

Submit One Copy To Appropriate District Office
District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 811 S. First St., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

WELL API NO. 30-025-29717																					
5. Indicate Type of Lease STATE ☒ FEE ☐																					
6. State Oil & Gas Lease No.																					
7. Lease Name or Unit Agreement Name MADERA 32 STATE																					
8. Well Number #3																					
9. OGRID Number 7377																					
10. Pool name or Wildcat PITCHFORK RANCH; ATOKA																					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒																					
2. Name of Operator EOG RESOURCES, INC																					
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702																					
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the SOUTH line and <u>2310</u> feet from the WEST line Section <u>32</u> Township <u>24S</u> Range <u>34E</u> NMPM <u> </u> County LEA																					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3439' GL																					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data																					
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTERING CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>P AND A ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">OTHER: ☐</td> <td colspan="2">☒ Location is ready for OCD inspection after P&A</td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐	TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		OTHER: ☐		☒ Location is ready for OCD inspection after P&A	
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☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the																					

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- ☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.
- When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE KAY MADDUX TITLE: REGULATORY SPECIALIST DATE 08/03/2020
 TYPE OR PRINT NAME: KAY MADDUX E-MAIL: kay_maddox@egoresources.com PHONE: 432-686-3658
 For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 11/13/20
 Conditions of Approval (if any)

11/13/2020 - PM NMOCD