Submit I Copy To Appropriate District Office	State of New Mexico	=	Form C-103 Revised July 18, 2013	
District [- (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural R	(esources WELL API N		
District II - (575) 748-1283	OIL CONSERVATION DIV	20.005.403	I	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		VISION 5 Indicate To		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	SIAII		
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil &	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		B0-0158-0	019	
	TICES AND REPORTS ON WELLS	7. Lease Nan	ne or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII		ACK TO A ICH New Mexi	co BZ State NCT-8 (16833)	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other injection		8. Well Num	ber ₇	
2. Name of Operator			9. OGRID Number	
Apache Corporation		873		
3. Address of Operator		10. Pool nam	10. Pool name or Wildcat	
303 Veterans Airpark Lane, Sto	e. 3000, Midland, TX 79705	Langlie M	attix; 7 Rvrs-Q-GB (37240)	
4. Well Location				
Unit Letter H	:1980feet from theN	line and 660 feet	from the E line	
Section 16	Township 23S Range	37E NMPM	County Lea	
ONCE IS NOT BEEN ASSESSED.	11. Elevation (Show whether DR, RKI			
MARKET THE RESIDENCE OF THE REAL PROPERTY.	3319' DF		国际企业经济企业 国际基本公司的基本系统	
		-		
12. Check	Appropriate Box to Indicate Nature	e of Notice, Report or Otl	her Data	
		•		
NOTICE OF II	NTENTION TO:	SUBSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK		MEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		MMENCE DRILLING OPNS.		
PULL OR ALTER CASING		SING/CEMENT JOB	PNR	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		4.477.00		
OTHER:		HER:		
13. Describe proposed or com	pleted operations. (Clearly state all pertin	ent details, and give pertinent		
13. Describe proposed or com of starting any proposed w	pleted operations. (Clearly state all pertin ork). SEE RULE 19.15.7.14 NMAC. Fo	ent details, and give pertinent		
13. Describe proposed or com	pleted operations. (Clearly state all pertin ork). SEE RULE 19.15.7.14 NMAC. Fo	ent details, and give pertinent		
Describe proposed or com of starting any proposed w proposed completion or re	pleted operations. (Clearly state all pertine vork). SEE RULE 19.15.7.14 NMAC. For completion.	ent details, and give pertinent		
Describe proposed or come of starting any proposed was proposed completion or re 1 10/01/20 Move in P&A equals.	pleted operations. (Clearly state all pertine vork). SEE RULE 19.15.7.14 NMAC. For completion.	nent details, and give pertinent or Multiple Completions: Atta	ch wellbore diagram of	
13. Describe proposed or com of starting any proposed w proposed completion or re 1 10/01/20 Move in P&A equ 2 10/02/20 Tagged < CIBP (6)	pleted operations. (Clearly state all pertiners). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbts of MLF < spot 25 sx states.	nent details, and give pertinent or Multiple Completions: Atta	ch wellbore diagram of oot 25 sx class C cmt @	
 Describe proposed or come of starting any proposed with proposed completion or responsed to the proposed completion or responsed to the proposed completion or responsed to the proposed completion or response to the proposed completion of the proposed or completion or response to the proposed or completion or response to the proposed or completion or response to the proposed completion or response to the pro	pleted operations. (Clearly state all pertiners). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbts of MLF < spot 25 sx 60. Tag TOC @ 2270'. Pre-test 4 1/2 csg 56.	class C cmt @ 3385'-3085', Sp 00 psi 15 min. Ok. Spot 25 sx	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'	
13. Describe proposed or com of starting any proposed w proposed completion or re 1. 10/01/20 Move in P&A equ 2. 10/02/20 Tagged < CIBP (2645'-2345', WO: 3. 10/05/20 Tagged TOC (@ 6	pleted operations. (Clearly state all pertinerork). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbts of MLF < spot 25 sx (C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5/884'. Spot 25 sx class C cmt @ 250' to sur	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'	
13. Describe proposed or com of starting any proposed w proposed completion or re 1. 10/01/20 Move in P&A equ 2. 10/02/20 Tagged < CIBP (2645'-2345', WO: 3. 10/05/20 Tagged TOC (@ 6	pleted operations. (Clearly state all pertiners). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbts of MLF < spot 25 sx 60. Tag TOC @ 2270'. Pre-test 4 1/2 csg 56.	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'	
13. Describe proposed or com of starting any proposed w proposed completion or re 1. 10/01/20 Move in P&A equ 2. 10/02/20 Tagged < CIBP (2645'-2345', WO: 3. 10/05/20 Tagged TOC (@ 6	pleted operations. (Clearly state all pertinerork). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbts of MLF < spot 25 sx (C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5/884'. Spot 25 sx class C cmt @ 250' to sur	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'	
13. Describe proposed or com of starting any proposed w proposed completion or re 1. 10/01/20 Move in P&A equ 2. 10/02/20 Tagged < CIBP (2645'-2345', WO: 3. 10/05/20 Tagged TOC (@ 6	pleted operations. (Clearly state all pertinerork). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbts of MLF < spot 25 sx (C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5/884'. Spot 25 sx class C cmt @ 250' to sur	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'	
13. Describe proposed or com of starting any proposed w proposed completion or re 1. 10/01/20 Move in P&A equ 2. 10/02/20 Tagged < CIBP (2645'-2345', WO: 3. 10/05/20 Tagged TOC (@ 6	pleted operations. (Clearly state all pertinerork). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbts of MLF < spot 25 sx (C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5/884'. Spot 25 sx class C cmt @ 250' to sur	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'	
13. Describe proposed or com of starting any proposed w proposed completion or re 1. 10/01/20 Move in P&A equ 2. 10/02/20 Tagged < CIBP (2645'-2345', WO: 3. 10/05/20 Tagged TOC (@ 6	pleted operations. (Clearly state all pertinerork). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbts of MLF < spot 25 sx (C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5/884'. Spot 25 sx class C cmt @ 250' to sur	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'	
13. Describe proposed or com of starting any proposed w proposed completion or re 1. 10/01/20 Move in P&A equ 2. 10/02/20 Tagged < CIBP (2645'-2345', WO: 3. 10/05/20 Tagged TOC (@ 6	pleted operations. (Clearly state all pertinerork). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbts of MLF < spot 25 sx (C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5/884'. Spot 25 sx class C cmt @ 250' to sur	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'	
13. Describe proposed or com of starting any proposed w proposed completion or re 1. 10/01/20 Move in P&A equ 2. 10/02/20 Tagged < CIBP (2645'-2345', WO: 3. 10/05/20 Tagged TOC (@ 6	pleted operations. (Clearly state all pertinerork). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbts of MLF < spot 25 sx (C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5/884'. Spot 25 sx class C cmt @ 250' to sur	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'	
13. Describe proposed or com of starting any proposed w proposed completion or re 1. 10/01/20 Move in P&A equ 2. 10/02/20 Tagged < CIBP (2645'-2345', WO) 3. 10/05/20 Tagged TOC @ (wellhead & remove	pleted operations. (Clearly state all pertinerork). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbts of MLF < spot 25 sx (C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5/884'. Spot 25 sx class C cmt @ 250' to sur	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'	
13. Describe proposed or com of starting any proposed w proposed completion or re 1. 10/01/20 Move in P&A equ 2. 10/02/20 Tagged < CIBP (2645'-2345', WO: 3. 10/05/20 Tagged TOC (@ 6	pleted operations. (Clearly state all pertine vork). SEE RULE 19.15.7.14 NMAC. For ecompletion. sipment. 3 3385'. Circ 60 bbls of MLF < spot 25 sx C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5/884'. Spot 25 sx class C cmt @ 250' to surve. Install dry hole marker. P & A complete	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'. rag location. Cut off	
13. Describe proposed or com of starting any proposed w proposed completion or re 1. 10/01/20 Move in P&A equ 2. 10/02/20 Tagged < CIBP (2645'-2345', WO) 3. 10/05/20 Tagged TOC @ (wellhead & remo	pleted operations. (Clearly state all pertine vork). SEE RULE 19.15.7.14 NMAC. For ecompletion. sipment. 3 3385'. Circ 60 bbls of MLF < spot 25 sx C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5/884'. Spot 25 sx class C cmt @ 250' to surve. Install dry hole marker. P & A complete	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'	
13. Describe proposed or com of starting any proposed w proposed completion or re 1 10/01/20 Move in P&A equ 2 10/02/20 Tagged < CIBP (pleted operations. (Clearly state all pertinvork). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3385'. Circ 60 bbts of MLF < spot 25 sx C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5884'. Spot 25 sx class C cmt @ 250' to surve. Install dry hole marker. P & A complete	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx face. RD P & A equip. Back d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'. rag location. Cut off	
13. Describe proposed or com of starting any proposed w proposed completion or re 1 10/01/20 Move in P&A equ 2 10/02/20 Tagged < CIBP (pleted operations. (Clearly state all pertine vork). SEE RULE 19.15.7.14 NMAC. For ecompletion. sipment. 3 3385'. Circ 60 bbls of MLF < spot 25 sx C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5/884'. Spot 25 sx class C cmt @ 250' to surve. Install dry hole marker. P & A complete	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx face. RD P & A equip. Back d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'. rag location. Cut off	
13. Describe proposed or com of starting any proposed w proposed completion or re 1 10/01/20 Move in P&A equ 2 10/02/20 Tagged < CIBP (pleted operations. (Clearly state all pertinvork). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3385'. Circ 60 bbts of MLF < spot 25 sx C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5884'. Spot 25 sx class C cmt @ 250' to surve. Install dry hole marker. P & A complete	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx face. RD P & A equip. Back d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'. rag location. Cut off	
13. Describe proposed or com of starting any proposed w proposed completion or re 1 10/01/20 Move in P&A equ 2 10/02/20 Tagged < CIBP (pleted operations. (Clearly state all pertinvork). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3385'. Circ 60 bbts of MLF < spot 25 sx C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5884'. Spot 25 sx class C cmt @ 250' to surve. Install dry hole marker. P & A complete	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx face. RD P & A equip. Back d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836'. rag location. Cut off	
13. Describe proposed or com of starting any proposed w proposed completion or re 1. 10/01/20 Move in P&A equ 2. 10/02/20 Tagged < CIBP (pleted operations. (Clearly state all pertine work). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbls of MLF < spot 25 sx C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5884'. Spot 25 sx class C cmt @ 250' to surve. Install dry hole marker. P & A complete Rig Release Date:	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx face. RD P & A equip. Back d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836' rag location. Cut off 11/4/2020 - PM NMOCD DATE 10/6/20	
13. Describe proposed or com of starting any proposed w proposed completion or re 1 10/01/20 Move in P&A equ 2 10/02/20 Tagged < CIBP (2645'-2345' WO 3 10/05/20 Tagged TOC (wellhead & removed Spud Date: I hereby certify that the information SIGNATURE Type or print name Jimmy	pleted operations. (Clearly state all pertine work). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbls of MLF < spot 25 sx C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5884'. Spot 25 sx class C cmt @ 250' to surve. Install dry hole marker. P & A complete Rig Release Date:	class C cmt @ 3385'-3085', Sp 00 psi 15 min. Ok. Spot 25 sx face. RD P & A equip. Back d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836' rag location. Cut off 11/4/2020 - PM NMOCD DATE 10/6/20	
13. Describe proposed or comof starting any proposed we proposed completion or research to the p	pleted operations. (Clearly state all pertine work). SEE RULE 19.15.7.14 NMAC. For completion. sipment. 3 3385'. Circ 60 bbls of MLF < spot 25 sx C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5884'. Spot 25 sx class C cmt @ 250' to surve. Install dry hole marker. P & A complete Rig Release Date:	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx face. RD P & A equip. Back d	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836' rag location. Cut off 11/4/2020 - PM NMOCD DATE 10/6/20	
13. Describe proposed or com of starting any proposed w proposed completion or re 1 10/01/20 Move in P&A equ 2 10/02/20 Tagged < CIBP (2645'-2345', WO 3 10/05/20 Tagged TOC (20 wellhead & removed well & removed & remov	Pleted operations. (Clearly state all pertinvork). SEE RULE 19.15.7.14 NMAC. For completion. Dipment. 3385'. Circ 60 bbts of MLF < spot 25 sx C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5884'. Spot 25 sx class C cmt @ 250' to surve. Install dry hole marker. P & A complete Rig Release Date: Rig Release Date: TITLE Bagley E-mail address: Surveyers.	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx face. RD P & A equip. Back de my knowledge and belief. Agent unsetwellservice@yahoo.com	ch wellbore diagram of oot 25 sx class C cmt @ class C cmt @ 1215'-836' rag location. Cut off 11/4/2020 - PM NMOCD DATE 10/6/20 PHONE: 432-561-8600	
13. Describe proposed or come of starting any proposed we proposed completion or responsed completion or response completion or respo	Pleted operations. (Clearly state all pertinvork). SEE RULE 19.15.7.14 NMAC. For completion. Dipment. 3385'. Circ 60 bbls of MLF < spot 25 sx C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5884'. Spot 25 sx class C cmt @ 250' to surve. Install dry hole marker. P & A complete Rig Release Date: Rig Release Date: TITLE Bagley E-mail address: Survey. TITLE Compliance	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx face. RD P & A equip. Back d e. Tmy knowledge and belief. Agent Unsetwellservice@yahoo.com	ch wellbore diagram of pot 25 sx class C cmt @ class C cmt @ 1215'-836', rag location. Cut off DATE 10/6/20 PHONE: 432-561-8600 DATE 11/3/20	
13. Describe proposed or come of starting any proposed we proposed completion or responsed completion or response completion or respo	Pleted operations. (Clearly state all pertinvork). SEE RULE 19.15.7.14 NMAC. For completion. Dipment. 3385'. Circ 60 bbls of MLF < spot 25 sx C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5884'. Spot 25 sx class C cmt @ 250' to surve. Install dry hole marker. P & A complete Rig Release Date: Rig Release Date: TITLE Bagley E-mail address: Survey. TITLE Compliance	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx face. RD P & A equip. Back d e. Tmy knowledge and belief. Agent Unsetwellservice@yahoo.com	ch wellbore diagram of pot 25 sx class C cmt @ class C cmt @ 1215'-836', rag location. Cut off DATE 10/6/20 PHONE: 432-561-8600 DATE 11/3/20	
13. Describe proposed or come of starting any proposed we proposed completion or responsed completion or response completion or respo	Pleted operations. (Clearly state all pertinvork). SEE RULE 19.15.7.14 NMAC. For completion. Dipment. 3385'. Circ 60 bbts of MLF < spot 25 sx C. Tag TOC @ 2270'. Pre-test 4 1/2 csg 5884'. Spot 25 sx class C cmt @ 250' to surve. Install dry hole marker. P & A complete Rig Release Date: Rig Release Date: TITLE Bagley E-mail address: Surveyers.	class C cmt @ 3385'-3085'. Sp 00 psi 15 min. Ok. Spot 25 sx face. RD P & A equip. Back d e. Tmy knowledge and belief. Agent Unsetwellservice@yahoo.com	ch wellbore diagram of pot 25 sx class C cmt @ class C cmt @ 1215'-836', rag location. Cut off DATE 10/6/20 PHONE: 432-561-8600 DATE 11/3/20	