## State of New Mexico

Form C-104

District.				State of New Mexico						101111 C-104		
1625 N. French Dr., Hobbs, NM 88240		12	Energy, Minerals & Natural Resources					Revised August 1, 2011				
District II			E	neigy, i	villiciais & i	vaturai 100	Sourc	JC3				
811 S. First St., .	Artesia, NN	A 88210						Submit	one or	nu to annr	opriate District Office	
District III				Oil Conservation Division					opriate District Office			
1000 Rio Brazos	Rd., Aztec	, NM 87410		1220 South St. Francis Dr.								
District IV				AMENDED REPO						AMENDED REPORT		
1220 S. St. France	cis Dr., San	ita Fe, NM 87	505	Energy, Minerals & Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505  Revised August 1, 201  Submit one copy to appropriate District Office  HOBBOT AMENDED REPORT								
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
1 Operator n	ame and .	Address						<sup>2</sup> OGRID Nur	nber			
EOG RE	SOURCE	ES INC			7377							
PO BOX	2267			<sup>3</sup> Reason for Filing Code/ Effective Date					tive Date			
MIDLAND, TEXAS 79702				NW 09/29/2020				,				
<sup>4</sup> API Number							1/ -					
				025 G07 S243225C; LOWER BONE SPRING 97964					4			
<sup>7</sup> Property Code Property N				Name				9 W	<sup>9</sup> Well Number			
325160				PYTHON 36 STATE				506H				
II. 10 Surface Location												
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County	
0	36	248	32E		250	SOUTH		1780	E/	AST	LEA	
11 Bottom Hole Location SL												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
В	36	24S	32E		110	NORTH		1675	EA	\ST	LEA	
12 Lse Code	de 13 Producing Method 14 Ga			onnection ate	15 C-129 Permit Number 16 C		C-129 Effective Date 17 C-129		9 Expiration Date			

Code FLOWING III. Oil and Gas Transporters

18 Transporter
OGRID <sup>20</sup> O/G/W <sup>19</sup> Transporter Name and Address 372812 **EOGRM** OIL 151618 GAS ENTERPRISE FIELD SERVICES 298751 GAS REGENCY FIELD SERVICES 36785 DCP MIDSTREAM GAS

IV. Well Con	pletion	Data						
<sup>21</sup> Spud Date <sup>22</sup> R		eady Date	<sup>23</sup> TD	<sup>24</sup> PBTD	25 Perforations		<sup>26</sup> DHC, MC	
01/04/2020	09.	/29/2020	15,639'	15,619'	10,996 -	15,619'		
<sup>27</sup> Hole Siz	<sup>27</sup> Hole Size		& Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement		
14 3/4"		10 3/4"		1190'		780 SXS CL C TOC 0		
9 7/8"	9 7/8"		5/8"	4906'		585 SXS CL C TOC 0		
7 7/8"		5 1/2"		15,639'		1345 SXS CL C&H TOC 5950' CBL		

V. Well Test	Data							
31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length		35 Tbg. Pressure	36 Csg. Pressure		
09/29/2020 <sup>37</sup> Choke Size	09/29/2020 <sup>38</sup> Oil	10/05/2020 <sup>39</sup> Water	24 HRS 40 Gas			607  41 Test Method		
88	2279	5808	4118					
42 I hereby certify tha	at the rules of the Oil Conse	rvation Division have	OIL CONSERVATION DIVISION					
	and that the information gives from the information of my knowledge and belief		Approved by:	Patricia Martinez				
	ay Maddox		LM II					
Title:	EGULATORY SPECIALIS	Т	Approval Date:	11/10/2020				
E-mail Address:	**							
kay_mad								
Date: 10/14/2020	Phone: 432-6	38-8475						