proposed Casing a	nd Cement	Program	1		_		
Туре	Hole	Size	Cas	sing Size	Casing Weight/ft	Set	Setting Depth Sacks of C					
Surface	17.5	"	13.3	75"	72#	414'	414' 350sx			0'		
nt	11"		8.62	5"	32#	4,398	4,398' 1000sx			0'		
Production	7.87	5"	5.5"		17#&20#	11,804	11,804' 825sx			8670'/4820' (DV)		
	. 5.				ig/Cement Program	: Additiona	l Comments					
Existing cas	ing. D'	√ tool @	@ 704	40'								
				22.	Proposed Blowout	Prevention	Program					
	Type				Working Pressure		Test Pressure			Manufacturer		
Annular & Double Ram 5000							5000					
23. Thereby cert	ify that th	e informat	tion giv	en above is t	rue and complete to the							
23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION					
I further certify that thave complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) MAC if applicable.							Approved By:					
Signature:	X	11					15	lant				
Printed name: Kyle Alpers							Title:					
Printed name: K	Title: VP Engineering							9/2020 _E	xpiration Da	10/29	/2022	
	gineeri	ng										
			cnm.	com								

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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

X	/FI	T	TO	20	ΔT	ON	IAT	VID	Δ	CR	FA	GF	D	ED	IC_{λ}	TTL	OV	JP	LAT
71		ساد	L	JU.		ULIV	1	L				UL	L).	பப.		711	OI.	V T	

	PI Number -025-33894		4	² Pool Code 1060		LOVINGTON; WOLFCAMP, NORTHEAST							
4 Property Code 20350			•	6 V	⁶ Well Number 003								
⁷ OGRID N 1092	0.				⁹ Elevation 3872' GL								
					™ Surface L	ocation							
UL or lot no. B		Township 168	Range 36E	Lot Idn	Feet from the 600'	North/South line N	Feet from the 1843'	East/West line E	County Lea				
			п Во	ttom Hol	e Location If I	Different From	Surface	-					
UL or lot no.	Section Township		n Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
12 Dedicated Acres 40	13 Joint o	r Infill	¹⁴ Consolidation	Code 15 Or	der No.								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	₩ 4	1843'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, of to a voluntary pooling agreement or a compulsory pooling order heretoforge entered by the division.
			Signature Date Kyle Alpers Printed Name kalpers@aecnm.com E-mail Address
			In SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/25/1997 by D.R. Patton for Manzano, LLC Date of Survey
			Signature and Seal of Professional Surveyor: Certificate Number



SV Kim Harris #3 API 30-025-33894 Section 12 T16S R36E 600' FNL & 1843' FEL Lea County, NM

Anticipated Plugback, Completion and Stimulation Procedure, with planned start date of 10/19/20

- 1. RU PU, ND WH, install BOP, and POH w/2 7/8" tubing, standing back.
- 2. RU WL, RIH w/5.5" CIBP and set @ 11,425'. Bailer dump 20' cement onto CIBP. POOH w/WL & RD.
- 3. TIH w/tbg open ended and tag plug, circulate hole clean.
- 4. TOH standing back until EOT is at 10,558', spot 200 gallons 15% NEFE acid, TOOH w/tubing.
- 5. RU WL and TIH, tie in and perforate 10,543'-10,558', 2 spf.
- 6. POOH with guns and RD WL, TIH w/tubing and 5.5" packer.
- 7. NDBOP, NU hanger flange and set packer @ 10,458'. Flange up and pressure up BS, pump down tubing to put away shot acid. Note any breaks.
- 8. Rig up swab.
- 9. Swab test new interval and evaluate for further stimulation or installation of artificial lift equipment.

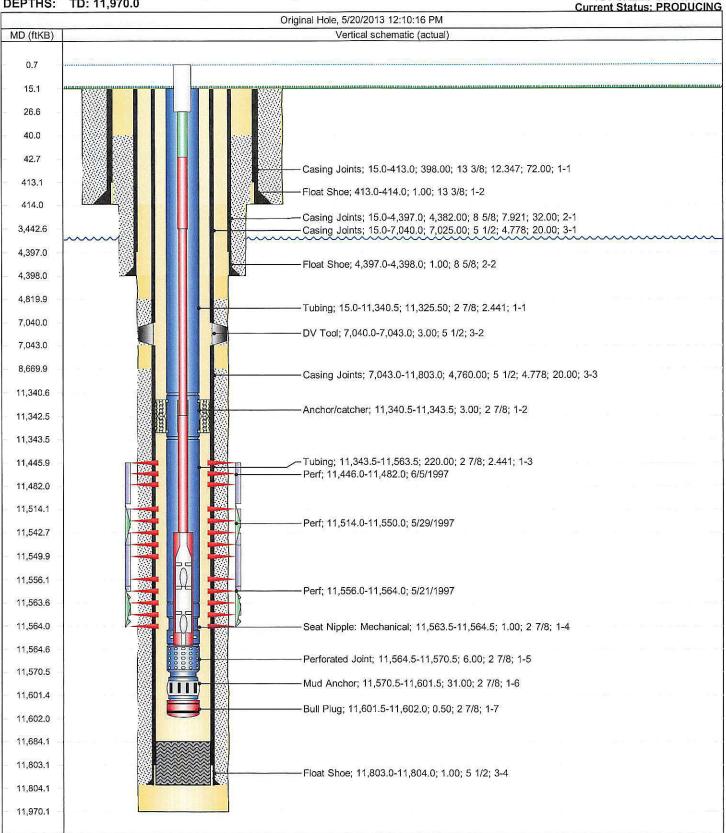
Current Wellbore Schematic

WELL (PN): KIM HARRIS 3(CVX) (890771)

WELL (PN): KIM HARRIS 3(CVX) (890771)
FIELD OFFICE: HOBBS
FIELD: NE LOVINGTON PENN
STATE / COUNTY: NEW MEXICO / LEA
LOCATION: SEC 12-16S-36E, 600 FNL & 1843 FEL
ROUTE: HOB-NM-ROUTE 05- BENNY CONNOLLY
ELEVATION: GL: 3,872.0 KB: 3,887.0 KB Height: 15.0
DEPTHS: TD: 11,970.0

API#: 3002533894 Serial #: SPUD DATE: 4/7/1997 RIG RELEASE: 4/7/1997 1ST SALES GAS: 1ST SALES OIL: 6/1/1997 Current Status: PRODUCING

Report Printed: 5/20/2013



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