Re	eceived NMOCD 10/29/20						
Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103						
District I Energy, Minerals and Natural Resources	October 13, 2009 YELL API NO.						
1025 N. French Dr., House, NW 60240)-025-38317						
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 5.	5. Indicate Type of Lease						
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE						
District IV Santa Fe, NW 87505 6.	State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Lease Name or Unit Agreement Name						
	North Monument G/SA Unit Blk. 10						
PROPOSALS.)	Well Number 363						
1. Type of Well: Oil Well ☐ Gas Well ☐ 9. 2. Name of Operator 9.	OGRID Number 873						
Apache Corp.							
3. Address of Operator	O. Pool name or Wildcat						
P O box Drawer D Monument NM 88265	unice Monument G/SA						
4. Well Location							
Unit LetterI	feet from theEline						
Section 30 Township 19S Range 37E	NMPM Lea County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
12. Check Appropriate Box to Indicate Nature of Notice, Re	port or Other Data						
	EQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI							
TEMPORARILY ABANDON							
DOWNHOLE COMMINGLE	<u> </u>						
TA OTHER TA	Retest						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
MIRU Sunset Hot Oiler.							
Perform Bradenhead test. Procesure up on easing to 565# for 32 minutes ending pressure 560#. Record test on chart.							
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State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

	Į	BRADENHEAD TE	ST <u>REPO</u> RT	ni .		Bain vo		
Operator Name Acreche COSD					30-025-3.8317			
Apache Corp. Property Name NM G2SAU					Well No.			
NM GZSA-U						363		
2 Surface Location								
	rabip Range	Feet from 2630	N/S Line S	Feet From	EAV Line E	County 259		
	Well Status							
YES) TA'D WELL NO	SHUT-IN	INJECTOR		PRODUCER		DATE		
(LES) NO	(YES) N	ió inì	SWD OIL	<i>)</i>	GAS O-	- 29-28		
OBSERVED DATA								
	(A)Surface	(B)Interm(1)	(C)Interm(2)	<u>(D</u>	Prod Csng	(E)Tubing		
Pressure	25 [#]				40#			
Flow Characteristics		•						
Puff	(V) N	Y / N	Y / 1	¥	(V) N	CO2 .		
Steady Flow	Y/(N)	Y / N	Y / !	4	Y/(3)	WTRGAS		
Surges	Y #(N)	Y/N	Y / 1	V	Y (N)	Type of field		
Down to nothing	(A) W	Y/N	Y /		M (C)	bjeriet for Waterflood if		
G2s or Oil	(A) M	Y/N	Y /	N	Y IDD	(Here		
Water	Y /(N)	Y/N	V 7	N	(y)/ N			
Remarks Please state for ea	ich string (A,B,C,D,E) peri	šnent information regarding bi	eed down or contin	ious build up lf	applics.			
Signature foll Sich				OIL CONSERVATION DIVISION				
Printed name: JOEL SISK				Entered into RBDMS				
Title Foreman				Re-test				
	.Sisk @ apa	iche Corp. Com			~	11		
Date 15-29-20	Phone: 5	75-441-079	3		K T			
	Witness.				J	L /		

