## Rec'd 8/10/2020 - NMOCD Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised July 18, 2013 <u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 WELL API NO. 30-025-46491 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Wool Head 20 State Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1. Type of Well: Oil Well 511H Gas Well Other 2. Name of Operator 9. OGRID Number Advance Energy Partners Hat Mesa 3. Address of Operator 10. Pool name or Wildcat 11490 Westheimer Rd, Houston, TX 77077 WC-025 G-08 S2143340;BONE SPRING 4. Well Location Unit Letter\_ 350 feet from the S line and 957 feet from the line Section 20 Township 21S Range 33E **NMPM** County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** П TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/1/20: Pressure test casing to 10,000 psi for 30 minutes. 2/8/20 - 2/29/20: Perforate from 11,347' - 18,483' (2160). Frac with 18,281,916 lbs sand and 23,111,340 gal fluid. 5/26/20 - 5/27/20: Drill all plugs out and clean out to a PBTD of 18,513'. 5/28/20 – Set packer at 10,413'. Run 2-7/8" production tubing and gas lift valves 11/10/2019 12/24/2019 Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: DATE: 15/20
PRINT NAME: Braden Harris E-mail address: dmoughon@advanceenergypartners.com

For State Use Only
APPROVED BY: PM

TITLE LM II

DATE: 11/10/2020