Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 31-041-20981
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION CD	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 875051 18 2020	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		NM 029852
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	CICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name W. L. Perkins
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 2
2. Name of Operator		9. OGRID Number 213179
H. L. Brown Operating, LLC.  3. Address of Operator		10. Pool name or Wildcat
P. O. Box 2237, Midland, TX. 79	7702	Wildcat/ Bluitt (Penn)
4. Well Location		
	for feet from the North line and 660	feet from the West line
Section 10		Roosevelt Co.
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	4062 RKB	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		The state of the s
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	JOB 🗌
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	] 	
	Stimulate	d give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Diameter of the December of Control of Carl Co		
Plan to stimulate Penn perfs 8429'-8431', 8435'-8437', 8461'-8467' & 8471'-8475'.		
1. Reperforate same intervals thru tubing.		
2. Acidize w/ 5000 gal 15% HCl		
3. Test		
4. If favorable, frac w/ approximately 50,000 gal 35# linear gel & 50,000# 20/40 mesh white sand.		
5. Test		
Spud Date: 11-03-20	Nig Release Date:	2-19-2018
Spud Date.	Nig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
man 11. M		D.1.777 10.077.0000
SIGNATURE Meny Me	TITLE Operations Manager	DATE10-07-2020
Type or print name Kenneth Kr	awietz E-mail address: kkrawietz	@hlboperating.com_PHONE: (432) 688-3727
For State Use Only	. 1	100,000
X no.	July TITLE CO A	DATE 10-20-20
APPROVED BY: DATE 10-20-20 Conditions of Approval (if any):		