

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC031670A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
892000321E

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.
SEMU PERMIAN 182. Name of Operator
CONOCOPHILLIPS COMPANYContact: CAROL APPLEBY
E-Mail: carol.j.appleby@conocophillips.com9. API Well No.
30-025-07812-00-S13a. Address
925 N ELDRIDGE PARKWAY
HOUSTON, TX 770793b. Phone No. (include area code)
Ph: 832-486-618710. Field and Pool or Exploratory Area
SKAGGS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T20S R38E NESW 1980FSL 1980FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. RU service unit
2. ND wellhead. NU BOP?s and test.
3. Release injection packer and POOH. Lay down tubing and junk.
4. Move in work string and pick up.
5. RIH to 3650? with bit and scraper. POOH.
6. RU foam unit.
7. RIH with bit appropriate for 5? 17.93# liner and clean out wellbore to 3900?. POOH.
8. Lay down work string. PU new 2-3/8? IPC tubing.
9. RIH with IPC and redressed 7? injection packer. Set at 3504?.
10. ND BOP?s. NU wellhead.
11. Pressure test backside to 500 psi and chart. Provide chart to regulatory.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #532369 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/08/2020 (21PP0141SE)

Name (Printed/Typed) CAROL APPLEBY

Title SR. REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 09/30/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHON SHEPARD

Title PETROELUM ENGINEER

Date 11/12/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted - KMS NMOCD

Additional data for EC transaction #532369 that would not fit on the form

32. Additional remarks, continued

12. RD service unit and return well to injection.

MIT will be submitted with subsequent report.

Revisions to Operator-Submitted EC Data for Sundry Notice #532369

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	WRK NOI	WRK NOI
Lease:	NMLC031670A	NMLC031670A
Agreement:		892000321E (NMNM71041A)
Operator:	CONOCOPHILLIPS COMPANY P.O. BOX 2197 HOUSTON, TX 77252 Ph: 832-486-6187	CONOCOPHILLIPS COMPANY 925 N ELDRIDGE PARKWAY HOUSTON, TX 77079 Ph: 281 206 5281
Admin Contact:	CAROL APPLEBY SR. REGULATORY COORDINATOR E-Mail: carol.j.appleby@conocophillips.com Ph: 832-486-6187	CAROL APPLEBY SR. REGULATORY COORDINATOR E-Mail: carol.j.appleby@conocophillips.com Ph: 832-486-6187
Tech Contact:	CAROL APPLEBY SR. REGULATORY COORDINATOR E-Mail: carol.j.appleby@conocophillips.com Ph: 832-486-6187	CAROL APPLEBY SR. REGULATORY COORDINATOR E-Mail: carol.j.appleby@conocophillips.com Ph: 832-486-6187
Location: State: County:	NM LEA	NM LEA
Field/Pool:	SKAGGS	SKAGGS
Well/Facility:	SEMU PERMIAN 18 Sec 19 T20S R38E 1980FSL 1980FWL	SEMU PERMIAN 18 Sec 19 T20S R38E NESW 1980FSL 1980FWL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.