District I

District IV

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

1220 South St. Francis Dr. OCD - HOBBS

RECEIVED Santa Fe, NM 87505

☐AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN,	PLUGBACK, OR ADD A ZONE
Operator Name and Address	² OGRID Number = 1078 1092
Armstrong Energy Corporation PO Box 1973	10/2
Roswell, NM 88202	3 API Number

30-025-36866 320118 Code Well No. Property Name Ruth 20

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
D	20	16S	36E	D	523	N	841	W	Lea
				* Propose	ed Bottom Hol	e Location			
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
D	20	16S	36E	D	523	N	841	W	Lea

9. Pool Information

LOVINGTON; UPPER PENN, WEST

 $407^{\text{Pod}\,\text{Code}}$

Additional Well Information

^{11.} Work Type P	^{12.} Well Type O	13. Cable/Rotary R	¹⁴ Lease Type S	15. Ground Level Elevation 3940 GR
^{16.} Multiple N	¹⁷ Proposed Depth 11,430°	The state of the s		²⁰ Spud Date
Depth to Ground water	Distance f	rom nearest fresh water well	Distance	e to nearest surface water
70	1000*+		1000*+	

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17.5"	13.375"	48	448'	450	0,
Int	11"	8.625"	32	4,350'	1600	0'
Prod	7.875"	5.5"	17	11,700'	1600	6,000°

Casing/Cement Program: Additional Comments

Existing Casing

22 Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular and Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION				
I further certify that I have complied with 19.15.14.9 (A) NMAC A and/or 19.15.14.9 (B) NMAC A file philosophic	Approved By:				
Signature:	Flores				
Printed name: Kyle Alpers	Title:				
Title: VP Engineering	Approved Date: 10/29/2020 Expiration Date: 10/29/2022				
E-mail Address: kalpers@aecnm.com					
Date: 9/10/20 Phone: 575-625-2222 ext. 305	Conditions of Approval Attached				



Ruth 20 #2 API 30-025-36866 Section 20 T16S R36E 523' FNL & 841' FWL Lea County, NM

Anticipated Plugback and Stimulation Procedure, with planned start date of 9/20/20

- 1. Install 10k frac tree/test day prior to frac fleet arrival
- 2. MIRU tanks, water transfer, frac, and wireline
- 3. Perform perforations and fracturing procedure as per design on the following intervals:

Top Perf	Bottom Perf	No. of Holes	
11,307'	11,415'	36	
11,118'	11,294'	36	
11,100'	11,183'	36	
10,950'	11,096'	36	
10,523'	10,667'	30	

- 4. RDMO frac equipment, WL, and unnecessary tanks for drillout
- 5. RD crown valve and goat head
- 6. MIRU and test 2 3/8" CT w/mechanical connection
- 7. RU mechanical coil connector, dual BP valve, hydraulic disconnect, motor, 4 ¾" bit
- Drill out frac plugs (circulating), tag TOC above strawn plug @~11,430', circulate bottoms up,
 TOOH
- 9. RDMO CT unit
- 10. MIRU WL, set Arrowset packer with burst disc and on/off tool @ 10,700'
- 11. RDMO WL, frac tree
- 12. MIRU BOP and WO rig, test BOP and accumulator
- 13. RIH w/tubing/SN, sting into packer
- 14. Space out tubing, ND BOP, NU wellhead/production tree
- 15. RDMO pulling unit, clean location
- 16. MIRU flowback equipment (choke manifold, sand knockout, etc.), capable of RDMO w/out SI
- 17. Proceed with natural flowback, assess production for economics and install of artificial lift.

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Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

OCD - HOBBS 09|10|2020 RECEIVED Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

API Number 30-025-36866 40750						LOVINGTON; UPPER PENN, WEST				
4 Property C	Code 51					operty Name A V			Well Number	
320118					Ruth 20	Ruth 20			002	
⁷ OGRID N					⁸ Operator 2	Name		- ,	9 Elevation	
1092	,				Armstrong Energy	Corporation			3940*	
					" Surface I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Enst/West line	County	
D	20	20 16S 36E 523' N 841' W				Lea				
			" Bot	ttom Hol	e Location If	Different Fron	Surface			
ÚL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres 40	l3 Joint or	r Infill 14 Co	ensolidation (Code 15 Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

523	Lat.; N32°54'48,1" Long.: W103°22'58.4"		1 OPERATOR CERTIFICATION 1 Increby certify that the information contained herem is true and complete to the best of my knowledge and beltef, and that this organization either owns a working interest or unleased mineral atterest in the land including the proposed bentom hole heation or has a right to drall this well at this location pursuant to a countriel with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore interest by the division. Signature Date Kyle Alpers Printed Name kalpers@aecnm.com E-mail Address
			**SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 8/18/04 by Gary L Jones Date of Survey
			Signature and Scal of Professional Surveyor: Certificate Number