

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011 Rec'd 10/27/2020 - NMOCD				
		1. WELL API NO.				30-025-44072				
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name DATE 14 STATE COM				
						6. Well Number: 602H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat BERRY; BONE SPRING, NORTH <i>KZ</i>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	14	21S	33E		233	SOUTH	1371	EAST	LEA
BH:	B	11	21S	33E		122	NORTH	2089	EAST	LEA
13. Date Spudded 08/25/2019	14. Date T.D. Reached 10/09/2019		15. Date Rig Released 10/10/2019			16. Date Completed (Ready to Produce) 10/09/2020		17. Elevations (DF and RKB, RT, GR, etc.) 3786' GR		
18. Total Measured Depth of Well MD 21,132' TVD 13,163'			19. Plug Back Measured Depth MD 21,132' TVD 10,864'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,369 -21,132'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1991'		17 1/2"		1665 CL C/CIRC		
9 5/8"		40# J-55		5297'		12 1/4"		1875 CL C/CIRC		
7 5/8"		29.7# HCP 110		11,499'		8 1/2"		1397 CL C&H TOC 0		
5 1/2"		20# ICYP 110		21,132'		6 3/4"		1150 CL H TOC/6334'		CBL
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 11,369 - 21,132' 3 1/8", 2100 HOLES					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					11,379 - 21,132'		FRAC W/25,334,960 lbs proppant, 453,701 bbls load fld			
					10,640-13,163' TVD		CMT W/500 SXS CL H CMT, DRLD OUT TO PBTD 10,864 KOP			
28. PRODUCTION										
Date First Production 10/09/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/17/2020	Hours Tested 24	Choke Size 70	Prod'n For Test Period	Oil - Bbl 2081	Gas - MCF 2590	Water - Bbl. 5174	Gas - Oil Ratio 1245			
Flow Tubing Press.	Casing Pressure 562	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments C-102, C-104, C-103, Directional Survey, H spacing, Gas Capture										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox			Name Kay Maddox		Title Senior Regulatory Specialist			Date 10/26/2020		
E-mail Address kay_maddox@eogresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	1858'	T. Canyon Brushy	7,181'	T. Ojo Alamo	T. Penn A"	
T. Salt		2037'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt			T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville	
T. Queen			T. Silurian		T. Menefee	T. Madison	
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres			T. Simpson		T. Mancos	T. McCracken	
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry			T. Gr. Wash		T. Dakota		
T. Tubb			T. Delaware Sand		T. Morrison		
T. Drinkard			T. Bone Springs		T. Todilto		
T. Abo			T. 1ST BS Sand	10,053'	T. Entrada		
T. Wolfcamp			T. 2ND BS Sand	10,594'	T. Wingate		
T. Penn			T.		T. Chinle		
T. Cisco (Bough C)			T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology