

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Rec'd 8/12/2020 - NMOCD

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM118722		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM			7. Unit or CA Agreement Name and No.		
3. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706			8. Lease Name and Well No. SD 14 23 FED P18 9H		
3a. Phone No. (include area code) Ph: 432-687-7655			9. API Well No. 30-025-45867-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 14 T26S R32E Mer NMP At surface NENW 455FNL 1380FWL 32.049053 N Lat, 103.649689 W Lon Sec 14 T26S R32E Mer NMP At top prod interval reported below NWNW 419FNL 374FWL 32.049154 N Lat, 103.652936 W Lon Sec 23 T26S R32E Mer NMP At total depth SWSW 15FSL 343FWL 32.020937 N Lat, 103.653084 W Lon			10. Field and Pool, or Exploratory WC025G08S263205N-UP WOLFCAMP UNKNOWN		
11. Sec., T., R., M., or Block and Survey or Area Sec 14 T26S R32E Mer NMP			12. County or Parish LEA		
13. State NM			17. Elevations (DF, KB, RT, GL)* 3196 KB		
14. Date Spudded 07/16/2019		15. Date T.D. Reached 11/11/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 05/05/2020	
18. Total Depth: MD TVD 22572 12127		19. Plug Back T.D.: MD TVD 22467		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG MWDGAMMA				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	33	790		725		33	81
12.250	9.625 HCL-80	43.5	33	4645		1446		33	230
6.750	5.500 P-110	20.0	33	10889		1678		20631	0
8.500	7.625 L80	29.7	4334	11372		589		4335	0
6.750	5.000 P-110	18.0	10889	22561					

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12280	22441	12280 TO 22441	3.000		OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12280 TO 22441	1,138,527 BBLS FLUID & 26.7MM# PROPPANT

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/19/2020	07/20/2020	24	→	3294.0	7915.0	6875.0	41.0	0.82	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
52/64	SI	3039.0	→	3294	7915	6875	2400	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #523288 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**NO MEASURABLE GAS**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	4672	5630	POROUS SANDSTONE	SALADO	1027
CHERRY CANYON	5631	7257	POROUS SANDSTONE	LAMAR	4645
BRUSHY CANYON	7258	8883	POROUS SANDSTONE	BELL CANYON	4672
BONE SPRING 1ST	9773	10453	INTERV OF POROUS SANDST/SILTST	CHERRY CANYON	5631
BONE SPRING 2ND	10454	11545	INTERV OF POROUS SANDST/SILTST	BRUSHY CANYON	7258
BONE SPRING 3RD	11546	12027	INTERV OF POROUS SANDST/SILTST	BONE SPRING LIME	8884
				AVALON	8927
				BONE SPRING 1ST	9773

32. Additional remarks (include plugging procedure):  
 FORMATION MD  
 2ND BONE SPRING 10,454  
 3RD BONE SPRING 11,546  
 WOLFCAMP A 12,028

No tubing string, flowing from well. Tubing exception submitted.

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #523288 Verified by the BLM Well Information System.**  
**For CHEVRON USA INCORPORATED, sent to the Hobbs**  
**Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/04/2020 (20JAS0166SE)**

Name (*please print*) LAURA BECERRA Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 07/28/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Revisions to Operator-Submitted EC Data for Well Completion #523288

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM118722	NMNM118722
Agreement:		
Operator:	CHEVRON USA 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100
Admin Contact:	LAURA BECERRA SR REGULATORY AFFAIRS COORD E-Mail: LBECERRA@CHEVRON.COM  Ph: 432-687-7665	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM  Ph: 432-687-7655
Tech Contact:	LAURA BECERRA SR REGULATORY AFFAIRS COORD E-Mail: LBECERRA@CHEVRON.COM  Ph: 432-687-7665	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM  Ph: 432-687-7655
Well Name: Number:	SD 14 23 FED P18 9H	SD 14 23 FED P18 9H
Location:		
State:	NM	NM
County:	LEA	LEA
S/T/R:	Sec 14 T26S R32E Mer NMP	Sec 14 T26S R32E Mer NMP
Surf Loc:	NENW 455FNL 1380FWL 32.049055 N Lat, 103.649689 W Lon	NENW 455FNL 1380FWL 32.049053 N Lat, 103.649689 W Lon
Field/Pool:	WC025G08S263205N;UP WOLFC	WC025G08S263205N-UP WOLFCAMP
Logs Run:	MUD LOG, MWD GAMMA	MUDLOG MWDGAMMA
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	BELL CANYON CHERRY CANYON BRUSHY CANYON 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD
Markers:	SALADO LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME AVALON FIRST BONE SPRING	SALADO LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME AVALON BONE SPRING 1ST