

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM118722	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator CHEVRON USA				8. Lease Name and Well No. SD 14 23 FED P18 12H	
3. Address 6301 DEAUVILLE BLVD. MIDLAND, TX 79706				9. API Well No. 30-025-45821	
Contact: LAURA BECERRA E-Mail: LBECERRA@CHEVRON.COM					
3a. Phone No. (include area code) Ph: 432-687-7665					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 14 T26S R32E Mer NMP At surface NENW 455FNL 1455FWL 32.049055 N Lat, 103.649448 W Lon Sec 14 T26S R32E Mer NMP At top prod interval reported below NENW 404FNL 2304FWL 32.049196 N Lat, 103.646708 W Lon Sec 23 T26S R32E Mer NMP At total depth SESW 26FSL 2301FWL 32.020968 N Lat, 103.646768 W Lon				10. Field and Pool, or Exploratory WC025G08S263205N;UP WOLFC	
				11. Sec., T., R., M., or Block and Survey or Area Sec 14 T26S R32E Mer NMP	
				12. County or Parish LEA	
				13. State NM	
14. Date Spudded 07/19/2019		15. Date T.D. Reached 09/22/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/06/2020	
17. Elevations (DF, KB, RT, GL)* 3197 KB					
18. Total Depth: MD 22549 TVD 12148		19. Plug Back T.D.: MD 22408 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG, MWD GAMMA				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	33	798		801		33	71
12.250	9.625 HCL-80	43.5	33	4564		1430		33	220
6.750	5.500 P-110	20.0	33	10778		1875		6195	0
8.500	7.625 L80W513	29.7	4229	11361		647		4237	20
6.750	5.000 P-110	18.0	10778	22500					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11781	11761						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12269	22389	12269 TO 22355	3.130		OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12269 TO 22389	1,151,780 BBLS FLUID & 27.3MM# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/22/2020	07/19/2020	24	→	2366.0	5047.0	4291.0	43.0	0.82	GAS LIFT
Choke Size 64/64	Tbg. Press. Flwg. 1633 SI	Csg. Press. 134.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio 2100	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #524479 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4693	5679	POROUS SANDSTONE	SALADO	1032
CHERRY CANYON	5680	7295	POROUS SANDSTONE	LAMAR	4667
BRUSHY CANYON	7296	8893	POROUS SANDSTONE	BELL CANYON	4693
1ST BONE SPRING	9799	10490	INTERV OF POROUS SANDST/SILTST	CHERRY CANYON	5680
2ND BONE SPRING	10491	11298	INTERV OF POROUS SANDST/SILTST	BRUSHY CANYON	7296
3RD BONE SPRING	11299	12057	INTERV OF POROUS SANDST/SILTST	BONE SPRING LIME	8894
				AVALON	8940
				FIRST BONE SPRING	9799

32. Additional remarks (include plugging procedure):
 FORMATION MD
 2ND BONE SPRING 10,491
 3RD BONE SPRING 11,299
 WOLFCAMP A 12,058

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #524479 Verified by the BLM Well Information System.
For CHEVRON USA, sent to the Hobbs

Name (*please print*) LAURA BECERRA Title SR REGULATORY AFFAIRS COORD

Signature _____ (Electronic Submission) Date 08/06/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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