

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM118722

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator **CHEVRON USA INCORPORATED** Contact: **LAURA BECERRA**  
E-Mail: **LBECERRA@CHEVRON.COM**

3. Address **6301 DEAUVILLE BLVD** 3a. Phone No. (include area code)  
**MIDLAND, TX 79706** Ph: **432-687-7655**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **Sec 14 T26S R32E Mer NMP**  
**NENW 455FNL 1430FWL 32.049053 N Lat, 103.649529 W Lon**  
At top prod interval reported below **Sec 14 T26S R32E Mer NMP**  
**NENW 420FNL 1650FWL 32.049153 N Lat, 103.648820 W Lon**  
At total depth **Sec 23 T26S R32E Mer NMP**  
**SWSW 26FSL 1673FWL 32.020967 N Lat, 103.648795 W Lon**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No.  
**SD 14 23 FED P18 11H**

9. API Well No.  
**30-025-45820-00-S1**

10. Field and Pool, or Exploratory  
**WC025G08S263205N-UP WOLFCAMP**

11. Sec., T., R., M., or Block and Survey  
or Area **UNKNOWN**  
**Sec 14 T26S R32E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **07/18/2019** 15. Date T.D. Reached **10/10/2019** 16. Date Completed  
 D & A  Ready to Prod.  
**06/06/2020**

17. Elevations (DF, KB, RT, GL)\*  
**3197 KB**

18. Total Depth: **MD 22505** 19. Plug Back T.D.: **MD 22405** 20. Depth Bridge Plug Set: **MD**  
**TVD 12152** **TVD** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**MUDLOG MWDGAMMA**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	33	797		801		33	88
12.250	9.625 HCL-80	43.5	33	4525		1422		33	250
6.750	5.500 P-110	20.0	33	10700		2144		7964	100
8.500	7.625 L80	29.7	4202	11297		605		4203	75
6.750	5.000 P-110	18.0	10700	22493					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11771	11751						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12233	22303	12233 TO 22303	3.000		OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12233 TO 22303	1,188,383 BBLs FLUID & 27.2MM# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/21/2020	07/11/2020	24	→	2273.0	5111.0	4421.0	43.0	0.83	GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	SI	119.0	→	2273	5111	4421	2300	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #524101 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4660	5609	POROUS SANDSTONE	SALADO	1033
CHERRY CANYON	5610	7226	POROUS SANDSTONE	LAMAR	4633
BRUSHY CANYON	7227	8830	POROUS SANDSTONE	BELL CANYON	4660
BONE SPRING 1ST	9729	10417	INTERV OF POROUS SANDST/SILTST	CHERRY CANYON	5610
BONE SPRING 2ND	10418	11509	INTERV OF POROUS SANDST/SILTST	BRUSHY CANYON	7227
BONE SPRING 3RD	11510	12980	*NO CORES OR DSTS ON ANY	BONE SPRING LIME	8831
				AVALON	8874
				BONE SPRING 1ST	9729

32. Additional remarks (include plugging procedure):

FORMATION MD  
2ND BONE SPRING 10,418  
3RD BONE SPRING 11,510  
WOLFCAMP A 12,981

\*\*\*Surface casing depth corrected

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #524101 Verified by the BLM Well Information System.  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFSSS for processing by JENNIFER SANCHEZ on 08/04/2020 (20JAS0164SE)**

Name (please print) LAURA BECERRA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 08/03/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.