

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

OCD - HOBBS
11/09/2020
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46453	² Pool Code 98116	³ Pool Name WC025 G09 S253402N; WOLFCAMP
⁴ Property Code 313188	⁵ Property Name OSPREY 10	⁶ Well Number 707H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3333'

¹⁰Surface Location

UL or lot no. N	Section 10	Township 25-S	Range 34-E	Lot Idn -	Feet from the 200'	North/South line SOUTH	Feet from the 1733'	East/West line WEST	County LEA
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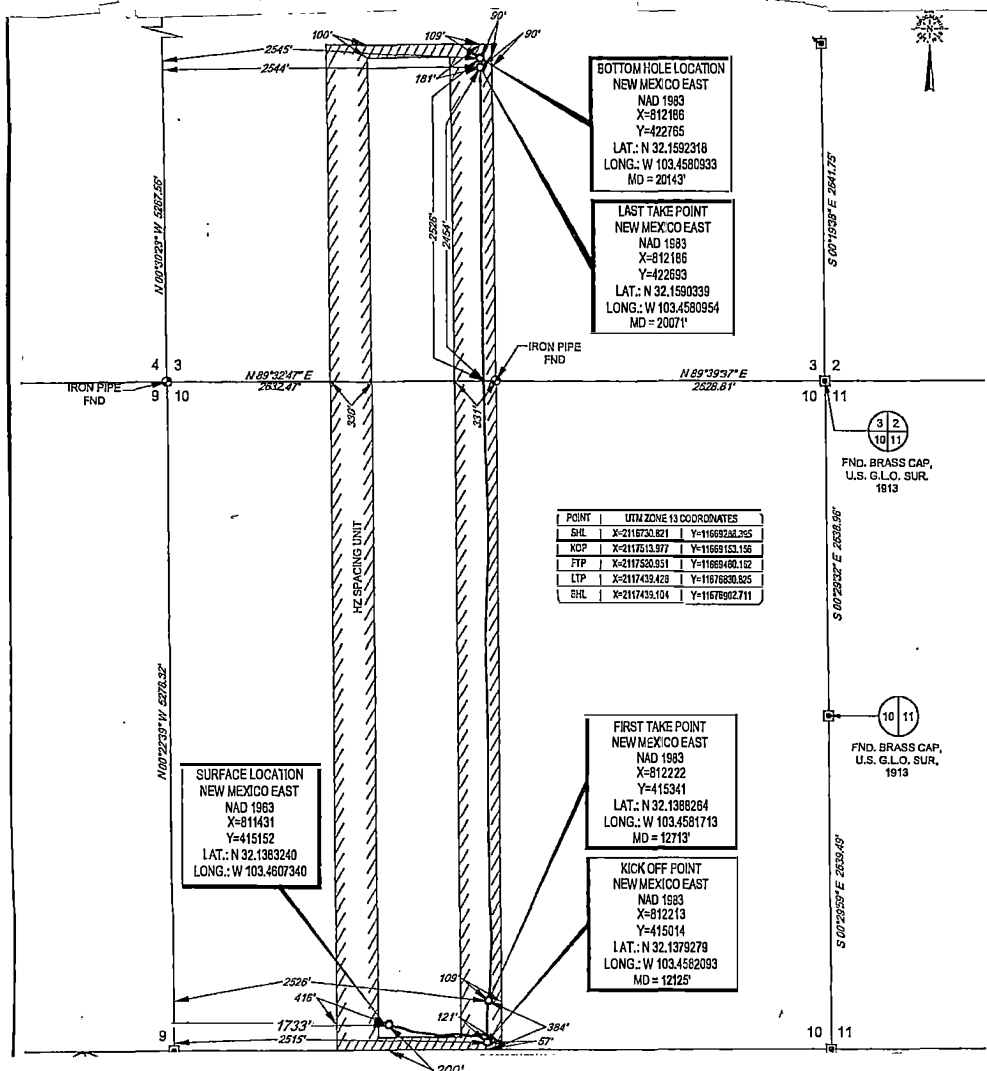
¹¹Bottom Hole Location If Different From Surface

NSL-8093

UL or lot no. K	Section 3	Township 25-S	Range 34-E	Lot Idn -	Feet from the 2526'	North/South line SOUTH	Feet from the 2546'	East/West line WEST	County LEA
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¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/13/2020
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

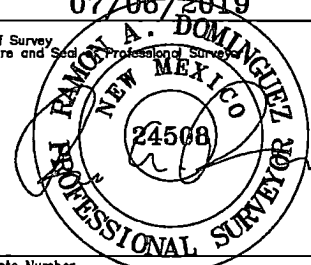
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/08/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

Intent ☐ As Drilled ☐ XXX

API # 30-025-46453		
Operator Name: EOG RESOURCES, INC	Property Name: OSPREY 10	Well Number 707H

Kick Off Point (KOP)

UL N	Section 10	Township 25S	Range 34E	Lot	Feet 57	From N/S SOUTH	Feet 2515	From E/W WEST	County LEA
Latitude 32.1379279					Longitude 103.4582093			NAD 1983	

First Take Point (FTP)

UL N	Section 10	Township 25S	Range 34E	Lot	Feet 384	From N/S SOUTH	Feet 2526	From E/W WEST	County LEA
Latitude 32.1388264					Longitude 103.4581713			NAD 1983	

Last Take Point (LTP)

UL K	Section 03	Township 25S	Range 34E	Lot	Feet 2454	From N/S SOUTH	Feet 2544	From E/W WEST	County LEA
Latitude 32.1590339					Longitude 103.4580954			NAD 1983	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NO

Is this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-45525		
Operator Name: EOG RESOURCES, INC	Property Name: OSPREY 10	Well Number #706H

KZ 06/29/2018

OCD - HOBBS
11/09/2020
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KZ



EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Osprey 10

#707H

OH

Design: OH

Midland PVA

09 December, 2019



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #707H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3358.0usft
Site:	Osprey 10	MD Reference:	KB = 25 @ 3358.0usft
Well:	#707H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Osprey 10		
Site Position:		Northing:	415,148.00 usft
From:	Map	Easting:	809,711.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 8' 18.063 N
		Longitude:	103° 27' 58.640 W
		Grid Convergence:	0.46 °

Well:	#707H		
Well Position	+N-S	0.0 usft	Northing:
	+E-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 8' 17.965 N
		Longitude:	103° 27' 58.637 W
		Ground Level:	3,333.0 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination
	IGRF2015	11/25/2019	(°)
			6.63
			Dip Angle
			(°)
			59.97
			Field Strength
			(nT)
			47,648.57655460

Design	OH		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD)	+N-S	+E-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			Direction
			(°)
			5.68

Survey Program	Date 12/9/2019		
From	To	Survey (Wellbore)	Tool Name
(usft)	(usft)		Description
197.0	20,143.0	Drilltech (OH)	EOG MWD+IFR1
			MWD + IFR1



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #707H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3358.0usft
Site:	Osprey 10	MD Reference:	KB = 25 @ 3358.0usft
Well:	#707H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0		0.0
197.0	1.06	81.35	197.0	0.3	1.8	0.54	0.54	0.00	-1.8	0.0		0.0
225.0	1.06	84.95	225.0	0.3	2.3	0.24	0.00	12.86	-2.3	0.1		0.1
310.0	0.88	91.37	310.0	0.4	3.8	0.25	-0.21	7.55	-3.7	0.5		0.5
397.0	0.88	67.02	397.0	0.6	5.0	0.43	0.00	-27.99	-4.9	-1.4		-1.4
485.0	0.62	88.47	485.0	0.9	6.1	0.43	-0.30	24.37	-6.2	0.7		0.7
571.0	0.18	14.29	571.0	1.1	6.6	0.69	-0.51	-86.26	-2.7	-6.2		-6.2
668.0	0.18	315.14	668.0	1.3	6.6	0.18	0.00	-60.98	3.7	-5.6		-5.6
763.0	0.35	287.45	763.0	1.5	6.2	0.22	0.18	-29.15	5.4	-3.3		-3.3
857.0	0.62	256.78	856.9	1.5	5.4	0.39	0.29	-32.63	5.6	-0.2		-0.2
950.0	0.70	269.17	949.9	1.3	4.4	0.18	0.09	13.32	4.4	-1.3		-1.3
1,036.0	0.79	270.75	1,035.9	1.3	3.2	0.11	0.10	1.84	3.2	-1.4		-1.4
1,131.0	1.41	136.63	1,130.9	0.5	3.4	2.15	0.65	-141.16	-1.8	2.7		2.7
1,226.0	3.87	116.68	1,225.8	-1.8	7.0	2.73	2.59	-21.00	-4.4	0.8		0.8
1,320.0	6.42	111.84	1,319.4	-5.2	14.8	2.75	2.71	-5.15	-7.4	-1.0		-1.0
1,413.0	9.41	106.57	1,411.5	-9.3	26.9	3.31	3.22	-5.67	-11.5	-3.2		-3.2
1,508.0	10.82	102.88	1,505.1	-13.5	43.0	1.63	1.48	-3.88	-16.0	-5.0		-5.0
1,603.0	11.08	104.37	1,598.3	-17.7	60.6	0.40	0.27	1.57	-19.2	-5.5		-5.5
1,697.0	11.61	105.69	1,690.5	-22.5	78.4	0.63	0.56	1.40	-21.5	-6.5		-6.5
1,791.0	12.31	106.83	1,782.5	-28.0	97.1	0.79	0.74	1.21	-24.8	-7.8		-7.8
1,884.0	12.66	107.54	1,873.3	-33.9	116.3	0.41	0.38	0.76	-28.9	-9.5		-9.5
1,978.0	12.93	110.26	1,964.9	-40.7	136.0	0.70	0.29	2.89	-34.0	-10.6		-10.6
2,073.0	13.19	110.52	2,057.5	-48.1	156.1	0.28	0.27	0.27	-39.2	-13.5		-13.5
2,167.0	13.28	104.81	2,149.0	-54.7	176.6	1.39	0.10	-6.07	-42.9	-19.7		-19.7
2,260.0	14.33	101.82	2,239.3	-59.8	198.2	1.36	1.13	-3.22	-47.8	-23.0		-23.0
2,354.0	13.19	97.34	2,330.6	-63.5	220.2	1.66	-1.21	-4.77	-51.9	-26.7		-26.7
2,449.0	12.93	94.44	2,423.1	-65.7	241.6	0.74	-0.27	-3.05	-55.5	-28.2		-28.2



Midland PVA

Company: EOG Resources - Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Osprey 10
 Well: #707H
 Wellbore: OH
 Design: OH

Local Co-ordinate Reference: Well #707H
 TVD Reference: KB = 25 @ 3358.0usft
 MD Reference: KB = 25 @ 3358.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Database: EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,542.0	13.54	94.97	2,513.7	-67.5	262.8	0.67	0.66	0.57	-60.9	-26.1
2,636.0	12.75	96.29	2,605.2	-69.6	284.1	0.90	-0.84	1.40	-66.6	-23.4
2,731.0	12.05	98.66	2,698.0	-72.2	304.3	0.91	-0.74	2.49	-71.3	-19.9
2,826.0	13.01	99.19	2,790.7	-75.4	324.6	1.02	1.01	0.56	-75.5	-18.9
2,921.0	13.10	98.75	2,883.3	-78.7	345.8	0.14	0.09	-0.46	-80.3	-19.2
3,014.0	13.89	99.54	2,973.7	-82.2	367.3	0.87	0.85	0.85	-86.1	-17.8
3,109.0	14.77	94.70	3,065.7	-85.1	390.6	1.56	0.93	-5.09	-91.3	-24.4
3,203.0	14.33	88.29	3,156.7	-85.7	414.2	1.77	-0.47	-6.82	-95.7	-32.2
3,298.0	13.63	85.83	3,248.9	-84.5	437.1	0.97	-0.74	-2.59	-101.2	-32.7
3,392.0	12.84	83.28	3,340.4	-82.5	458.5	1.04	-0.84	-2.71	-105.5	-32.8
3,487.0	14.07	81.43	3,432.8	-79.6	480.4	1.37	1.29	-1.95	-110.8	-31.2
3,581.0	13.37	87.32	3,524.1	-77.4	502.5	1.66	-0.74	6.27	-119.7	-15.1
3,674.0	13.54	88.90	3,614.6	-76.6	524.2	0.44	0.18	1.70	-125.8	-8.4
3,770.0	13.45	93.65	3,707.9	-77.1	546.6	1.16	-0.09	4.95	-131.9	4.7
3,865.0	11.34	98.57	3,800.7	-79.2	566.8	2.48	-2.22	5.18	-134.8	17.2
3,960.0	11.43	95.23	3,893.8	-81.5	585.4	0.70	0.09	-3.52	-137.7	10.3
4,055.0	11.70	92.86	3,986.9	-82.8	604.4	0.58	0.28	-2.49	-140.6	6.3
4,148.0	10.20	96.02	4,078.3	-84.1	621.7	1.77	-1.65	3.47	-141.4	15.6
4,240.0	9.94	94.97	4,168.8	-85.7	638.0	0.34	-0.28	-1.12	-141.7	14.3
4,335.0	9.67	92.42	4,262.4	-86.7	654.2	0.54	-0.28	-2.68	-141.9	9.9
4,430.0	8.88	89.25	4,356.2	-87.0	669.5	0.99	-0.83	-3.34	-141.2	4.9
4,523.0	8.27	84.24	4,448.1	-86.2	683.3	1.04	-0.66	-5.39	-139.2	-3.5
4,617.0	7.30	75.19	4,541.3	-84.0	695.8	1.66	-1.03	-9.63	-134.6	-19.2
4,712.0	8.27	76.16	4,635.4	-80.8	708.3	1.03	1.02	1.02	-132.5	-10.1
4,806.0	9.06	82.57	4,728.3	-78.3	722.2	1.33	0.84	6.82	-131.1	10.2
4,901.0	8.18	80.89	4,822.3	-76.2	736.3	0.96	-0.93	-1.66	-129.8	11.8
4,995.0	9.23	91.63	4,915.2	-75.4	750.4	2.04	1.12	11.32	-123.3	38.9



Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Osprey 10
Well: #707H
Wellbore: OH
Design: OH
Database: EDM
Survey Calculation Method: Minimum Curvature
North Reference: Grid
MD Reference: KB = 25 @ 3358.0ust
TVD Reference: KB = 25 @ 3358.0ust
Local Co-ordinate Reference: Well #707H

Survey											
MD	Inc	Azi (azimuth)	TVD	N/S	EW	Dleg	Build	Turn	High to Plan	Right to Plan	
(ust)	(°)	(°)	(ust)	(ust)	(ust)	(°/100ust)	(°/100ust)	(°/100ust)	(ust)	(ust)	(ust)
5,089.0	10.73	106.66	5,007.8	-78.1	766.3	3.18	1.60	15.99	-108.9	69.2	69.2
5,184.0	10.64	121.69	5,101.1	-85.3	782.3	2.93	-0.09	15.82	-89.6	90.7	90.7
5,277.0	7.03	135.84	5,193.0	-93.9	793.5	4.50	-3.88	15.22	-65.6	102.4	102.4
5,371.0	5.36	139.35	5,286.5	-101.3	800.4	1.82	-1.78	3.73	-66.3	98.2	98.2
5,466.0	4.57	136.89	5,381.1	-107.5	805.9	0.86	-0.83	-2.59	-55.1	83.6	83.6
5,561.0	3.61	139.35	5,475.9	-112.5	810.4	1.03	-1.01	2.59	-45.1	75.6	75.6
5,655.0	3.43	135.75	5,569.7	-116.8	814.3	0.30	-0.19	-3.83	-42.1	62.9	62.9
5,749.0	2.46	156.23	5,663.6	-120.6	817.1	1.51	-1.03	21.79	-12.8	60.9	60.9
5,842.0	0.88	190.59	5,756.5	-123.1	817.7	1.94	-1.70	36.95	21.5	42.2	42.2
5,938.0	0.36	173.89	5,852.5	-124.2	817.6	0.58	-0.55	-17.40	11.6	31.9	31.9
6,033.0	0.53	198.15	5,947.5	-124.9	817.5	0.27	0.19	25.54	21.3	12.7	12.7
6,128.0	0.44	188.48	6,042.5	-125.6	817.3	0.13	-0.09	-10.18	18.2	7.3	7.3
6,223.0	0.44	198.50	6,137.5	-126.3	817.2	0.08	0.00	10.55	17.7	-1.4	-1.4
6,317.0	0.35	202.11	6,231.5	-127.0	817.0	0.10	-0.10	3.84	16.4	-4.9	-4.9
6,412.0	0.35	195.34	6,326.5	-127.5	816.8	0.04	0.00	-7.13	16.2	-3.1	-3.1
6,505.0	0.44	223.11	6,419.5	-128.0	816.5	0.22	0.10	28.86	12.3	-10.2	-10.2
6,599.0	0.44	239.11	6,513.5	-128.5	815.9	0.13	0.00	17.02	8.3	-13.1	-13.1
6,694.0	0.18	239.55	6,608.5	-128.8	815.5	0.27	-0.27	0.46	7.7	-13.2	-13.2
6,789.0	0.26	254.14	6,703.5	-128.9	815.1	0.10	0.08	15.36	3.8	-14.6	-14.6
6,882.0	0.09	257.83	6,796.5	-129.0	814.8	0.18	-0.18	3.97	2.5	-14.8	-14.8
6,978.0	0.18	127.93	6,892.5	-129.1	814.9	0.26	0.09	-135.31	9.7	11.4	11.4
7,165.0	0.44	76.51	7,079.5	-129.1	815.8	0.19	0.14	-27.50	-3.8	14.4	14.4
7,261.0	0.44	84.77	7,175.5	-129.0	816.5	0.07	0.00	8.60	-2.4	14.9	14.9
7,355.0	0.44	90.13	7,269.5	-128.9	817.3	0.04	0.00	5.70	-1.7	15.1	15.1
7,447.0	0.53	82.22	7,361.5	-128.9	818.0	0.12	0.10	-8.60	-4.6	14.6	14.6
7,538.0	0.44	91.63	7,452.5	-128.8	818.8	0.13	-0.10	10.34	-2.9	15.3	15.3
7,633.0	0.35	131.00	7,547.5	-129.0	819.4	0.29	-0.09	41.44	6.9	13.9	13.9



Midland PVA

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Project: Lea County, NM (NAD 83 NME)
Site: Osprey 10
Wellbore: #707H
Design: OH
Database: EDM
Survey Calculation Method: Minimum Curvature
North Reference: Grid
MD Reference: KB = 25 @ 3358.0usft
TVD Reference: KB = 25 @ 3358.0usft
Local Co-ordinate Reference: Well #707H

Survey										
MD (usft)	Inc (")	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	EW (usft)	Dleg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
7,728.0	0.62	172.84	7,642.5	-129.7	819.7	0.45	0.28	44.04	13.6	5.9
7,823.0	0.62	182.33	7,737.5	-130.8	819.7	0.11	0.00	9.99	13.4	3.7
8,013.0	0.62	163.96	7,927.5	-132.8	820.0	0.10	0.00	-9.67	9.6	7.4
8,106.0	0.79	147.61	8,020.5	-133.8	820.4	0.28	0.18	-17.58	6.0	9.6
8,114.6	0.78	148.03	8,029.1	-133.9	820.5	0.12	-0.10	4.88	5.9	9.6
Brushy Top (Osprey 10 #707H)										
8,296.0	0.62	159.39	8,210.5	-135.9	821.5	0.12	-0.09	6.26	5.5	8.5
8,391.0	0.88	169.50	8,305.4	-137.1	821.8	0.31	0.27	10.64	5.7	7.5
8,486.0	0.97	170.64	8,400.4	-138.6	822.1	0.10	0.09	1.20	4.3	7.4
8,580.0	0.97	181.80	8,494.4	-140.1	822.2	0.20	0.00	11.87	4.1	6.6
8,674.0	0.79	189.98	8,588.4	-141.6	822.0	0.23	-0.19	8.70	3.5	6.0
8,769.0	0.88	209.23	8,683.4	-142.9	821.6	0.31	0.09	20.26	4.0	4.7
8,864.0	0.79	208.43	8,778.4	-144.1	820.9	0.10	-0.09	-0.84	2.5	4.8
8,957.0	0.79	237.53	8,871.4	-145.0	820.1	0.43	0.00	31.29	3.3	3.3
9,052.0	0.88	234.63	8,966.4	-145.8	818.9	0.10	0.09	-3.05	1.8	3.4
9,147.0	0.88	236.12	9,061.4	-146.6	817.7	0.02	0.00	1.57	0.4	3.4
9,241.0	0.62	9,155.4	-147.3	816.7	-0.28	0.29	-7.77	-1.3	3.3	3.3
9,340.0	0.53	230.23	9,248.3	-147.9	816.0	0.10	-0.10	1.52	-2.1	3.4
9,427.0	0.53	245.08	9,341.3	-148.4	815.3	0.15	0.00	15.97	-2.0	3.9
9,522.0	0.53	236.74	9,436.3	-148.8	814.5	0.08	0.00	-8.78	-3.4	3.5
9,617.0	0.56	167.92	9,531.3	-149.3	814.2	0.55	-0.19	-72.44	-5.0	-2.4
9,710.0	0.53	139.18	9,624.3	-149.9	814.6	0.30	0.19	-30.90	-3.9	-4.6
9,805.0	1.14	105.95	9,719.3	-150.5	815.8	0.79	0.64	-34.98	-2.1	-6.2
9,900.0	1.23	110.52	9,814.3	-151.2	817.6	0.14	0.09	4.81	-4.5	-6.0
9,995.0	0.97	57.35	9,909.3	-151.1	819.3	1.06	-0.27	-55.97	0.6	-8.0
10,089.0	1.23	43.38	10,003.3	-149.9	820.6	0.40	0.28	-14.86	0.8	-7.8
10,184.0	0.36	46.98	10,098.3	-149.0	821.5	0.93	-0.93	3.79	-1.0	-7.8



Midland PVA

Company: EOG Resources - Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Osprey 10
 Well: #707H
 Wellbore: OH
 Design: OH

Local Co-ordinate Reference: Well #707H
 TVD Reference: KB = 25 @ 3358.0usft
 MD Reference: KB = 25 @ 3358.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Database: EDM

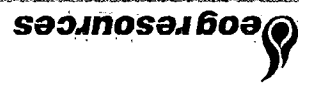
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,279.0	0.44	171.26	10,193.3	-149.1	821.8	0.74	0.09	130.82	-6.0	5.5
10,373.0	0.79	260.82	10,287.3	-149.6	821.2	0.96	0.37	95.28	4.8	6.4
10,467.0	1.58	274.62	10,381.2	-149.6	819.3	0.89	0.84	14.68	4.2	5.3
10,560.0	2.90	280.33	10,474.2	-149.1	815.7	1.44	1.42	6.14	1.1	5.0
10,655.0	2.73	272.59	10,569.1	-148.5	811.1	0.44	-0.18	-8.15	-4.2	4.7
10,751.0	2.55	268.29	10,664.9	-148.5	806.7	0.28	-0.19	-4.48	-9.0	4.2
10,846.0	2.11	263.54	10,759.9	-148.8	802.8	0.51	-0.46	-5.00	-13.2	3.3
10,941.0	2.37	247.28	10,854.8	-149.7	799.3	0.72	0.27	-17.12	-17.2	-1.0
11,128.0	2.29	238.93	11,041.6	-153.1	792.5	0.19	-0.04	-4.47	-24.4	-4.1
11,221.0	2.20	129.33	11,134.6	-155.2	792.3	3.95	-0.10	-117.85	10.8	-23.4
11,315.0	2.99	223.38	11,228.5	-158.2	792.0	4.08	0.84	100.05	-26.4	-7.4
11,410.0	2.11	241.04	11,323.4	-160.8	788.8	1.23	-0.93	18.59	-31.5	1.8
11,504.0	1.23	286.22	11,417.4	-161.4	786.3	1.62	-0.94	48.06	-23.2	24.8
11,599.0	3.08	345.37	11,512.3	-158.6	784.6	2.81	1.95	62.26	6.3	33.5
11,694.0	3.61	350.99	11,607.2	-153.2	783.5	0.66	0.56	5.92	4.0	33.0
11,788.0	2.99	343.96	11,701.0	-147.9	782.4	0.79	-0.66	-7.48	-5.4	32.9
11,880.0	1.85	346.86	11,792.9	-144.1	781.4	1.25	-1.24	3.15	-7.6	33.2
11,899.0	1.76	349.15	11,811.9	-143.6	781.3	0.61	-0.47	12.05	-6.9	33.5
11,999.0	1.58	9.71	11,911.9	-140.7	781.2	0.62	-0.18	20.56	2.5	34.4
12,094.0	1.06	52.52	12,006.9	-138.9	782.1	1.13	-0.55	45.06	23.4	24.4
12,125.0	3.53	16.43	12,037.8	-137.8	782.6	8.86	7.97	-116.43	3.3	33.3
KOP, MD:12125.0', TVD:12037.8', N/S:-137.8', E/W:782.6', INC:3.53										
12,187.0	8.97	8.40	12,099.5	-131.2	783.9	8.86	8.77	-12.95	-3.5	32.4
12,280.0	18.99	357.06	12,189.6	-108.8	784.2	11.12	10.77	-12.19	-9.8	30.7
12,321.2	23.26	357.06	12,228.0	-94.0	783.4	10.37	10.37	0.00	-9.1	31.4
FTP Crossing, MD:12321.2', TVD:12228.0', N/S:-94.0', E/W:783.4', INC:23.26										
12,375.0	28.84	357.06	12,276.3	-70.4	782.2	10.37	10.37	0.00	-7.4	32.5



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #707H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3358.0usft
Site:	Osprey 10	MD Reference:	KB = 25 @ 3358.0usft
Well:	#707H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,469.0	41.15	358.02	12,353.2	-16.6	779.9	13.11	13.10	1.02	-3.9	34.5
12,517.8	48.63	358.88	12,387.7	17.7	779.0	15.39	15.34	1.77	-3.0	35.2
FTP (Osprey 10 #707H)										
12,563.0	55.57	359.52	12,415.5	53.4	778.5	15.39	15.35	1.41	-3.5	35.5
12,656.0	66.48	7.43	12,460.5	134.4	783.8	13.88	11.73	8.51	-4.2	29.9
12,750.0	80.20	9.10	12,487.4	223.3	796.7	14.69	14.60	1.78	-9.3	16.3
12,845.0	88.20	1.89	12,497.0	317.2	805.7	11.31	8.42	-7.59	-12.8	6.3
12,879.4	88.74	1.16	12,497.9	351.6	806.6	2.64	1.57	-2.13	-12.1	5.2
TGT 1 (Osprey 10 #707H)										
12,940.0	89.69	359.87	12,498.8	412.2	807.2	2.64	1.57	-2.13	-10.3	4.2
13,034.0	96.90	4.00	12,493.4	505.9	810.3	8.83	7.67	4.39	-14.2	0.3
13,148.0	89.08	1.28	12,487.4	619.5	815.6	7.26	-6.86	-2.39	-18.2	-5.8
13,242.0	90.13	357.76	12,488.1	713.5	814.8	3.91	1.12	-3.74	-16.0	-5.7
13,337.0	92.77	357.58	12,485.7	808.4	810.9	2.79	2.78	-0.19	-16.8	-2.5
13,431.0	94.00	357.15	12,480.1	902.1	806.6	1.39	1.31	-0.46	-20.8	1.1
13,527.0	93.39	358.82	12,473.9	997.8	803.2	1.85	-0.64	1.74	-25.4	3.7
13,622.0	91.19	359.78	12,470.1	1,092.8	802.1	2.53	-2.32	1.01	-27.6	4.2
13,717.0	89.25	359.87	12,469.8	1,187.8	801.8	2.04	-2.04	0.09	-26.3	3.8
13,811.0	89.60	359.52	12,470.7	1,281.7	801.3	0.53	0.37	-0.37	-23.8	3.6
13,906.0	90.13	358.82	12,470.9	1,376.7	799.9	0.92	0.56	-0.74	-22.0	4.2
14,000.0	91.54	359.25	12,469.6	1,470.7	798.3	1.57	1.50	0.46	-21.8	5.1
14,095.0	91.10	358.90	12,467.4	1,565.7	796.8	0.59	-0.46	-0.37	-22.4	5.9
14,189.0	89.69	359.08	12,466.7	1,659.7	795.1	1.51	-1.50	0.19	-21.5	6.9
14,283.0	90.22	359.25	12,466.8	1,753.6	793.8	0.59	0.56	0.18	-19.8	7.6
14,378.0	89.16	359.87	12,467.3	1,848.6	793.0	1.29	-1.12	0.65	-17.7	7.6
14,472.0	89.87	0.05	12,468.1	1,942.6	793.0	0.78	0.76	0.19	-15.4	6.9
14,567.0	90.48	0.05	12,467.8	2,037.6	793.0	0.64	0.64	0.00	-14.1	6.1



Midland PVA

Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Osprey 10
Well: #707H
Wellbore: OH
Design: OH
Database:
Survey Calculation Method: Minimum Curvature
North Reference: Gnd
MD Reference: KB = 25 @ 3358.0usft
TVD Reference: KB = 25 @ 3358.0usft
Local Co-ordinate Reference: Well #707H
EDM

Survey											
MD	Inc	Azi (azimuth)	TVD	N/S	EW	Dleg	Build	Turn	High to Plan	Right to Plan	
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)	(usft)	(usft)	(usft)
14,661.0	91.45	0.31	12,466.2	2,131.6	793.3	1.07	1.03	0.28	-14.1	-11.8	5.1
14,754.0	90.04	358.99	12,465.0	2,224.6	792.8	2.08	-1.52	-1.42	-13.7	-10.3	5.0
14,849.0	91.10	358.82	12,464.1	2,319.6	791.0	1.13	1.12	-0.18	-13.1	-7.5	6.1
14,944.0	89.87	358.55	12,463.3	2,414.5	788.8	1.33	-1.29	-0.28	-12.3	-4.1	7.6
15,039.0	90.22	358.82	12,463.2	2,509.5	786.6	0.47	0.37	-0.28	-10.8	-0.8	9.1
15,134.0	90.92	358.20	12,462.3	2,604.5	784.1	0.98	0.74	-0.65	-10.1	-0.8	10.8
15,229.0	92.07	357.76	12,459.8	2,699.4	780.8	1.30	1.21	-0.46	-11.0	-0.8	13.5
15,324.0	90.31	359.08	12,457.8	2,794.3	778.2	2.32	-1.85	1.39	-11.4	-0.8	15.4
15,417.0	90.40	359.52	12,457.2	2,887.3	777.0	0.48	0.10	0.47	-10.4	-0.8	15.8
15,512.0	89.60	0.84	12,457.2	2,982.3	777.3	1.62	-0.84	1.39	-8.8	-0.8	14.8
15,606.0	90.75	0.84	12,457.0	3,076.3	778.7	1.22	1.22	0.00	-7.5	-0.8	12.7
15,700.0	91.54	0.40	12,455.1	3,170.3	779.7	0.96	0.84	-0.47	-7.8	-0.8	11.0
15,795.0	89.43	1.89	12,454.3	3,265.3	781.6	2.72	-2.22	1.57	-7.1	-0.8	8.4
15,890.0	88.99	2.07	12,455.6	3,360.2	784.9	0.50	-0.46	0.19	-4.2	-0.8	4.4
15,985.0	89.52	2.15	12,456.8	3,455.1	788.4	0.56	0.56	0.08	-1.3	-0.8	0.2
16,080.0	90.04	1.98	12,457.2	3,550.0	791.8	0.58	0.55	-0.18	0.6	-0.8	-3.9
16,174.0	91.36	2.77	12,456.0	3,644.0	795.7	1.64	1.40	0.84	1.1	-0.8	-8.5
16,269.0	90.84	0.75	12,454.2	3,738.9	798.6	2.20	-0.55	-2.13	0.8	-0.8	-12.2
16,364.0	90.04	359.08	12,453.5	3,833.9	798.5	1.95	-0.84	-1.76	1.7	-0.8	-12.7
16,459.0	91.10	359.43	12,452.5	3,928.9	797.3	1.18	1.12	0.37	2.3	-0.8	-12.2
16,471.9	91.27	359.40	12,452.3	3,941.8	797.1	1.35	1.34	-0.20	2.3	-0.8	-12.2
TGT 2 (Osprey 10 #707H)											
16,551.0	92.33	359.25	12,449.8	4,020.8	796.2	1.35	1.34	-0.20	0.7	-0.8	-11.8
16,645.0	90.22	358.02	12,447.7	4,114.8	794.0	2.60	-2.24	-1.31	-0.3	-0.8	-10.3
16,739.0	89.86	357.76	12,447.5	4,208.7	790.5	0.39	-0.28	-0.28	0.6	-0.8	-7.5
16,832.0	87.76	357.15	12,449.4	4,301.6	786.4	2.45	-2.37	-0.66	3.5	-0.8	-4.1
16,926.0	89.52	357.94	12,451.6	4,395.5	782.3	2.05	1.87	0.84	6.8	-0.8	-0.8



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #707H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3358.0usft
Site:	Osprey 10	MD Reference:	KB = 25 @ 3358.0usft
Well:	#707H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
17,020.0	90.92	357.85	12,451.3	4,489.4	778.9	1.49	1.49	-0.10	7.5	2.0	
17,115.0	92.33	357.40	12,448.6	4,584.3	775.0	1.56	1.48	-0.47	5.9	5.2	
17,209.0	91.45	358.81	12,445.5	4,678.2	771.9	1.77	-0.94	1.50	3.9	7.6	
17,302.0	90.66	358.98	12,443.8	4,771.1	770.1	0.87	-0.85	0.18	3.2	8.7	
17,398.0	91.45	359.16	12,442.0	4,867.1	768.5	0.84	0.82	0.19	2.5	9.5	
17,490.0	89.87	359.16	12,440.9	4,959.1	767.2	1.72	-1.72	0.00	2.5	10.2	
17,584.0	91.28	359.60	12,440.0	5,053.1	766.1	1.57	1.50	0.47	2.6	10.5	
17,679.0	92.24	359.60	12,437.1	5,148.0	765.5	1.01	1.01	0.00	0.8	10.5	
17,774.0	88.72	359.68	12,436.3	5,243.0	764.9	3.71	-3.71	0.08	1.1	10.3	
17,867.0	88.29	359.16	12,438.7	5,336.0	763.9	0.73	-0.46	-0.56	4.5	10.6	
17,961.0	88.46	359.33	12,441.4	5,429.9	762.7	0.26	0.18	0.18	8.3	11.1	
18,057.0	89.25	359.51	12,443.3	5,525.9	761.7	0.84	0.82	0.19	11.3	11.4	
18,152.0	90.40	358.98	12,443.6	5,620.9	760.5	1.33	1.21	-0.56	12.7	11.9	
18,232.6	90.78	359.06	12,442.7	5,701.5	759.1	0.48	0.47	0.10	12.7	12.7	
TGT 3 (Osprey 10 #707H)											
18,246.0	90.84	359.07	12,442.6	5,714.9	758.9	0.48	0.47	0.10	12.7	12.8	
18,339.0	91.01	358.54	12,441.0	5,807.8	756.9	0.60	0.18	-0.57	13.1	14.1	
18,435.0	92.33	359.07	12,438.3	5,903.8	754.9	1.48	1.37	0.55	12.2	15.3	
18,528.0	91.10	358.98	12,435.5	5,996.7	753.4	1.33	-1.32	-0.10	11.2	16.2	
18,623.0	90.57	359.68	12,434.1	6,091.7	752.2	0.92	-0.56	0.74	11.7	16.6	
18,718.0	88.90	0.48	12,434.5	6,186.7	752.4	1.95	-1.76	0.84	14.0	15.8	
18,813.0	90.57	1.27	12,435.0	6,281.7	753.8	1.94	1.76	0.83	16.3	13.6	
18,906.0	89.08	359.86	12,435.2	6,374.7	754.7	2.21	-1.60	-1.52	18.5	12.0	
19,000.0	88.81	359.86	12,437.0	6,468.7	754.5	0.29	-0.29	0.00	22.0	11.5	
19,095.0	89.08	359.86	12,438.7	6,563.6	754.3	0.28	0.28	0.00	25.7	11.1	
19,189.0	89.60	359.60	12,439.8	6,657.6	753.8	0.62	0.55	-0.28	28.6	10.8	



Midland PVA

Company:	EOG Resources - Midland	Local Co-ordinate Reference:	Well #707H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 25 @ 3358.0usft
Site:	Osprey 10	MD Reference:	KB = 25 @ 3358.0usft
Well:	#707H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	EDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
19,248.6	90.10	359.43	12,440.0	6,717.2	753.3	0.89	0.84	-0.28	30.0	10.9
TGT 4 (Osprey 10 #707H)										
19,284.0	90.40	359.33	12,439.8	6,752.6	752.9	0.89	0.84	-0.28	30.3	11.0
19,379.0	93.56	0.83	12,436.5	6,847.6	753.1	3.68	3.33	1.58	28.1	10.2
19,474.0	90.75	0.04	12,433.0	6,942.5	753.8	3.07	-2.96	-0.83	25.6	8.7
19,569.0	91.28	0.12	12,431.3	7,037.5	753.9	0.56	0.56	0.08	24.9	7.9
19,664.0	92.59	0.65	12,428.1	7,132.4	754.6	1.49	1.38	0.56	22.8	6.5
19,759.0	91.10	0.04	12,425.0	7,227.3	755.1	1.69	-1.57	-0.64	20.8	5.2
19,854.0	91.28	359.68	12,423.0	7,322.3	754.9	0.42	0.19	-0.38	19.8	4.8
19,948.0	93.03	0.48	12,419.5	7,416.3	755.0	2.05	1.86	0.85	17.3	3.9
20,042.0	90.40	0.04	12,416.7	7,510.2	755.5	2.84	-2.80	-0.47	15.6	2.8
Last MWD Survey (MD=20042.0')										
20,143.0	90.40	0.04	12,416.0	7,611.2	755.5	0.00	0.00	0.00	16.0	2.0
Projection to Bit (MD=20143.0') - PBHL (Osprey 10 #707H)										

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/S (usft)	+E/W (usft)	
12,125.0	12,037.8	-137.8	782.6	KOP, MD:12125.0', TVD:12037.8', N/S:-137.8', E/W:782.6', INC:3.53
12,321.2	12,228.0	-94.0	783.4	FTP Crossing, MD:12321.2', TVD:12228.0', N/S:-94.0', E/W:783.4', INC:23.26
20,042.0	12,416.7	7,510.2	755.5	Last MWD Survey (MD=20042.0')
20,143.0	12,416.0	7,611.2	755.5	Projection to Bit (MD=20143.0')

Checked By: _____ Approved By: _____ Date: _____

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox
Signed

10/01/2020
Date