## REC'D 10/14/2020 - NMOCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III  1000 Rio Brazos  District IV	87410	:05			t. Francis Dr.				one co	one copy to appropriate District Office  AMENDED REPORT				
1220 S. St. Franc	cis Dr., Si I.				R ALI	Sania Fe, N		ΉΟ	RIZAT	ION	тот	'RAN	ISPO	ORT
<sup>1</sup> Operator n		<sup>2</sup> OGRID Nu				nber								
EOG RESOURCES INC PO BOX 2267							<sup>3</sup> Reason for				7377 Filing Code/ Effective Date			
MIDLAN						W 09/29/2020								
<sup>4</sup> API Number							OWER BONE SPRING				6 Pool Code			
30 - 025-46611 WC025 G07 S243225C; <sup>7</sup> Property Code <sup>8</sup> Property Name						243225C; LC	-OVVER BOINE SPRING				97964 9 Well Number			
325160		Froj	Jerty Ivan		HON 36 STA	ATE				508H				
II. 10 Surface Loc							<del></del>							
Ul or lot no. Section P 36		n Tow	nship 48	Range Lot Idn		1	1	North/South Line SOUTH		m the		West lin	ne County LEA	
-		Hole Location				250	3001H		543		E.F	ST	SL	
UL or lot no.	Section			Range	Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/\	Vest lii	ıe	County
Α	36	- 1	4S	32E		109	NORTH		342			ST		LEA
12 Lse Code	13 Prod	lucing M	ethod	14 Gas Co	nnection	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C	C-129 Eff	ective 1	Date	17 (	2-129	Expiration Date
	FLC	Code Date OWING												•
III. Oil a				ters										
18 Transporter OGRID		•	<sup>19</sup> Transporter Name and Address											<sup>20</sup> O/G/W
372812		EOGRM												OIL
100 m														o Bor
151618					ENIT	ELD SEDV							GAS	
					ENI	ERPRISE FI	ELD SERVICES							9/3
298751													GAS	
200701		REGENCY FIELD SERVICES											UAU	
36785		DOD MIROTOFALL												040
		DCP MIDSTREAM										i		GAS
					-									
IV. Well						22	21		25			1	26	
21 Spud Date		22 Ready 1		ı		<sup>23</sup> TD	24 PBTD		25 Perforat				<sup>26</sup> DHC, MC	
01/07/2020 27 Hole Size		09/29/2020		15,834'   & Tubing Size		15,812' 29 Depth Set		10,949-15,		,812	30 8	Sacks Cement		
		e Casi				ig Size	De					Sacks Cement		
17 1/2"				13 3/8"			1190'			875 S			XS CL C TOC 0	
12 1/4"		!		9 5/8"		4904'			1740 SX		XS CI	S CL C TOC 0		
8 1/2"		5		5 1/2"		15,834'			1905 SXS (			CL C&H TOC 3925' CBL		
V. Well		ata												
31 Date New Oil 32 Gas		Delivery Date		33 -	Test Date	34 Test Lengtl		h 35 Tb		bg. Pressure		]	<sup>36</sup> Csg. Pressure	
		9/29/2020		10/	04/2020	24 HRS							552	
37 Choke Size		<sup>38</sup> Oil	<sup>38</sup> Oil		Water	ter 40 (		Gas					41 Test Method	
70				1411		4830	2503							
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION								
complete to the best of the knowledge and belief.  Signature:  Maddet  Moddet							Approved by: Patricia Martinez							
Printed name:	Title:													
Title:	LM II													
SENIOR REGULATORY SPECIALIST							Approval Date: 11/9/2020							
E-mail Address:									-					
kay_maddox@eogresources.com  Date: Phone:														
10/14/2	020		1		638-847	5								

State of New Mexico