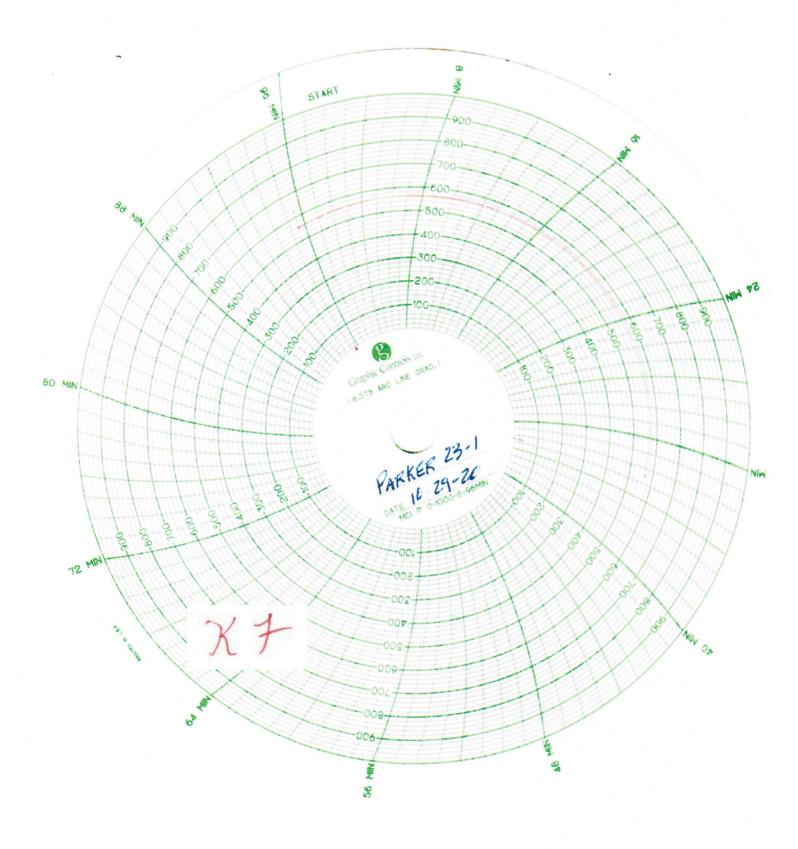
Office	State of New Mex		Received NMOCD 10/30/20	Form C-103	
District I	Energy, Minerals and Natura	al Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-39446		
District III	1220 South St. France	cis Dr	5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410				XX	
District IV	Santa Fe, NM 875	303	6. State Oil & Gas Lease	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			GT-1996		
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS.			7. Lease Name or Unit Ag Parker 23	greement Name	
DIFFERENT RESERVOIR. USE "APPLICATION OF ALS.)	ATION FOR PERMIT" (FORM C-101) FOR	RSUCH			
PROPOSALS.) 1. Type of Well: Oil Well x Gas Well Other			8. Well Number #1		
2. Name of Operator			9. OGRID Number		
Texland Petroleum-Hobbs, LLC			113315		
			10. Pool name or Wildcat		
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102			East Garrett, Drinkard		
	Worth, Texas 70102		Last Garrett, Drinkard		
4. Well Location					
Unit LetterM:_	_459feet from theSouth	line and96	2feet from the _West_	line	
Section 23	Township 16S Range	38E	NMPM Lea County	y	
	11. Elevation (Show whether DR, 3700'	RKB, RT, GR, et	tc.)		
Pit or Below-grade Tank Application or					
	terDistance from nearest fresh wa	ter well I	Distance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls;	Construction Material		
12. Check A	ppropriate Box to Indicate Na	ture of Notic	e, Report or Other Data		
NOTICE OF INT	TENTION TO:	SU	BSEQUENT REPORT	OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	ORK ALTER	ING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE D	RILLING OPNS. P AND	Α 🔲	
	MULTIPLE COMPL	CASING/CEME	NT JOB		
_					
OTHER:		OTHER:	TA	XX	
13. Describe proposed or comple	eted operations. (Clearly state all po	ertinent details,	and give pertinent dates, include	ding estimated date	
of starting any proposed wor	k). SEE RULE 1103. For Multiple	e Completions:	Attach wellbore diagram of pr	oposed completion	
or recompletion.	1				
or recompletion.					
Texland Petroleum-Hobbs	TA'd this well as follows:				
Textand Tetroleum-110003	The delits well as follows.				
10/26/20 Set CIBP @ 7850	y w/5 sks Cl "C" cmt nlug				
Circ hole and pressure test			FINAL TA STATUS- EX	TENSION	
Circ note and pressure test	to 300 psi/30 mm	A =====	rel of TA EVDIDECT 10/0	CIENSION	
The Bradenhead Test Repo	art and Chart are attached	Approv	val of TA EXPIRES: 10/2	6/25	
The Bradelinead Test Repo	It and Chart are attached.		eeds to be PLUGGED OF	RETURNED	
			DUCTION		
		BY TH	E DATE STATED ABOVE	VI	
		17.5		Λ	
hereby certify that the information ab	ove is true and complete to the best	of my knowled	ge and belief. I further certify th	at any pit or below-	
grade tank has been/will be constructed or o	losed according to NMOCD guidelines x,	a general permit	or an (attached) alternative OCD-	approved plan .	
SIGNATURE SIEVE S	mithTITLE_R	legulatory Analy	/stDATE10/30/2	020	
Type or print name Vickie Smith	E-mail address: vs	mith@texpetro.c	com Telephone No. 575-	433-8395	
For State Use Only					
~/	1 4				
APPROVED BY: Conditions of Approval (if any	TOURSE TITLE C.	ompliance Of	ficer A DATE	10/30/20	
Conditions of Approval (if any)		omphanice Of			



State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

		BRADENHEAD	TEST REPORT) IIICC			
Texland Petroleum - Hobbs Luc.				30.025-39446			
Packer 23 Property Name				Well No.			
	<i>(</i> ,)	7. Surface L	nantion		7		
	Township Range	Feet fr	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN	P F			
m = 23	165 38E	45		962	E/W Line	County	
		Well St	atus		~	Real	
YES TA'D WELL NO	YES SHUT-IN	NO INJECT	A Committee of the Comm	RODUCER	I D	TE	
	125	NO INJ	SWD OIL	GAS	10/26/2	20	
		OBSERVE					
		OBSERVEI	DDATA				
P.	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod C	sog (I	E)Tubing	
Pressure							
Flow Characteristics							
Puff	Y/N	Y/N	Y/N	Y	C	O2	
Steady Flow	Y/(N)	Y / N	Y/N			TR_	
Surges	Y/N	Y/N	Y/N		(N) G	GAS T) pe of Fluid Injected for Waterflood if	
Down to nothing	Y/N	Y/N	Y/N	And of the Control of	1)		
Gas or Oil	YIN	Y/N	Y/N		Wa		
Water	Y/N	Y/N	Y/N		(N)	siles.	
Remarks – Please state for ea	ch string (A,B,C,D,E) pere	inent information regarding b	bleed down or continuous b	uild up if applies.			
	//						
Signature:	Kogen			OIL CONSER	VATION DI	VISION	
Printed name: IT ROWERS				OIL CONSERVATION DIVISION Entered into RBDMS			
Fille: DRL & WORKOVER SUPT				Re-test			
-mail Address: Jrog		TO, COM	Re-I	CSI			
Date: 10-29-20-	Phone: RNA	79/220%			1	-	

Witness: Heeter Contreas