


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised April 3, 2017				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Chimichangas 12 State Com		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number:  601H		
8. Name of Operator <b>Centennial Resource Production, LLC</b>						9. OGRID <b>372165</b>				
10. Address of Operator <b>1001 17th St., #1800, Denver, CO 80202</b>						11. Pool name or Wildcat Ojo Chiso; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	B	12	22S	34E		631	North	1356	East	Lea
<b>BH:</b>	O	13	22S	34E		91	South	1609	East	Lea
13. Date Spudded 03/18/20	14. Date T.D. Reached 04/08/20		15. Date Rig Released 04/13/20		16. Date Completed (Ready to Produce) 8/20/20			17. Elevations (DF and RKB, RT, GR, etc.) 3590'		
18. Total Measured Depth of Well 21,322'			19. Plug Back Measured Depth 21,292		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run Gamma Ray		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.5		1800'		17 1/2"		1430		
9 5/8		40		5495'		12 1/4"		1950		
5 1/2		20				8 3/4"				
5 1/2		20		21312'		8 1/2"		3090		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8	10,766			
26. Perforation record (interval, size, and number)  11,398 - 21,283 1806 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,398 - 21,283		17,106.602 gals slick water		
								24,186.040# 100 mesh sand		
<b>28. PRODUCTION</b>										
Date First Production <b>8/22/20</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Gas Lift</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>				
Date of Test <b>9/3/20</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>2669</b>	Gas - MCF <b>2788</b>	Water - Bbl. <b>5029</b>	Gas - Oil Ratio <b>1045</b>			
Flow Tubing Press. <b>250</b>	Casing Pressure <b>50</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>2669</b>	Gas - MCF <b>2788</b>	Water - Bbl. <b>5029</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>41</b>				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold								30. Test Witnessed By		
31. List Attachments <b>C-102, Survey, Additional Points Required, Log submitted online</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> Printed Signature  Name Kanicia Schlichting Title SR. Regulatory Analyst Date 09/14/20										
E-mail Address kanicia.schlichting@cdevinc.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Rustler 1703	T. Kirtland	T. Penn. "B"
B. Salt	T. Base of Salt 3587	T. Fruitland	T. Penn. "C"
T. Yates	T. Cherry Canyon 5991	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Bone Spring Lime 8532	T. Cliff House	T. Leadville
T. Queen	T. First Bone Spring Sand 9605	T. Menefee	T. Madison
T. Grayburg	T. Second Bone Spring Carb 9765	T. Point Lookout	T. Elbert
T. San Andres	T. Second Bone Spring Sand 10,112	T. Mancos	T. McCracken
T. Glorieta	T. Third Bone Spring Carb 10,409	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Third Bone Spring Sand 10,931	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology