District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

\_\_ AMENDED REPORT

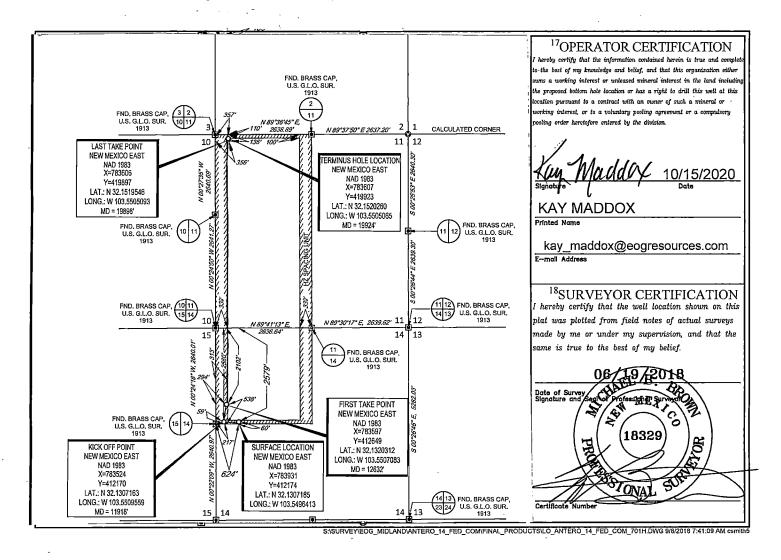
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

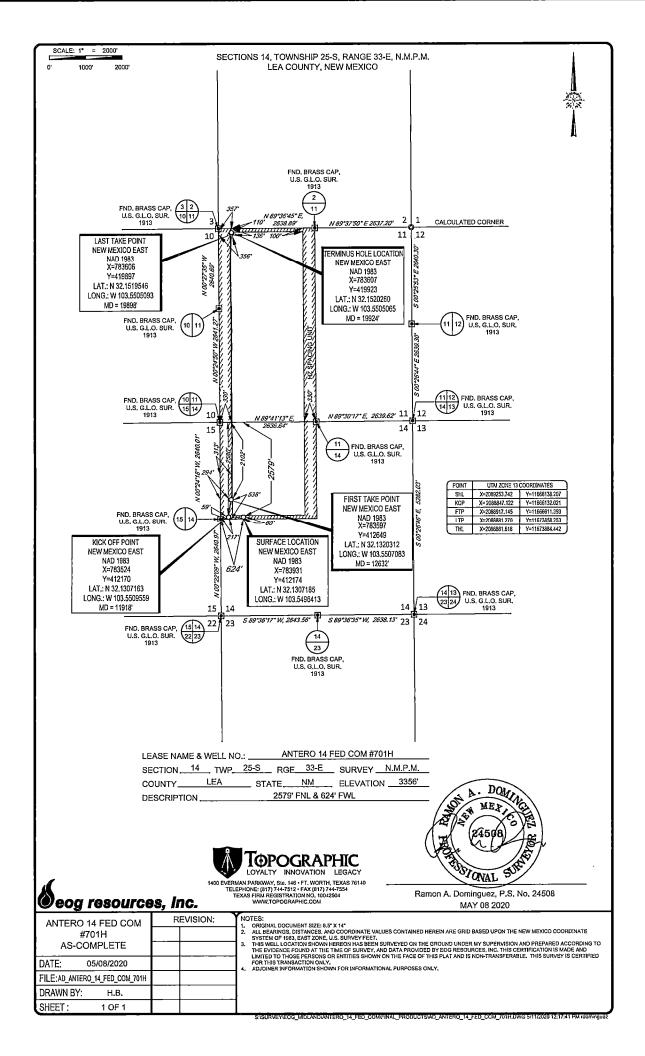
			` '
30-025-46524	98094	BOBCAT DRAW; UPPER WOLFCA	MP KZ
<sup>4</sup> Property Code	5P1	roperty Name	Well Number
326481	ANTERO	14 FED COM	#701H
OGRID No.	80i	perator Name	<sup>9</sup> Elevation
7377	EOG RES	SOURCES, INC.	3361'

<sup>10</sup>Surface Location

					Surface Do	Cation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E	14	25-S	33-E	<b>–</b> .	2579'	NORTH	624'	WEST	LEA	
<sup>11</sup> Bottom Hole Location If Different From Surface SL										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		East/West line	County	
D	11	25-S	33-E	-	110,	NORTH	357'	WEST	LEA	
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or I	nfill <sup>14</sup> Co	nsolidation Co	de <sup>15</sup> Ord	er No.					
480.00										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







## **EOG Resources - Midland**

Lea County, NM (NAD 83 NME) Antero 14 Fed Com #701H OH

Design: OH

## **Midland PVA**

09 February, 2020



#### **EOG Resources** Midland PVA

Project: Le Site: Ar Well: #7 Wellbore: O Design: O	Lea County	83 NME) , NM (NAD 83 NME)			TVD Re MD Ref North R Survey Databas	erence: eference: Calculation Method: se:	Well #701H  KB = 22' @ 3383.0usft  KB = 22' @ 3383.0usft  Grid  Minimum Curvature  EDM	
Map System: Geo Datum: Map Zone:	US State Plane 198 North American Dat New Mexico Eastern	um 1983			Systen	1 Datum:	Mean Sea Level	
Site	Antero 14 F	ed Com						
Site Position: From: Position Uncertainty	Мар : 0	0 usft	Northin Easting Slot Ra	:	412,174.00 783,931.00 13-3/16	usft Longitud		32° 7' 50.590 N 103° 32' 58.705 W 0.42 °
Well	; #701H							
Well Position	+N/-S +E/-W	0.0 usft 0,0 usft	Northing: Easting:		412,174.00 usft 783,931.00 usft		Latitude: Longitude;	32° 7' 50.590 N 103° 32' 58.705 W
Position Uncertainty		0.0 usft	Wellhead E	Elevation:	usft		Ground Level:	3,361.0 usft
Wellbore	OH						And the second s	
Magnetics	Model Name	Sample Date	Declination (°)		Dip Angle (°)	Field Strength (nT)		
	IGRF20	1/17/2020		6.66	59.95	47,619,86840521		
Design	ОĤ					<u> </u>		
Audit Notes: Version:	1.0	Phase:	ACTUAL	Tie On Depth	: 0.0			
Vertical Section:	and the second second second second	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)		A 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	The second secon
		0.0	0.0	0.0	357.40	1		
Survey Program	Date 2/9/	2020				# 1		
From (usft)	To (usft) Surv	rey (Wellbore)	Tool Nam	ie :	Description	s.	• 1	3 - 4 5
198,0	19,924.0 Tota	Directional (OH)	EOG MW	D+IFR1	MWD + IFR1		re e en e vira emboliso atravas o vira s	e san separata hadir tanton se sa sa sa sagan wa



EOG Resources - Midland Lea County, NM (NAD 83 NME) Antero 14 Fed Com #701H

Company; Project: Site: Well: Wellbore:

Design: ЮН Local Co-ordinate Reference: TVD Reference:

MD Reference:

North Reference: Survey Calculation Method: Database:

KB = 22' @ 3383.0usft KB = 22' @ 3383.0usft :Grid :Minimum Curvature

Well #701H

.EDM

entral and the market was and and an entral and an entral

Survey		* * * * * * * *					-			
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0,00	0.0	0.0	0.0	0.00	0.00	0,00	0.0	0.0
198.0	1.00	158,80	198.0	-1.6	0.6	0.51	0.51	0.00	-1.7	0.0
320.0	1.50	152.70	320.0	-4.0	1.7	0.42	0.41	-5.00	-4.4	-0.3
508.0	2.70	150.50	507.8	-10.1	5.1	0.64	0.64	-1.17	-11.2	-0.6
698.0	1.70	147.60	697.7	-16.3	8.8	0.53	-0.53	-1.53	-18.5	-1.4
889.0	0.30	170.90	888.7	-19.2	10.4	0.75	-0.73	12.20	-20.6	7.2
985.0	0.40	216.60	984.7	-19.7	10.2	0,30	0.10	47.60	-9.8	20.0
1,175.0	1.40	228.10	1,174.6	-21.8	8.1	0.53	0.53	6.05	-8.6	21.6
1,270.0	2.70	230.70	1,269.6	-24.0	, 5.5	1.37	1.37	2.74	-11.0	22.1
1,461.0	3.10	230.30	1,460.3	-30.2	-2.0	0.21	0.21	-0.21	-20.8	22.0
1,651.0	3.70	243.70	1,650.0	-36.2	-11.4	0.52	0.32	7.05	-26.2	27.4
1,842.0	4.80	275.40	1,840.5	-38.1	-24.9	1.33	0.58	16.60	-19.3	40.1
2,032.0	5.10	276,90	2,029.8	-36.4	-41.2	0.17	0.16	0.79	-21.5	38.6
2,223.0	4.80	280.50	2,220.1	-33.9	-57.5	0.23	-0.16	1.88	-16.0	36.0
2,414.0	4.40	282.70	2,410.4	-30.8	-72.5	0.23	-0.21	1.15	-10.6	31.8
2,604.0	4.00	284.60	2,599.9	-27.6	-86.0	0.22	-0.21	1.00	-4.4	26,6
2,795.0	5.00	283,50	2,790.3	-23.9	-100.6	0.53	0.52	-0.58	-0.7	21.0
2,985.0	6.90	276,30	2,979.3	-20.8	-120.0	1.07	1.00	-3.79	-3.3	16.7
3,176.0	6.10	277.70	3,169.1	-18.1	-141.4	0.43	-0.42	0.73	-4.8	13,6
3,367.0	6.00	278.80	3,359.0	-15.2	-161.3	80.0	-0.05	0,58	-5.1	10.1
3,557.0	7.70	259.60	3,547.7	-16.0	-183.7	1.49	0.89	-10.11	-10.5	7.5
3,748.0	7.80	259.10	3,736.9	-20.8	-209.0	0.06	0.05	-0.26	-16.7	10.3
3,939.0	7.20	263.80	3,926.3	-24.5	-233.6	0.45	-0.31	2.46	-20.8	14.0
4,130.0	6.50	278.80	4,116.0	-24.2	-256.2	1.00	-0.37	7,85	-19.2	18.2
4,225.0	5.00	277.90	4,210.5	-22.8	-265.6	1.58	-1.58	-0.95	-19.2	16.0
4,320.0	1.90	274.20	4,305.3	-22.1	-271.3	3.27	-3.26	-3.89	-16.0	13.4
4,416.0	1.60	77.30	4,401.3	-21.7	-271.6	3.61	-0.31	169.90	9,5	-9.6

# **0**eog resources

#### **EOG Resources** Midland PVA

Company: Project: Site: Well: Wellbore:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Antero 14 Fed Com #701H

ОН

Local Co-ordinate Reference: TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Database: Database: EDM

Well #701H KB = 22' @ 3383.0usft KB = 22' @ 3383.0usft

Grid

Minimum Curvature

Design:	
Survey	

Survey										***
,MD	inc	Azi (azimuth)	TVD	N/S	E/W	DLeg	Build	Turn Hig (°/100usft)		nt to Plan
(usft) 4,607.0	2.50	(°) 50.30	(usft) 4,592,2	(usft) -18,4	(usft) -265.8	(°/100usft) 0.68	(°/100usft) - 0.47	-14.14	(usft) -9.4	(usft) -17.5
4,702.0	2.10	285.00	4,687.1	-16.7	-265.8	4.30	-0.42	-131.89	28,7	-2.3
4,732.0	3,10	272.80	4,717.1	-16.5	-267.2	3.79	3.33	-40.67	30.3	3.4
4,797.0	2.50	250.50	4,782.0	-16.9	-270,3	1.90	-0.92	-34.31	30.2	16.0
4,893.0	3.00	247.80	4,877.9	-18.5	-274.6	0.54	0.52	-2.81	34.3	20.7
4,988.0	3.30	237.00	4,972.8	-20.9	-279.2	0.70	0.32	-11.37	32.8	31.1
5,179.0	3.40	263.70	5,163.4	-24.6	-289.4	0,81	0.05	13.98	42.6	16.4
5,370.0	3.80	264.80	5,354.1	-25.8	-301.3	0.21	0.21	0.58	31.4	15.7
5,560.0	4.30	268.60	5,543.6	-26.5	-314.7	0.30	0.26	2.00	18.9	14.0
5,751.0	4.50	269.50	5,734.0	-26.7	-329.4	0.11	0.10	0.47	4.5	13.8
5,942.0	2.80	253.70	5,924.6	-28.1	-341.4	1.03	-0,89	-8.27	-11.3	12.4
6,132.0	1.70	282.60	6,114.5	-28.8	-348.6	0.81	-0.58	15.21	-10.8	18.6
6,323.0	1.60	268.00	6,305.4	-28.3	-354.0	0.23	-0.05	-7.64	-20.5	14.6
6,513.0	1.30	280.90	6,495.4	-28.0	-358.8	0.23	-0.16	6.79	-21.5	19.4
6,704.0	2.50	356.70	6,686.3	-23.4	-361.1	1.32	0.63	39.69	8.8	27.7
6,895.0	2.70	3.40	6,877.1	-14.7	-361.1	0.19	0.10	3.51	3,3	27.0
7,086.0	2.20	7.20	7,067.9	-6.6	-360.4	0.28	-0.26	1.99	-3.0	27.0
7,277.0	2.00	7,90	7,258.8	0.3	-359.5	0.11	-0.10	0.37	-9.7	27.0
7,467.0	1.70	8.00	7,448.7	6.4	-358.6	0.16	-0.16	0.05	-15,8	27.1
7,658.0	1.10	359.20	7,639.6	11.0	-358.2	0.33	-0.31	-4.61	-24.4	23.9
7,680.9	1.05	355,31	7,662.5	11.5	-358.3	0.38	-0,21	-16.99	-26.4	22.2
	Ant 14 FC #701H)	amar , manara a riper, magasan gasa 2 <sup>2</sup> a a a a a a a Sabah amara a a a a a a	er og englikker. Det englikker.		ه مهم و خواجرام دو موجوع والمراج و المالية و الواجرام والمراج و المالية و الواجرام	rene gangan negaran di kecama. Bili gangan negaran di kecama di kecama Bili kecama di kecama	en la esemblación	The second of th	en la production de la company	alanani
7,849.0	0.90	317.80	7,830.6	14.0	-359.3	0,38	-0,09	-22.31	-37.0	0.6
8,040.0	0.70	5.40	8,021.6	16.3	-360.2	0.35	-0.10	24.92	<i>-</i> 26.7	28.8
8,231.0	1.00	21.50	8,212.6	19.0	-359.5	0.20	0.16	8.43	-20.4	35.4
8,421.0	0.40	55.60	8,402.5	20.9	-358.3	0.37	-0.32	17.95	0,9	41.7
8,612.0	0.30	138.20	8,593.5	20.9	-357.4	0.25	-0.05	43.25	40.9	5.1

	***********	***************************************		EAR-WAR - P-2/3/400
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	المواد والا			A 11 y .

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6.69	7.101-	ST.0-	84.6	3,62	6.87£-	6.72 <b>S</b>	12,233.8	02.8	09.99	12,346.0
6.39	9°26-		7 <b>4.6</b>	39'E	6.676-	Z04.7	4.712,21	04.8	19'99	4.71,31 024,03 kt walgta
8.17	0.18-	95.1-	28.01	69.01	6.78£-	1.231	8.771,21	06.8	62.20	12,251.0
2.87	8.81-	4.63	66.41	97.41	9.665-	8.28	12,112.5	04.01	42,00	12,155.0
<b>9.17</b>	8.42-	11.52	21.79	84.22	7.70 <del>1</del> -	0.92	12,035.0	00.9	28.20	12,060.0
9.89	6.16-	36.42	06.8	. pp.6	6.801-	E.0	11,945.0	-3'8,' EW:-406.9', II	:2\N,'S.86811:QVT 02.7	11'962'0 11'962'0
6.93	. 6.84-	218.33	78.1	44.6	6.80 <del>1</del> -	8.6-	2.868,11	88.72£	3.32	0.819,11
8.62-	2.04-	80.0	04,0-	04.0	3.301-	2.4-	2.648,11	08.022	2.40	0.698,11
6'69-	6.48-	62.8-	<b>₽</b> 2.0-	09.0	8.104-	1.0	4.227,11	220.80	2.90	0.847,11
7.2G-	6.86-	<b>18.6</b> -	0.52	89.0	8,86£-	3.2	6.648,11	09.722	3.10	0.693,11
4.24-	6.44-	10.31	91.0	0.38	8.166-	1.8	7.234,11	246.40	2.10	0.274,11
8.66-	5.12-	12.6-	30.0	, 8S.0	<b>4.88£-</b>	<b>3.11</b>	8.182,11	226.70	08.1	11,281.0
8.84-	8.06-	88.1	16.0	SE.0	7.186-	14.8	6.170,11	244.20	١.٢٥	0.190,11
4.74-	2.83-2	71.71-	<i>1</i> 4.0-	<b>\$</b> 9.0	3.776-	6.91	6.088,01	240.60	01.1	0.000,01
£.8 <b>Z</b> -	€.0⊁-	15.00	92.0-	<del>1</del> 9.0	9.275-	<b>9.7</b> 1	0.069,01	273.40	2.00	0.607,01
5.Sh-	6.41-	88.1-	85.0	86.0	6.886-	19.2	1.008,01	244.90	2.50	0.612,01
8.14-	0.11-	78.28	S <b>₽</b> .0	58.0	9.636-	8.12	10,309.2	248.50	0 <del>)</del> .1	10,328.0
0.1-	T.E1	69.14	12.0-	<b>9</b> 3.0	6.786-	23.5	£.811,01	01.841	09.0	0.781,01
7.64	1.11	12.36	6 <b>7</b> .0-	98.0	0.096-	8.62	6.829,9	00.69	00.1	0.749,6
1.34	8.1-	89.64	<b>67.0</b>	34.1	3.496-	20.3	4.7E7.2	42'40	2,50	0.887,6
6.0-	3.51-	13.04	01.0	£2.0	2,886-	16.3	7°L79'6	311.00	00.1	0'999'6
3.81-	2.96-	90.91	00.0	92.0	T.E8E-	8.41	3.935,9	286.10	08.0	0.376,6
9.35.6	8.21-	<b>₽</b> 7.91	11.0-	82.0	2.186-	6.41	6.231,6	249.70	08.0	9,184.0
6.YE-	1,8	67.01	01.0	02.0	6.838-	7.81	<b>2.279,8</b>	217.90	00.1	0.4994.0
-32.0	8.62	<b>≯</b> 6.0€	92.0	96.0	8.78£-	19.2	G.487,8	05.791	08.0	0.608,8
t to Plan usft)			bliu8 (112u001/°)	DLeg (*/100usft)	(naţt) EW	(112u)	OVT (1721)	(d) (°)	sA , on! = (°)	(usti)
						<b></b>			in the second	• 5
	e de aprincipa esta de la composición			Tana and and a				Çeve dese in information	قرار : فرانمه خانورنمه فراند ما	Зигуеу
	भारतसम्बद्धाः स्थापना स्थापना स्थ	EDW		Database:				AND A CONTRACTOR OF THE SAME	The second section of the second	Design: OH
<b>{</b> }		Minimum Curvature		Survey Calculati						Wellbore: OH
1.	E - 15	Grid	3	North Reference			;		uioo no t	H107# :II9W
<b>!</b> :		KB = 22' @ 3383.0usft KB = 22' @ 3383.0usft		TVD Reference:		•		/ TIME	nty, NM (NAD 83 M 4 Fed Com	
1	120 - 4	Well #701H		Local Co-ordina	1 67		:	(HWP)	sources - Midland	
1					4 92		,			

Page 5



Company: Project: Site: Well:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Antero 14 Fed Com #701H

Wellbore: Design: ОН Local Co-ordinate Reference: TVD Reference:

MD Reference:

North Reference: Survey Calculation Method: Database:

Well #701H

KB = 22' @ 3383.0usft KB = 22' @ 3383.0usft

Grid Minimum Curvature

EDM

Survey	gara di mangantan di pangan pangan Pangan pangan	and the second section of the second sec	- Aretae Freezeware was a	e marine i surtire i dirección de seguente en especial de la companya de la compa			The state of the s			
	, , , , , ,	. ~	• •	\$ 15 m	*			•		. با سوادر
MD (usft)	Inc -(*)	Azi (azimuth) (*)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,441.0	61.60	10.60	12,283.4	307.8	-363.2	6.77	6.42	2.53	-104.0	55,5
12,536.0	61.90	9.70	12,328.3	390.2	-348.5	0.89	0.32	-0.95	-88.3	44.5
12,555.8	62.75	9.74	12,337.5	407.5	-345.5	4.27	4.27	0.21	-82.3	42.5
		:12337.5',N/S:407.5', E					a transfer and a	and the second		and the same of the same of
12,632.0	66.00	9.90	12,370.5	475.2	-333.8	4.27	4.27	0.21	-53.8	34.4
12,727.0	71.20	9.80	12,405.1	562.3	-318.7	5,47	5.47	-0.11	-19.7	20.8
12,822.0	77.70	2.60	12,430.6	653.2	-308.9	10.00	6.84	7.58	5.0	9.8
12,917.0	00.88	356,90	12,442.4	747.3	-309.3	12.36	10.84	-6.00	17.0	9.6
13,012.0	89.80	359,60	12,444.3	842.2	-312,2	3.42	1.89	2.84	19.0	11.8
13,137.0	90.30	357.60	12,444.2	967.1	-315.3	1.65	0.40	-1.60	19.1	13.9
13,232.0	91.20	358.40	12,442.9	1,062.1	-318.6	1.27	0.95	0.84	18.0	16.5
13,327.0	91.30	359.50	12,440.8	1,157.0	-320.4	1.16	0.11	1.16	16.1	17.6
13,401.0	90,20	0.20	12,439.9	1,231.0	-320,5	1.76	-1.49	0.95	15.3	17.2
13,518.0	89.70	1.60	12,440.0	1,348.0	-318.7	1.27	-0.43	1.20	15.6	14.5
13,614.0	88.20	1.90	12,441.7	1,443.9	-315.8	1.59	-1.56	0.31	17.6	10.8
13,709.0	88.90	2.20	12,444.1	1,538.8	-312.4	0.80	0.74	0.32	20.1	6.7
13,805.0	89.90	1.60	12,445.1	1,634.8	-309.2	1.21	1.04	-0.62	21.3	2.8
13,913.0	90.30	1.70	12,445.0	1,742.7	-306.1	0.38	0.37	0.09	21.3	-1.1
13,933.0	88.30	1.10	12,445.2	1,762.7	-305.6	10.44	-10.00	-3.00	21.6	-1.7
13,995.0	89.70	0.80	12,446.3	1,824.7	-304.6	2.31	2.26	-0.48	22.8	-3.2
14,091.0	92.00	1.70	12,444.9	1,920.7	-302.5	2.57	2.40	0.94	21.6	-6.0
14,186.0	89.00	2,80	12,444.0	2,015.6	-298.7	3.36	-3.16	1.16	20.9	-10.4
14,281.0	89.40	357.60	12,445.4	2,110.5	-298.4	5.49	0.42	-5.47	22.4	-11.5
14,377.0	89.40	357.40	12,446.4	2,206.4	-302.6	0.21	0.00	-0.21	23.6	-8.0
14,472.0	88.60	357.40	12,448.0	2,301.3	-306.9	0.84	-0.84	0.00	25.4	-4.4
14,567.0	89.60	355.60	12,449.5	2,396.1	-312.7	2.17	1.05	-1.89	27.1	0.7
14,612.0	90,50	355,80	12,449.5	2,441.0	-316.1	2.05	2.00	0.44	27.1	3.7



Company: Project: Site: Well:

EOG Resources - Midland Lea County, NM (NAD 83 NME) Antero 14 Fed Com #701H

Wellbore: ОН Design: ОН Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method:

Database:

Well #701H KB = 22' @ 3383.0usft KB = 22' @ 3383.0usft

Grid

Minimum Curvature

EDM

vey		70-		•				*.*	-	
MD (usft)	Inc (°)	Azi (azimuth)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,760.0	92.90	358.80	12,445.1	2,588.8	-323.1	2.60	1.62	2.03	23.0	(
14,802.7	93.12	358.62	12,442.8	2,631.4	-324.0	0.67	0.53	-0.42	20.8	10
TGT#1(Ant 14 F	C #701H)			المياس والمواد						
14,855.0	93.40	358,40	12,439.9	2,683.6	-325.4	0.67	0.53	-0.42	18.0	1
14,951.0	93.60	358.70	12,434.0	2,779.4	-327.8	0.38	0.21	0.31	12.5	1
15,046.0	91,40	359.60	12,429.9	2,874.3	-329.2	2.50	-2,32	0.95	8.6	1
15,142.0	91.30	0.10	12,427.6	2,970.2	-329.5	0.53	-0.10	0.52	6,6	1
15,237.0	91.30	359.60	12,425.4	3,065,2	-329.7	0.53	0.00	-0.53	4.8	1
15,333.0	91,60	0.30	12,423.0	3,161.2	-329.8	0.79	0.31	0.73	2.6	1
15,428.0	91.30	0.40	12,420.6	3,256.1	-329.2	0.33	-0.32	0.11	0.5	1
15,524.0	91.80	0.70	12,418.0	3,352.1	-328.3	0.61	0.52	0.31	-1.8	
15,619.0	90.30	1.60	12,416.3	3,447.1	-326.4	1.84	-1.58	0.95	-3.2	
15,715.0	90.10	2.60	12,415.9	3,543.0	-322.9	1.06	-0.21	1.04	-3.2	
15,810.0	88.00	1.70	12,417.5	3,637.9	-319.3	2.40	-2.21	-0.95	-1.4	-
16,001.0	88.90	359,50	12,422.7	3,828.8	-317.3	1.24	0.47	-1.15	4.4	-
16,097.0	86,60	0.30	12,426.4	3,924.7	-317.5	2.54	-2.40	0.83	8.4	-
16,192.0	88.20	359,20	12,430.8	4,019.6	-317.9	2.04	1.68	-1.16	13.0	
16,287.0	90.60	359.40	12,431.7	4,114.6	-319.0	2.54	2.53	0.21	14.3	
16,383.0	91.00	359.50	12,430.4	4,210.6	-320.0	0.43	0.42	0.10	13.3	-
16,420.4	91.63	359.78	12,429.5	4,248.0	-320.2	1.84	1.68	0.74	12.5	-
TGT#2(Ant 14 F	C #701H)				•	:			-	Service -
16,478.0	92.60	0.20	12,427.4	4,305.6	-320.2	1.84	1.68	0.74	10.3	
16,573.0	91.10	1.30	12,424.4	4,400.5	-319.0	1.96	-1.58	1.16	7.1	•
16,669.0	89,50	1.20	12,423.9	4,496.5	-316.9	1.67	-1.67	-0.10	6.3	
16,764.0	90.20	1.80	12,424.1	4,591.4	-314.4	0.97	0.74	0.63	6.4	-1
16,860.0	92.00	358.50	12,422.3	4,687.4	-314.1	3.91	1.87	-3.44	4.3	
16,955.0	91.30	358.20	12,419.5	4,782.3	-316.9	0.80	-0,74	-0.32	1.3	-1



Design:

Company: Project: Site: Well: Wellbore:

ОН

EOG Resources - Midland Lea County, NM (NAD 83 NME) Antero 14 Fed Com #701H

Local Co-ordinate Reference: Well #701H
TVD Reference: KB = 22' @ 3383.0usft
KB = 22' @ 3383.0usft North Reference:

Grid Minimum Curvature

Survey Calculation Method: Database:

rey										A
MD (usft)	Inc (°)	Azi (azimuth)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plar
17,051.0	89.90	0.20	12,418.5	4,878.3	-318.2	2.54	-1.46	2.08	0.1	-
17,072.0	88.10	0.10	12,418.9	4,899.3	-318.2	8.58	-8.57	-0.48	0.4	
17,146.0	84.40	1.10	12,423.7	4,973.1	-317.4	5.18	-5.00	1.35	5.1	
17,241.0	84.60	0.20	12,432.8	5,067.7	-316.3	0.97	0.21	-0.95	14.0	
17,337.0	88.80	359.40	12,438.4	5,163.5	-316.7	4.45	4.37	-0.83	19.3	
17,429.0	89.80	0.00	12,439.5	5,255.5	-317.1	1.27	1.09	0.65	20.2	
17,525.0	90,00	359.80	12,439.6	5,351.5	-317.3	0.29	0.21	-0.21	20,2	
17,620.0	89.60	358.80	12,440.0	5,446.5	-318.5	1.13	-0.42	-1.05	20.3	
17,715.0	87.10	0.50	12,442.7	5,541.4	-319.0	3.18	-2.63	1.79	22.8	
17,811.0	87.80	359,90	12,447.0	5,637.3	-318,7	0.96	0.73	-0.62	26.9	
17,906.0	88.20	356.00	12,450.3	5,732.2	-322.1	4.12	0.42	-4.11	30.0	
18,002.0	92.80	352,30	12,449.5	5,827.6	-331.9	6.15	4.79	-3.85	28,9	
18,097.0	88.30	359.40	12,448.5	5,922.3	-338.7	8.85	-4.74	7.47	27.8	
18,192.0	89.50	4.30	12,450.4	6,017.2	-335.7	5.31	1.26	5,16	29.4	
18,288.0	87.40	359.60	12,453.0	6,113.1	-332.4	5.36	-2.19	-4.90	31.8	
18,383.0	89.40	355.10	12,455.6	6,207.9	-336.8	5.18	2.11	-4.74	34.2	
18,478.0	90.70	356.70	12,455.5	6,302.7	-343.6	2.17	1.37	1.68	33.9	
18,573.0	93.10	357.30	12,452.4	6,397.5	-348.6	2.60	2.53	0.63	30.5	
18,637.1	90.76	358.70	12,450.2	6,461.5	-350.8	4.25	-3.65	2.19	28.2	
TGT#3(Ant 14 F	C #701H)			The same of the sa		ریس بید می در مراجعی				over over the
18,669.0	89.60	359.40	12,450.1	6,493.4	-351.3	4.25	-3.65	2.19	28.0	
18,765.0	90.20	359.40	12,450.3	6,589.4	-352.3	0.62	0.62	0.00	27.8	
18,860.0	89.90	358.00	12,450.2	6,684.3	-354.5	1.51	-0.32	-1.47	27.4	
18,955.0	90.20	358.10	12,450.1	6,779.3	-357.7	0.33	0,32	0.11	26.9	
19,050.0	92.10	2.30	12,448.2	6,874.2	-357.4	4.85	2.00	4.42	24.6	
19,145.0	86.40	1.80	12,449.5	6,969.1	-354.0	6.02	-6.00	-0.53	25.5	
19,240.0	88.50	2.30	12,453.7	7,064.0	-350.6	2.27	2.21	0.53	29.4	



Company: Project: Site: EOG Resources - Midland Local Co-ordinate Reference: Well #701H Lea County, NM (NAD 83 NME)
Antero 14 Fed Com KB = 22' @ 3383.0usft KB = 22' @ 3383.0usft TVD Reference: MD Reference: Well: #701H Grid North Reference: Survey Calculation Method; Wellbore: Minimum Curvature Design: ЮН Database: EDM

Survey	And Clare	The service of easily sings	3070.777.777.7.7	en indicatoria (per en		and a series for the		ne montrer e montrer		AND COMPANY OF THE STATE OF THE
MD (usft)	inc (°)	Azi (azimuth)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100us(t)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
19,335.0	88.80	2.20	12,455.9	7,158.9	-346.9	0.33	0.32	-0.11	31.2	-0.7
19,430.0	89.80	2.40	12,457.1	7,253.8	-343,1	1.07	1.05	0.21	32.0	-5.2
19,525.0	89.10	2.30	12,458.0	7,348.7	-339.2	0.74	-0.74	-0.11	32.6	-9.8
19,620.0	91.30	2.50	12,457.7	7,443.6	-335.2	2.33	2.32	0.21	31.9	-14.5
19,715.0	90.90	2.80	12,455.9	7,538.5	-330.8	0.53	-0.42	0.32	29.7	-19.6
19,810.0	88.70	1.50	12,456.2	7,633.4	-327.2	2.69	-2.32	-1.37	29,6	-23.9
Last MWD Surve	y (MD=19810.0')	* or *** .	4.9	at a common and the co	3 m 35 m 50	the foliage of the second			- 14	
19,924.0	88.70	1.50	12,458.8	7,747.4	-324.2	0.00	0.00	0.00	31.8	-27.7
Projection to Bit	(MD=19924.0') -	PBHL(Ant 14 FC #701	1)							

Design Annot						a company to the same of	* * * * * * * * * * * * * * * * * * * *			,
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	Measured	Vertical	Local Coordii	nates		. 4	g	15		
,,	Depth	Depth	+N/-S	+E/-W	-	* 1	*		**	
	(usft)	(usft)	(usft)	(usft)	Comment	* *	*	* *		
	11,918.0	11,898.2	-3.8	-406.9	KOP, MD:11918.0', TVD:11898.2',N/S:-3.8', E/W;-406.9', INC:3.32					
i	12,555.8	12,337.5	407.5	-345.5	FTP Crossing, MD:12555.8', TVD:12337.5',N/S:407.5', E/W:-345.5', INC:62.75 Last MWD Survey (MD=19810.0')					
	19,810.0	12,456.2	7,633.4	-327.2						
	19,924.0	12,458.8	7,747.4	-324.2	Projection to Bit (MD=1992	4.0')				

Checked By:	Approved By:	Date:

I certify this survey to be true and correct to the best of my belief and knowledge.

Kay Maddox 10/15/2020
Signed Date

