Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Received NMOCD 11/13/20

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-31260

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
West Lovington Unit

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number: 76

2. Name of Operator
Chevron Midcontinent L.P.

9. OGRID Number
241333

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

10. Pool name or Wildcat
Lovington, Upper San Andres W

4. Well Location
Unit Letter I : 2515 feet from the South line and 15 feet from the East line
Section 5 Township 17S Range 36E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3,886' GL, 3,902' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER: TEMPORARILY ABANDON			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA INC respectfully requests to abandon this well as follows:

All Cement sack volumes are calculated using 1.32 yield for Class C and 1.18 yield for Class H. Adjust volumes to match footage as necessary based on the yield used at the time of execution.

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU pulling unit.
3. Check well pressures, kill well as necessary, perform bubble test on surface casing annuli, if bubble test fails Chevron intends to Zonite, cut and pull casing, or eliminate SCP with another means after the well is plugged to a certain point agreed upon by the NMOCD and Chevron.
   a. Bubble test should be at least 30 minutes and follow the bubble test SOP.
   b. Bubble tests should occur each morning, critical times are prior to pumping upper hydrocarbon plug or pumping cement to surface.
   c. Perform a final bubble test after cement has hardened at surface.
4. N/U BOPE and pressure test as per SOP.
   a. 250 psi low and 500 psi or MASP high (whichever is larger) for 5 minutes each on a chart with zero bleed off noted.
5. Release TAC, Pull tubing and lay down.
6. MIRU wireline and lubricator.
7. Pressure test lubricator to 500 psi or MASP (whichever is larger) for 10 minutes.
   a. If MASP is greater than 1,000 psi, contact the engineer to discuss running grease injection.
8. Run gauge to 4,655'.
9. Run and set CIBP at 4,650'.
10. Fill well with fresh water and pressure test casing to 500 psi for 15 minutes.
    a. Contact the engineer if pressure test fails, not pressure test results in WellView.

11. RDMO pulling unit.
    a. Ensure well is left with proper equipment on top of flange for the CTU to easily rig up and being operations.
12. MIRU CTU.
13. TIH and tag CIBP at 4,650'.
14. Spot MLF, subtracting cement volumes. Do not place MLF until casing pressure tests or above first P&S.
15. Spot 85 sx CL "C" cement f/ 4,650' t/ 3,808' (Perfs, San Andres, Grayburg, Queen).
    a. TOC must be at 3,883'' or shallower.
    b. Discuss with NMOCD on waiving WOC and tag if casing passed a pressure test.
16. Spot 40 sx CL "C" cement f/ 3,373' t/ 2,976' (Yates, 7 Rivers).
    a. TOC must be at 3,048' or shallower.
17. Spot 95 sx CL "C" cement f/ 1,651' t/ 710' (Casing holes).
    a. TOC must be at 723' or shallower.
18. Spot 45 sx CL "C" cement f/ 415' t/ 0' (Salt, Shoe, FW).
    a. Deepest freshwater zone in the area is ~83'.
19. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE _____ TITLE P&A Engineer, Attorney in fact DATE 11/11/2020

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Kerry Fortner TITLE ~~Compliance Officer A~~ DATE 11/13/20
Conditions of Approval (if any):

See Attached
Conditions of Approval

WLU 76 WELLBORE DIAGRAM

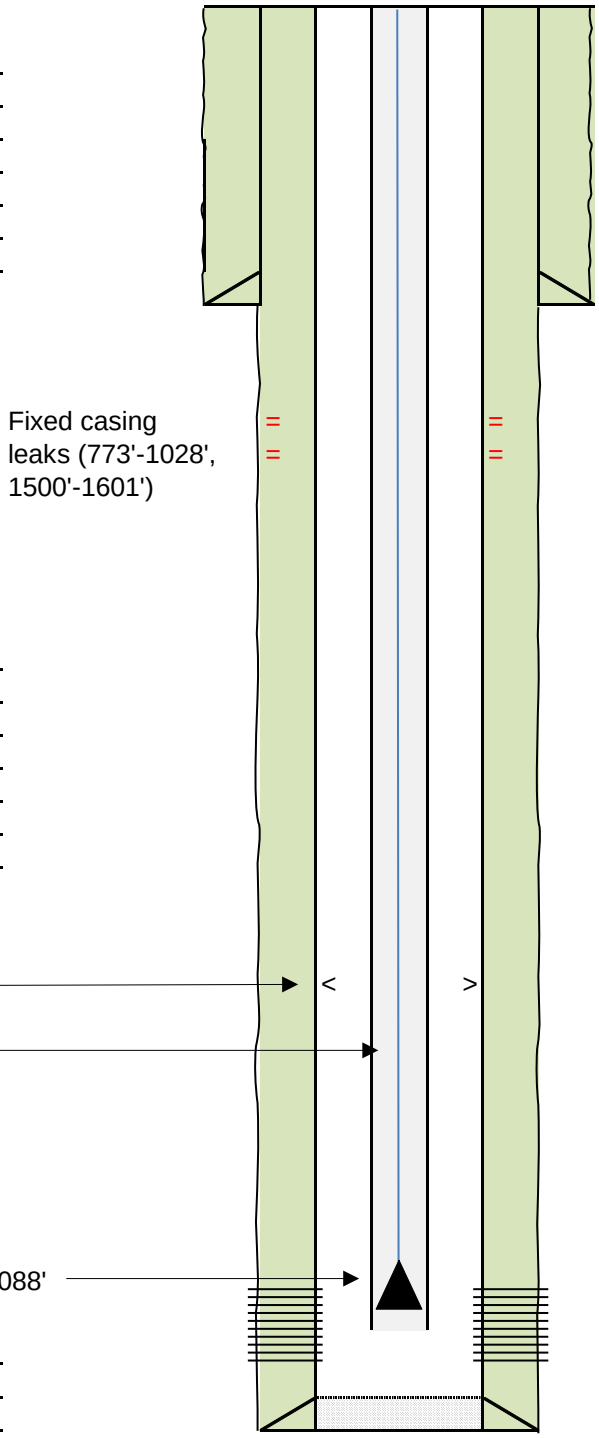
Created:	03/04/08	By: I da Silva	Well #:	76	St. Lse:
Updated:		By:	API	30-025-31260	
Lease:	West Lovington Unit		Unit Ltr.:		Section: 5
Field:	West Lovington		TSHP/Rng:	17 S 36 E	
Surf. Loc.:	2515' FSL & 15' FEL		Unit Ltr.:	P	Section:
Bot. Loc.:			TSHP/Rng:		
County:	Lea	St.: NM	Directions:	Lovington, NM	
Status:	Active Production Well		Chevno:		

Surface Casing

Size:	8-5/8"
Wt., Grd.:	24#
Depth:	365'
Sxs Cmt:	300
Circulate:	Y (130 sx)
TOC:	Surf
Hole Size:	12-1/4"

Production Casing

Size:	5-1/2"
Wt., Grd.:	15.5#
Depth:	5230'
Sxs Cmt:	1075
Circulate:	Y (260 sx)
TOC:	Surf
Hole Size:	7-7/8"



COTD:	5190'
PBTD:	n/a
TD:	5230'

KB:	3,902
DF:	3,901
GL:	3,886
Spud:	09/15/91
Completion:	10/18/91

History

10-14-91 Initial Completion. Perf'd w/2 SPF @ 4716-33', 4776-90', 4876-81', 4932-38', 4956-58', 4960-66', 4971-74', 4981-85', 4992-96', 5005-09', 5013-18', 5024-27', 5041-44', 5052-58', 5074-79', 5082-84', & 5089-94'. Total 215 perfs. Acidized with 7,000 gals 20% NEFE SGA HCL & 25 tons CO2. IP P 25 BO & 426 BW. GOR 0. Gravity 33. 10-18-91.
9-23-92 Pumped Chemical Squeeze and Replaced Pump.
3-24-93 Repaired Tubing Leak in 151st Joint.
2-3-94 Pumped 1000 Gals 15% NEFE HCL.
10-18-94 Pumped 110 Gals Scale Inhibitor.
3-8-96 Pumped 2 Drums of Scale Inhibitor.
6/10/08 Isolated csg lks f/ 773-1028' & 1500-1601'. Spot total of 43sx cmt across leaks. Tag cmt @ 702' and drill out, fell thru @ 1629'. Spot 60sx cmt f/ 400-1028'. Tag cmt @ 458' and drill out, fell thru @ 1054'. Ran tbg, pmp & rods.
12/21/09 POH w/ rods, pmp & tbg. TIH w/ 4-3/4" bit on WS and tag fill @ 5129. C/O to 5190'. Pump 6000 gals 15% HCl & 400# GRS. Pmp scale inhibitor. Run pmp, rods & tbg.

Perf'd Interval
4716-5094'

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Bot. Loc.:				TSHP/Rng:			
County:	Lea	St.:	NM	Directions:	Lovington, NM		
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Wt., Grd.:	24#
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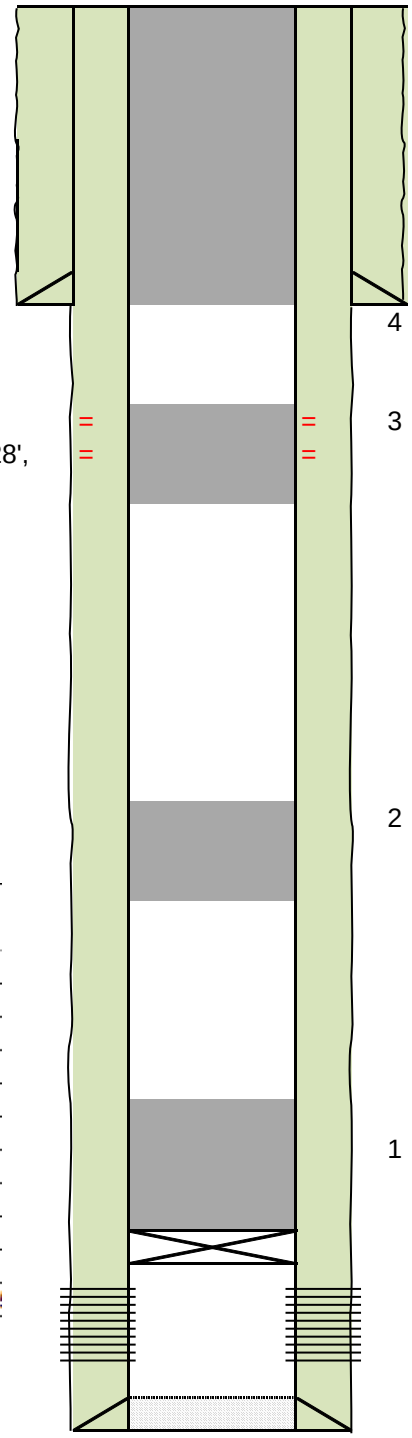
TOC:	Surf
Hole Size:	12-1/4"

Production Casing

Size:	5-1/2"
Wt., Grd.:	15.5#
Depth:	5230'
Sxs Cmt:	1075
Circulate:	Y (260 sx)
TOC:	Surf
Hole Size:	7-7/8"

Formation Name	TD, ft Top
Rustler*	1978
Yates*	3148
Seven Rivers	3373
Queen	3983
Grayburg	4410
San Andres	4681
TD	5230
*Formation Depth from WLU 70 [API: 3002	

COTD:	5190'
PBTD:	n/a
TD:	5230'



Fixed casing leaks (773'-1028', 1500'-1601')

KB:	3,902
DF:	3,901
GL:	3,886
Spud:	09/15/91
Completion:	10/18/91

4 Spot 45 sx Class C Cement: 415'-0'

3 Spot 95 sx Class C Cement: 1651'-710'
Min: 723'

2 Spot 40 sx Class C Cement: 3373'-2976'
Min: 3048'

1 Pull tubing and rods, set CIBP at 4650'
Spot 85 sx Class C Cement: 4650'-3808'
Min: 3883'

Perf'd Interval
4716-5094'