REC'D 11/9/2020 - NMOCD						
Office	To Appropriate District	State of New N			Form C-103 Revised July 18, 2013	
District I - (575		Energy, Minerals and Na	atural Resources	WELL API NO.	Revised July 18, 2013	
District II - (57	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-46453		
	811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of I		
1000 Rio Brazo	1000 Rio Brazos Rd., Aztec, NM 87410			STATE 6. State Oil & Gas L	FEE 🛛	
District IV - (505) 476-3460 Salita Fe, INIVI 87303 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Off & Gas L	ease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Ui	nit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					OSPREY 10	
1. Type of Well: Oil Well Gas Well Other				8. Well Number	70711	
2. Name of Operator EOG RESOURCES INC				9. OGRID Number	7377	
3. Address of Operator				10. Pool name or Wi		
PO BOX 2267 MIDLAND, TX 79702				WC-25 G09 S253402	2N; WOLFCAMP	
4. Well Location						
Unit Letter N : 200' feet from the SOUTH line and 1733' feet from the WEST line						
Section 10 Township 25S Range 34E NMPM County LEA						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3333' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING REMEDIAL WORK ALTERING CASING ALTERING CASING REMEDIAL WORK ALTERING CASING ALTERING ALTERING CASING ALTERING ALTERING CASING ALTERING ALTERING ALTERING ALTERING ALTERING ALT						
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐						
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM						
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
12/10/2019 Rig released						
12/23/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi						
07/11/2020 Begin perf & frac						
07/20/2020 Finish 26 stages perf & frac, 12,713 - 20,071' 1560 3 1/8" shots 18,724,960 lbs						
proppant + 334,728 bbls load fluid						
07/22/2020 Drilled out plugs and clean out wellbore 09/17/2020 Opened well to flowback						
09/17/2020 Date of First Production						
Tubing and gas lift valves will be run within 6 months after flow back is complete. Sundry will be submitted.						
					1	
Spud Date:	11/16/2019	Rig Release	Date: 12/10)/2019		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Maddox TITLE Regulatory Analyst DATE 10/13/2020						
Type or print	name Kay Maddox	I F-mail addr	ess: kay maddox@ed	ogresources.com PHON	TE: 432-638-8475	
For State Use		E-man addr	033.	THON	402-000-04/0	
APPROVED	BY: PM	TITLE LN	1	DATE	11/10/2020	
	Approval (if any):					