Submit 3 Copies To Appropriate District Office State of New Mexico REC'D 1	
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-025-36987
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE x FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	GT-1996
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	OPL 4 State
PROPOSALS.)	8. Well Number #1
1. Type of Well: Oil Well x Gas Well Other	
Name of Operator Texland Petroleum-Hobbs, LLC	9. OGRID Number 113315
3. Address of Operator	10. Pool name or Wildcat
777 Main Street, Suite 3200, Fort Worth, Texas 76102	Lovington, Drinkard
4. Well Location	
Unit Letter P : 440 feet from the South line and 440	feet from the East line
Section 4 Township 17S Range 36E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
Pit or Below-grade Tank Application □ or Closure □	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OTHER:	TA x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
The CIPP is not @ (125) w/2 also Cl (107) and the matter of the circumstance of this well expired on 5/11/2020, an extension was approved 5/15/2	20.
The CIBP is set @ 6125' w/2 sks Cl "C" cmt plug	
Texland Petroleum-Hobbs returned the well to TA status on 10/6/20.	
The well bore was circ and pressure test to 500 psi/30 min; See attached chart.	FINAL TA STATUS- EXTENSION
1	Approval of TA EXPIRES: 10/6/21
	Well needs to be PLUGGED OR RETURNS
	to PRODUCTION
	BY THE DATE STATED ABOVE:
	10
hereby certify that the information above is true and complete to the best of my knowledge a grade tank has been/will be constructed or closed according to NMOCD guidelines x , a general permit \Box or	and belief. I further certify that any pit or below-
	an (attached) afternative Och-approved plan
SIGNATURE TITLE Regulatory Analyst	DATE10/6/20
Type or print name Vickie Smith E-mail address: vsmith@texpetro.com	Telephone No. 575-433-8395
For State Use Only	
APPROVED BY: TITLE Compliance Office Conditions of Approval (if any):	cer A DATE 11/9/20
Conditions of Approval (if any):	

