## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

 $_{State\ of\ New\ Mexico}$ Rec'd 8/10/2020 - NMOCD  $_{Form\ C\text{-}104}$ Energy, Minerals & Natural Resources

Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

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)5	Santa Fe, NM 87505
	1220 South St. Francis Dr.
	Oil Conservation Division

l.	REQUEST FOR ALLOWABLE AND AUTHO	RIZATION T	O TRANSPORT		
Operator name and A	ddress	<sup>2</sup> OGRID Number			
Advance Energy Partr	ners Hat Mesa, LLC	372417			
l 1490 Westheimer RI	O, Suite 950	3 Reason for Fili	ing Code/ Effective Date		
Houston, TX 77077			NW		
API Number	<sup>5</sup> Pool Name S213304D		<sup>6</sup> Pool Code	,	
30 – 025-46490	WC-02 5 G-08 S213340D; BONE SPRING		97895	K2	
Property Code	8 Property Name		9 Well Number	17	
372417	Wool Head 20 State Com		510H		

372	417			•	Wool Head 20	State Com			5
II. 10 Su	rface Lo	cation						•	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	Γ

0	20	21S	33E		350	SOUTH	Į.	2112	E	EAST	Lea
11 Bottom Hole Location SL											
UL or lot no.	Section 17	Township 21S	Range 33E	Lot Idn	Feet from the 2637	North/South SOUTH		Feet from the 2440		West line EAST	County Lea
12 Lse Code		cing Method Code	1	onnection ate	<sup>15</sup> C-129 Pern	nit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date

III. Oil and Gas Transporte		20.0.10.77
OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214984	Plains Marketing, L.P. 10 Desta Drive, Suite 200E Midland, TX 79705	О
	,	Proceedings of the state of the
	3 Bear Energy, LLC 1512 Larimer St. Suite 540 Denver, CO. 80202	G
		200 (1974) (1974) (1974)

IV. Well Completion Data

<sup>21</sup> Spud Date 11/12/2019		ady Date 5/12/20	<sup>23</sup> <b>TD</b> 18,127'	<sup>24</sup> <b>PBTD</b> 18,055'	<sup>25</sup> Perforations 10,898'-18,008'	<sup>26</sup> <b>DHC</b> , <b>MC</b>
27 Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		30 Sacks Cement
17.5"	5" 13.375"			1826	870	
12.25"	12.25" 9.625"		9.625"	5271		1330
8.5"		5.5"		18142		2515

V. Well Test Data

<sup>31</sup> Date New Oil 06/12/20	<sup>32</sup> Gas Delivery Date 06/12/20	<sup>33</sup> Test Date 06/29/20	<sup>34</sup> Test Length 24 Hrs	35 Tbg. Pressure 540	<sup>36</sup> Csg. Pressure 250		
<sup>37</sup> Choke Size 62/64	<sup>38</sup> Oil 1257	<sup>39</sup> Water 3305	<sup>40</sup> Gas 1218		<sup>41</sup> Test Method F		
been complied with a	t the rules of the Oil Conser and that the information give of my knowledge and belief.	n above is true and	OIL CONSERVATION DIVISION				
Signature:	moughon		Approved by: Patricia Martinez				
Printed name: Debbie Moughon	J		Title: LM II				
Title: Eng. Tech			Approval Date: 11/10	)/2020			
E-mail Address: Dmoughon@advance	eenergypartners.com						
Date: 1162	Phone:						