<u>District I</u> – (575) 393-6161		7D 10/26/2020 - NIVIOCD Form C-103
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-46370
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·	o. State on & das Lease No.
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	DATE 14 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 508H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat BERRY; BONE SPRING, NORTH
4. Well Location		
Unit Letter M : 809' feet from the SOUTH line and 959' feet from the WEST line		
Section 14	Township 21S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, e	NMPM County LEA
3812' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re	ecompletion.	
12/05/2019 Rig released		
12/05/2019 Rig reli	eased	
12/07/2019 MIRU į	prep to frac -Test void to 5000 psi, seals & flan	ges to 8500 psi
12/07/2019 MIRU լ 01/22/2020 Begin լ	prep to frac -Test void to 5000 psi, seals & flan perf & frac	
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish	prep to frac -Test void to 5000 psi, seals & flan perf & frac 36 stages perf & frac, 11,355 - 21,330' 2100 3	
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish proppa	prep to frac -Test void to 5000 psi, seals & flan perf & frac	
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish proppa 02/13/2020 Drilled 10/09/2020 Opene	prep to frac -Test void to 5000 psi, seals & flan perf & frac 36 stages perf & frac, 11,355 - 21,330' 2100 3 ant + 443,649 bbls load fluid out plugs and clean out wellbore d well to flowback	
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish proppa 02/13/2020 Drilled 10/09/2020 Opene	prep to frac -Test void to 5000 psi, seals & flan perf & frac 36 stages perf & frac, 11,355 - 21,330' 2100 3 ant + 443,649 bbls load fluid out plugs and clean out wellbore	
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish proppa 02/13/2020 Drilled 10/09/2020 Opene 10/09/2020 Date or	prep to frac -Test void to 5000 psi, seals & flan perf & frac 36 stages perf & frac, 11,355 - 21,330' 2100 3 ant + 443,649 bbls load fluid out plugs and clean out wellbore d well to flowback f First Production	5 1/8" shots 25,303,766 lbs
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish proppa 02/13/2020 Drilled 10/09/2020 Opene 10/09/2020 Date or	prep to frac -Test void to 5000 psi, seals & flan perf & frac 36 stages perf & frac, 11,355 - 21,330' 2100 3 ant + 443,649 bbls load fluid out plugs and clean out wellbore d well to flowback	5 1/8" shots 25,303,766 lbs
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish propps 02/13/2020 Drilled 10/09/2020 Opene 10/09/2020 Date of	prep to frac -Test void to 5000 psi, seals & flan perf & frac 36 stages perf & frac, 11,355 - 21,330' 2100 3 ant + 443,649 bbls load fluid out plugs and clean out wellbore d well to flowback f First Production s will be run within 6 months after flow back is	complete. Sundry will be submitted.
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish proppa 02/13/2020 Drilled 10/09/2020 Opene 10/09/2020 Date or	prep to frac -Test void to 5000 psi, seals & flan perf & frac 36 stages perf & frac, 11,355 - 21,330' 2100 3 ant + 443,649 bbls load fluid out plugs and clean out wellbore d well to flowback f First Production as will be run within 6 months after flow back is	5 1/8" shots 25,303,766 lbs
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish propps 02/13/2020 Drilled 10/09/2020 Opene 10/09/2020 Date of	prep to frac -Test void to 5000 psi, seals & flan perf & frac 36 stages perf & frac, 11,355 - 21,330' 2100 3 ant + 443,649 bbls load fluid out plugs and clean out wellbore d well to flowback f First Production s will be run within 6 months after flow back is	complete. Sundry will be submitted.
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish propps 02/13/2020 Drilled 10/09/2020 Opene 10/09/2020 Date of Tubing and gas lift valve	prep to frac -Test void to 5000 psi, seals & flan perf & frac 36 stages perf & frac, 11,355 - 21,330' 2100 3 ant + 443,649 bbls load fluid out plugs and clean out wellbore d well to flowback f First Production s will be run within 6 months after flow back is	complete. Sundry will be submitted.
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish proppa 02/13/2020 Drilled 10/09/2020 Opene 10/09/2020 Date of Tubing and gas lift valve Spud Date: 09/25/2019	prep to frac -Test void to 5000 psi, seals & flan perf & frac 36 stages perf & frac, 11,355 - 21,330' 2100 3 ant + 443,649 bbls load fluid out plugs and clean out wellbore d well to flowback f First Production s will be run within 6 months after flow back is Rig Release Date: 12/6	complete. Sundry will be submitted. 05/2019 edge and belief.
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish proppa 02/13/2020 Drilled 10/09/2020 Opene 10/09/2020 Date of Tubing and gas lift valve Spud Date: 09/25/2019 I hereby certify that the information SIGNATURE Kay Made	prep to frac -Test void to 5000 psi, seals & flan perf & frac 36 stages perf & frac, 11,355 - 21,330' 2100 3 ant + 443,649 bbls load fluid out plugs and clean out wellbore d well to flowback f First Production s will be run within 6 months after flow back is Rig Release Date: 12/0 n above is true and complete to the best of my knowled above is true and complete to the best of my knowled above is true.	complete. Sundry will be submitted. 05/2019 edge and belief. DATE 10/26/2020
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish proppa 02/13/2020 Drilled 10/09/2020 Opene 10/09/2020 Date of Tubing and gas lift valve Spud Date: 09/25/2019	prep to frac -Test void to 5000 psi, seals & flan perf & frac 36 stages perf & frac, 11,355 - 21,330' 2100 3 ant + 443,649 bbls load fluid out plugs and clean out wellbore d well to flowback f First Production s will be run within 6 months after flow back is Rig Release Date: 12/0 n above is true and complete to the best of my knowled above is true and complete to the best of my knowled above is true.	complete. Sundry will be submitted. 05/2019 edge and belief.
12/07/2019 MIRU p 01/22/2020 Begin p 02/10/2020 Finish proppa 02/13/2020 Drilled 10/09/2020 Opene 10/09/2020 Date or Tubing and gas lift valve Spud Date: 09/25/2019 I hereby certify that the information SIGNATURE Kay Madd Type or print name Kay Madde	prep to frac -Test void to 5000 psi, seals & flan perf & frac 36 stages perf & frac, 11,355 - 21,330' 2100 3 ant + 443,649 bbls load fluid out plugs and clean out wellbore d well to flowback f First Production s will be run within 6 months after flow back is Rig Release Date: 12/0 n above is true and complete to the best of my knowled above is true and complete to the best of my knowled above is true.	complete. Sundry will be submitted. 05/2019 edge and belief. DATE 10/26/2020