## Received NMOCD 10/14/20

Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Ene 1625 N. French Dr., Hobbs, NM 88240	rgy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	CONCEDUATION DIVISION	30-025-20220
811 S. First St., Artesia, NM 88210 OII District III – (505) 334-6178		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, NWI 87303	6. Safe Oil & Gas Lease No.
87505		the man
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name as Unit Agreement Name Sunray State
PROPOSALS.)		8. Well Number 001
1. Type of Well: Oil Well X Gas Well Other		
2. Name of Operator Barry D. Lee dba Barry Lee Investments		9. OGRID Number 273546
3. Address of Operator		10. Pool name or Wildcat
Crossroads, NM 88114		Mescalero; San Andres
4. Well Location		
Unit Letter M : 330 feet from the South line and 660 feet from the West line		
		NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTICE PERFORM REMEDIAL WORK ☐ PLUG A		BSEQUENT REPORT OF:  RK
	The second secon	
	PLE COMPL CASING/CEMEN	PNR
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:  OTHER:  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
8/5/2020 MIRU and lay down the rods. Install BOP and SION.		
8/6/2020 Lay down tubing. RIH with workstring to 4155' and spot 50 sx cement. POOH and SION.		
8/7/2020 Tagged cement at 3599'. Circulated MLF and tested casing to 500#. Casing good. Perforated casing at 2250'. Set packer at 1903' and pressured up on perfs. Held 500#. POOH with packer and RIH with tubing to 2315' and spot 25 sx cement with CaCl. WOC and tagged at 1972'. Perforated casing at 1585'. Set packer at 1237' and pressured up on perfs to 600# and held.		
Lost 100# in 5 minutes. Bled off pressure and repeated the process with same result. POOH with packer and RIH with tubing to 1650' and spot 25 sx cement. POOH and SION.  8/10/2020 Tagged cement at 1501'. Perforated casing at 414', Established circulation and pumped cement down the casing to the perfs at 414' and up the annulus to surface. Took 125 sx to get good		
cement to the surface. Rigged down and cut off wellhead. Good cement to surface in the 4 1/2' and 8 5/8' casing. Installed BGM, removed the anchors and cleaned the pit. Moved equipment out of the field.		
equipment out of the netu.		
Spud Date:	Rig Release Date:	
Space Date:		
		11/2/2020 - PM NMOCD
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Verified by PDFFilter 10/05/2010		
SIGNATURE 1	TITLE Owner/Operator	DATE 08/17/2020
Type or print name Barry D. Lee	E-mail address: energyreporting@hotma	ail.com PHONE: (575) 370-8840
For State Use Only		
APPROVED BY: TITLE Compliance Officer A DATE 10/30/20		
Conditions of Approval (if any)		