

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Received NMOCD 10/30/20

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37577
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1573

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State G 33
2. Name of Operator Texland Petroleum-Hobbs, LLC	8. Well Number #1
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102	9. OGRID Number 113315
4. Well Location Unit Letter <u>E</u> : <u>1680</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County	10. Pool name or Wildcat Hobbs, Upper Blinbry (gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642'	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____	Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil	Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: TA _____	XX _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs TD'd this well as follows:

10-23/20 The CIBP was set @ 5650' w/5 sks cmt
Circ hole and pressure test to 500 psi/30 min

The Bradenhead Test Report and Chart are attached

FINAL TA STATUS- EXTENSION

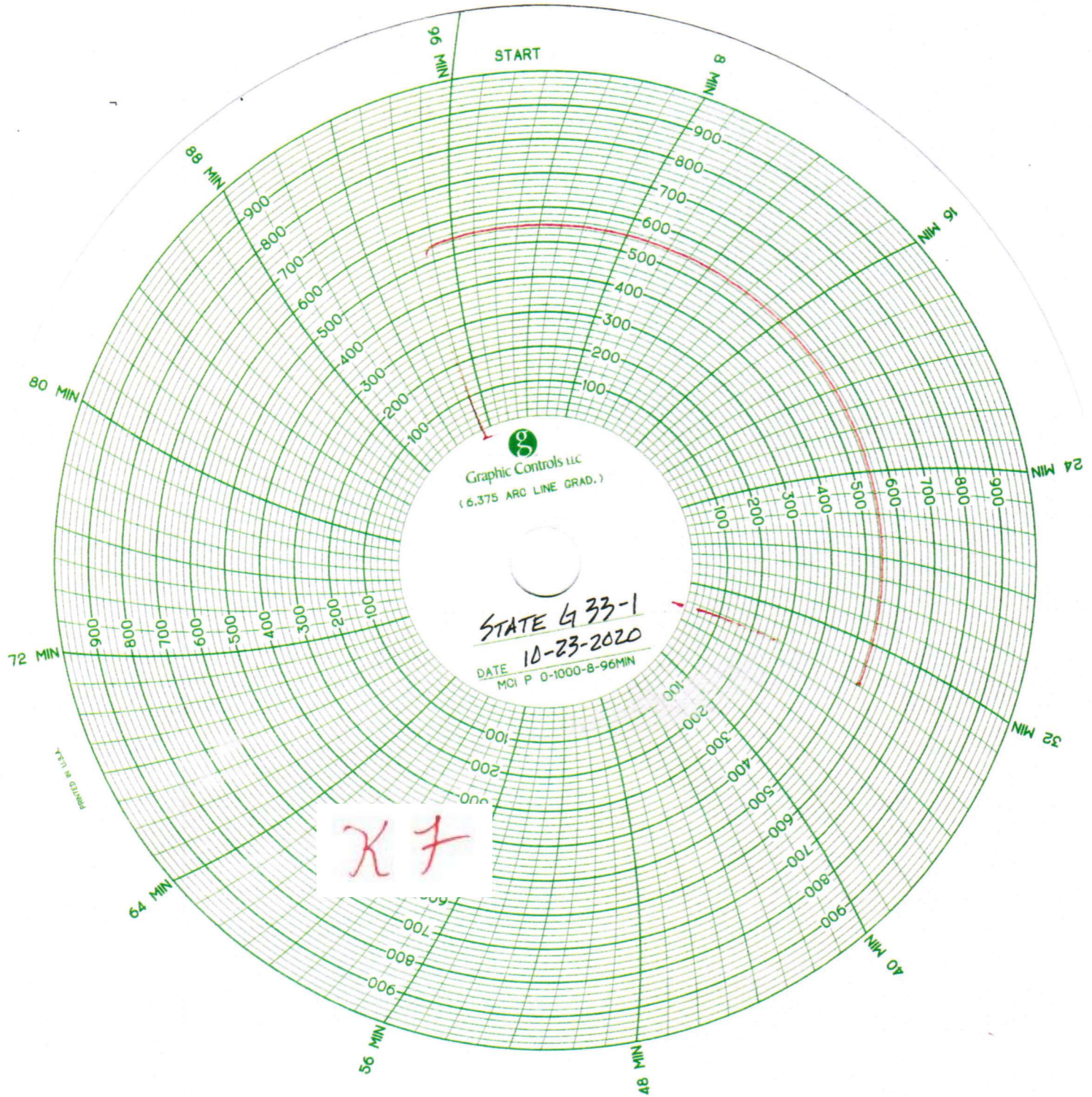
Approval of TA EXPIRES: 10/23/25
Well needs to be **PLUGGED OR RETURNED**
to **PRODUCTION**
BY THE DATE STATED ABOVE: X 7

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 10/30/2020

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/30/20
Conditions of Approval (if any)



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Texland Petroleum-Hobbs, LLC		API Number 30-025-37577
Property Name State G 33		Well No. #1

2. Surface Location

UL - Lot E	Section 33	Township 18S	Range 38E	Feet from 1680	N/S Line N	Feet From 660	E/W Line W	County Lea
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Well Status

<input checked="" type="checkbox"/> YES	TA'D WELL	NO	YES	SHUT-IN	NO	INJ	INJECTOR	SWD	OIL	PRODUCER	GAS	DATE 10-23-20
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure					
Flow Characteristics					
Puff	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	CO2 _____ WTR _____ GAS _____ Type of Fluid Injected for Waterflood if applies.
Steady Flow	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	
Surges	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	
Down to nothing	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	
Gas or Oil	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	
Water	Y / <input checked="" type="checkbox"/> N	Y / N	Y / N	Y / <input checked="" type="checkbox"/> N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: JT Rogers		OIL CONSERVATION DIVISION	
Printed name: JT ROGERS		Entered into RBDMS	
Title: DRILLING, WORKOVER SUPT		Re-test	
E-mail Address: irogers@texpetro.com		K 7	
Date: 10-23-2020	Phone: 866.781.3396		
Witness: Hector Contreras			

INSTRUCTIONS ON BACK OF THIS FORM