<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u>

State of New Mexico Energy, Minerals & *Natural* Resources

REC'D 11/9/2020 - NMOCD Form C-104

Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division

GAS

GAS

1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr.												
I. REQUEST FOR ALLSMWABLINMINDSAUTHORIZATION TO TRANSPORT												
¹ Operator name and Address ² OGRID Number												
EOG RESOURCES INC 7377										• •		
PO BOX 2267 3 Reason for Filing Code/										ode/ Effe	ective Date	
MIDI AND TEXA 0 70700									9/27/20			
⁴ API Numbe	-		⁵ Pool	l Name					⁶ Pool Code			
30 - 0 25-45596				WC025 G09 S253309P; UPPER WOLF					FCAMP 98180			80
⁷ Property C	ode		⁸ Prop	operty Name					⁹ Well Number			
324978				DAUNTLESS 7 FEDERAL					707H			
II. 10 Su	rface L	ocatio	n									
Ul or lot no.	Section	Town	nship	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/West lin		County
0	7	25	5S	33E		349	SOUTH	ł	2603	EA	ST	LEA
11 Bo	ttom H	lole Lo	ocatio	n								
UL or lot no.	Section	Tow	nship	Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West li		County
В	6	25	s	33E		110	NORTH	ł	2268	EAST		LEA
12 Lse Code					¹⁵ C-129 Permit Number ¹⁶ C		C-129 Effective Date		¹⁷ C-	C-129 Expiration Date		
Code FLOWING		3	Date									
III. Oil and Gas Transporters												
18 Transporter			¹⁹ Transporter Name									²⁰ O/G/W
OGRID	OGRID and Address											
372812			EOGRM									OIL
151618			ENTERPRISE FIELD SERVICES									GAS

IV. Well Completion Data

298751

36785

²¹ Spud Date		eady Date	²³ TD	²⁴ PBTD	²⁵ Perforations		²⁶ DHC, MC	
12/12/2019 09		27/2020	22567'	22540'	12,570-2	22,540'		
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set		30 Sacks Cement		
12 1/2"		9 5/8"		1,194'		630 SXS CL C TOC 0		
8 3/4"		7 5/8"		11,795'		1901 SXS CL C&H TOC 29' ECHO		
6 3/4"		5 1/2"		22,567'		1107 SXS CL H TOC 11,092' CBL		

REGENCY FIELD SERVICES

DCP MIDSTREAM

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	³⁴ Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
been complied with	at the rules of the Oil Constant that the information given of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION				
Signature:	лаddox		Approved by: Patricia Martinez				
Printed name:	ay Maddox		Title: LM II				
Title: SENIOR RI	EGULATORY SPECIALIS	т	Approval Date: 11/10/2020				
E-mail Address:							
kay_mad	ddox@eogresources.com						
Date: 10/09/2020	Phone: 432-	638-8475	RT EXPIRES 12/27/2020				