

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM0634C

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
FEDERAL 12

2. Name of Operator

LEGACY RESERVES OPERATING LP-Mail: mreyes@legacyreserves.com

Contact: MELANIE REYES

9. API Well No.  
30-025-07991-00-D1

3a. Address

303 W WALL SUITE 1600  
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-221-6358

10. Field and Pool or Exploratory Area  
D-K

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T20S R39E SWNW 1980FNL 660FWL

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

We are requesting the subject well be placed in TA status for one year due to the current situation the oil industry is in.

9-17-20 Ran MIT, pressured up casing to 500#. BLM notified, test witnessed by BLM representative, Katherine Jess. Chart is attached.

**FOR RECORD ONLY**

11/6/2020 - PM NMOCD

Received 11/6/20

K 7

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #530901 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/22/2020 (20PP2967SE)

Name (Printed/Typed) MELANIE REYES

Title COMPLIANCE COORDINATOR

Signature (Electronic Submission)

Date 09/21/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JONATHON SHEPARD

Title PETROELUM ENGINEER

Date 10/30/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

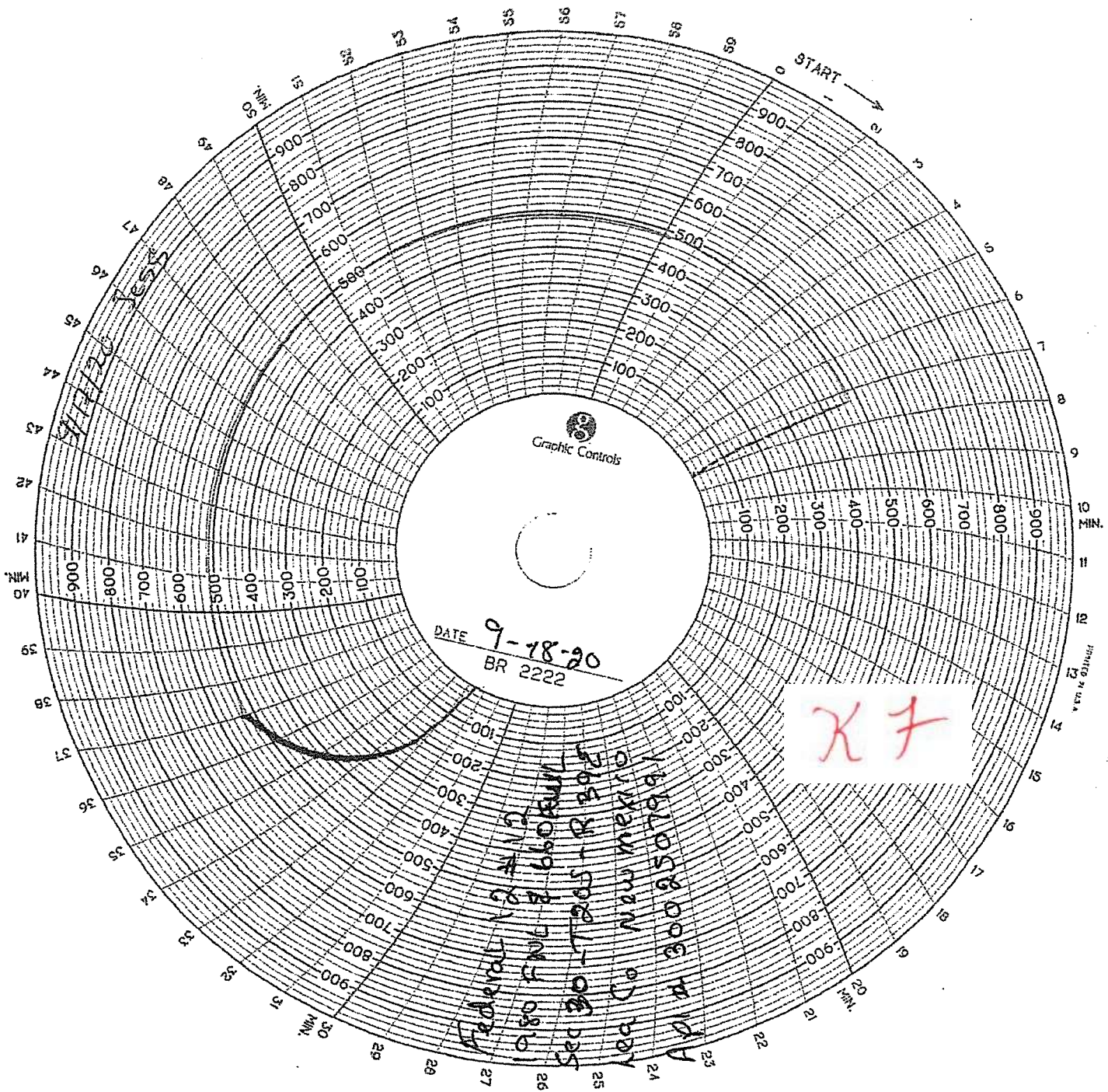
Additional data for EC transaction #530901 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0634C	NMNM0634C	FEDERAL 12	30-025-07991-00-D1	Sec 30 T20S R39E SWNW 1980FNL 660FWL
NMNM0634C	NMNM0634C	FEDERAL 12	30-025-07991-00-D2	Sec 30 T20S R39E SWNW 1980FNL 660FWL

## Revisions to Operator-Submitted EC Data for Sundry Notice #530901

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	TA SR	TA SR
Lease:	NMNM0634C	NMNM0634C
Agreement:		
Operator:	LEGACY RESERVES OPERATING LP 303 WEST WALL SUITE 1800 MIDLAND, TX 79701 Ph: 432-689-5200	LEGACY RESERVES OPERATING LP 303 W WALL SUITE 1600 MIDLAND, TX 79702 Ph: 432-682-2516 Fx: 432.686. 8318
Admin Contact:	MELANIE REYES COMPLIANCE COORDINATOR E-Mail: mreyes@legacyreserves.com  Ph: 432-221-6358	MELANIE REYES COMPLIANCE COORDINATOR E-Mail: mreyes@legacyreserves.com  Ph: 432-221-6358
Tech Contact:	MELANIE REYES COMPLIANCE COORDINATOR E-Mail: mreyes@legacyreserves.com  Ph: 432-221-6358	MELANIE REYES COMPLIANCE COORDINATOR E-Mail: mreyes@legacyreserves.com  Ph: 432-221-6358
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	D-K	D-K
Well/Facility:	FEDERAL 12 Sec 30 T20S R39E SWNW 1980FNL 660FWL	FEDERAL 12 Sec 30 T20S R39E SWNW 1980FNL 660FWL



## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### **Conditions of Approval for Temporary Abandonment of Wells**

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

## Melanie Reyes

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**From:** Shepard, Jonathon W <[jshepard@blm.gov](mailto:jshepard@blm.gov)>  
**Sent:** Tuesday, November 3, 2020 2:55 PM  
**To:** Melanie Reyes  
**Subject:** Re: [EXTERNAL] RE: Well FEDERAL 12

Sorry about that! The well is in **TA status till 10/30/2021**

Jonathon Shepard  
Petroleum Engineer  
Carlsbad Field Office  
Phone: 575-234-2237

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**From:** Melanie Reyes <[mreyes@legacyreserves.com](mailto:mreyes@legacyreserves.com)>  
**Sent:** Tuesday, November 3, 2020 1:37 PM  
**To:** Shepard, Jonathon W <[jshepard@blm.gov](mailto:jshepard@blm.gov)>  
**Subject:** [EXTERNAL] RE: Well FEDERAL 12

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Jonathon,

I couldn't find a TA expiration or "approved until" date for the subject well, API 30-025-07991, WIS ID #530901. Could you please provide the date for me?

Thanks,  
Melanie

-----Original Message-----

**From:** [jshepard@blm.gov](mailto:jshepard@blm.gov) [<mailto:jshepard@blm.gov>]  
**Sent:** Friday, October 30, 2020 3:35 PM  
**To:** Melanie Reyes <[mreyes@legacyreserves.com](mailto:mreyes@legacyreserves.com)>  
**Subject:** Well FEDERAL 12

The sundry for Temporary Abandonment you submitted has been approved by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 530901. Please be sure to open and save all attachments to this message, since they contain important information.