

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03869
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name West Lovington Unit
4. Well Location Unit Letter <u>J</u> : 1980 _____ feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>4</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number: 24
11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 3,882' GL, 3,892' DF		9. OGRID Number 4323
10. Pool name or Wildcat Lovington; UPR San Andres W		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA INC respectfully requests to abandon this well as follows:

All Cement sack volumes are calculated using 1.32 yield for Class C and 1.18 yield for Class H. Adjust volumes to match footage as necessary based on the yield used at the time of execution.

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU pulling unit.
3. Check well pressures, kill well as necessary, perform bubble test on surface casing annuli, if bubble test fails Chevron intends to Zonite, cut and pull casing, or eliminate SCP with another means after the well is plugged to a certain point agreed upon by the NMOCD and Chevron.
 - a. Bubble test should be at least 30 minutes and follow the bubble test SOP.
 - b. Bubble tests should occur each morning, critical times are prior to pumping upper hydrocarbon plug or pumping cement to surface.
 - c. Perform a final bubble test after cement has hardened at surface.
4. N/U BOPE and pressure test as per SOP.
 - a. 250 psi low and 500 psi or MASP high (whichever is larger) for 5 minutes each on a chart with zero bleed off noted.
5. Release from on-off tool at 4,564'.
 - a. Chevron is requesting to leave the packer in the well due to potential swabbing issues creating well control risks. It is also likely, due to injection, the casing below the existing packer is bad. A CIBP above this damage will be a better start for plugging.
6. Pull tubing and lay down.
7. MIRU wireline and lubricator.
8. Pressure test lubricator to 500 psi or MASP (whichever is larger) for 10 minutes.
 - a. If MASP is greater than 1,000 psi, contact the engineer to discuss running grease injection.

9. Run gauge ring to 4,560'.
10. Run and set CIBP at 4,555'.
11. Fill well with fresh water and pressure test casing to 1,000 psi for 15 minutes.
 - a. Contact the engineer if pressure test fails, not pressure test results in WellView.
12. RDMO pulling unit.
 - a. Ensure well is left with proper equipment on top of flange for the CTU to easily rig up and being operations.
13. MIRU CTU.
14. TIH and tag CIBP at 4,555'.
15. Spot MLF, subtracting cement volumes. Do not place MLF until casing pressure tests or above first P&S.
16. Spot 30 sx CL "C" cement f/ 4,975' t/ 4,672' (Perfs, potential casing damage).
 - a. TOC must be at 4,738' or shallower.
 - b. Discuss with NMOCD on waiving WOC and tag if casing passed a pressure test.
17. Spot 75 sx CL "C" cement f/ 4,555' t/ 3,832' (San Andres, Grayburg, Queen).
 - a. TOC must be at 3,862' or shallower.
18. Spot 40 sx CL "C" cement f/ 3,352' t/ 2,967' (Yates, 7 Rivers).
 - a. TOC must be at 2,990' or shallower.
19. Perforate at 2,135' and squeeze 65 sx CL "C" cement f/ 2,135' t/ 1,856', WOC and tag (Salt).
 - a. TOC must be at 1,900' or shallower.
 - b. This perforation is a "goodwill" attempt to establish circulation to surface given the lack of history on TOC. If the well pressures up at this depth, contact the engineer and NMOCD to discuss a second perforation about the calculated TOC.
20. Perforate at 310' and squeeze 75 sx CL "C" cement f/ 0' t/ 310' (Shoe, FW).
 - a. Deepest freshwater zone in the area is ~83'.
21. Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker (4" diameter, 4' tall). Clean location.

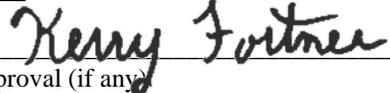
Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE P&A Engineer, Attorney in fact DATE 11/11/2020

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 11/13/20
 Conditions of Approval (if any)

**See Attached
Conditions of Approval**

Wellbore Diagram

Created: 04/24/19 By: _____
 Updated: _____ By: _____
 Lease: West Lovington Unit
 Field: West Lovington Unit
 Surf. Loc.: 1980 FSL & 1980 FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 24 St. Lse: _____
 API: 30-025-03869
 Unit Ltr.: J Section: 4
 TSHP/Rng: 17S-36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: FA5016

Bradenhead pressure noted on surface and intermediate

Surface Casing

Size: 13"
 Wt., Grd.: 50#
 Depth: 260'
 Sxs Cmt: 200sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 17"

Intermediate Casing

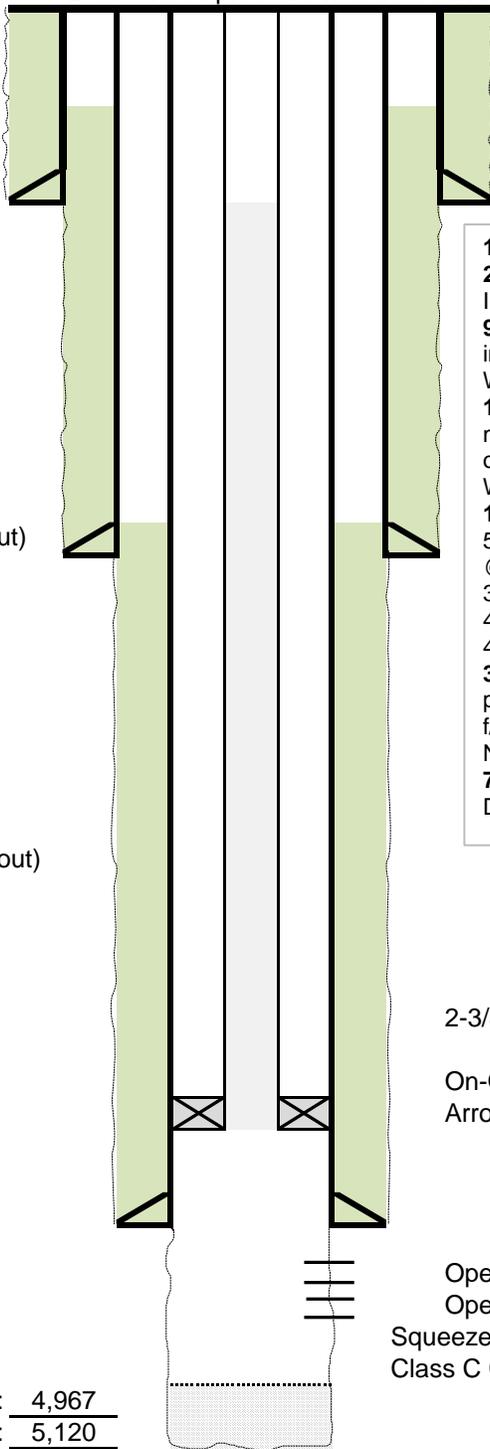
Size: 8-5/8"
 Wt., Grd.: 32#
 Depth: 2001'
 Sxs Cmt: 600sx
 Circulate: NR
 TOC: 113' (Calc w/ 20% washout)
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 14#
 Depth: 4655'
 Sxs Cmt: 400
 Circulate: NR
 TOC: 1986' (Calc w/ 20% washout)
 Hole Size: 7-3/4"

KB: 3892'
 DF: _____
 GL: 3882'
 Ini. Spud: 12/19/44
 Ini. Comp.: 02/19/45

12/19/44 Spud
2/19/45 Complete to an OH TD of 5120'.
 IP was 145 bo (16 hrs flowing).
9/6/45 Acidize OH interval f/ 4655-5120'
 in two stages w/ 1500 and 3500 gals.
 Well flowed 120 bo in 24 hrs.
10/24/62 Pump 55 gals scale inhibitor
 mixed w/ 500 gals 5% HCl. Install 4931'
 of 2" IPC inj tbg w/ pkr set @ 4587'. Chg
 WH equip for injection. CWI.
1/27/75 POH w/ inj equip and c/o to
 5044'. Run inflatable cmt ret in OH & set
 @ 4922'. Sqz OH f/ 4922-5044' w/
 380sx cl 'C' cmt. PO of ret and perf OH f/
 4728-36, 4746-50, 4778-82, 4868-76,
 4909-14. Ran inj equip.
3/30/76 Pull tbg, sand fill to 4790'. Set
 pkr @ 4515' and spot 200 gals acid
 f/4655-4790'. Acidize w/ 2000 gals 15%
 NE acid in two stages.
7/6/93 Pumped sand f/ 4974-5120'.
 Dump 1 bailer of cmt f/ 4967-4974'.



2-3/8" injection tbg

On-Off tool w/1.5" profile nipple @ 4564'
Arrow Set 1-X Inj pkr @ 4566'

Open Hole Perfs: 4728-4914'
 Open Hole: 4655-5120'
 Squeezed open hole: 4922'-5044' w/ 380 sx
 Class C Cement in '75, drilled out in '90

PBTD: 4,967
 TD: 5,120

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 Circulate: Yes
 TOC: Surface
 Hole Size: 17"

KB: 3892'
 DF: _____
 GL: 3882'
 Ini. Spud: 12/19/44
 Ini. Comp.: 02/19/45

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 32#
 Depth: 2001'
 Sxs Cmt: 600sx
 Circulate: NR
 TOC: 113' (Calc w/ 20% washout)
 Hole Size: 11"

4 Perf at 310' and squeeze 75 sx Class C Cement: 310'-Surface
 Top fill intermediate casing after cut off of wellhead

Production Casing

Size: 5-1/2"
 Wt., Grd.: 14#
 Depth: 4655'
 Sxs Cmt: 400
 Circulate: NR
 TOC: 1986' (Calc w/ 20% washout)
 Hole Size: 7-3/4"

3 Perf at 2135' and squeeze 65 sx Class C Cement: 2135'-1856'
 Min: 1900'

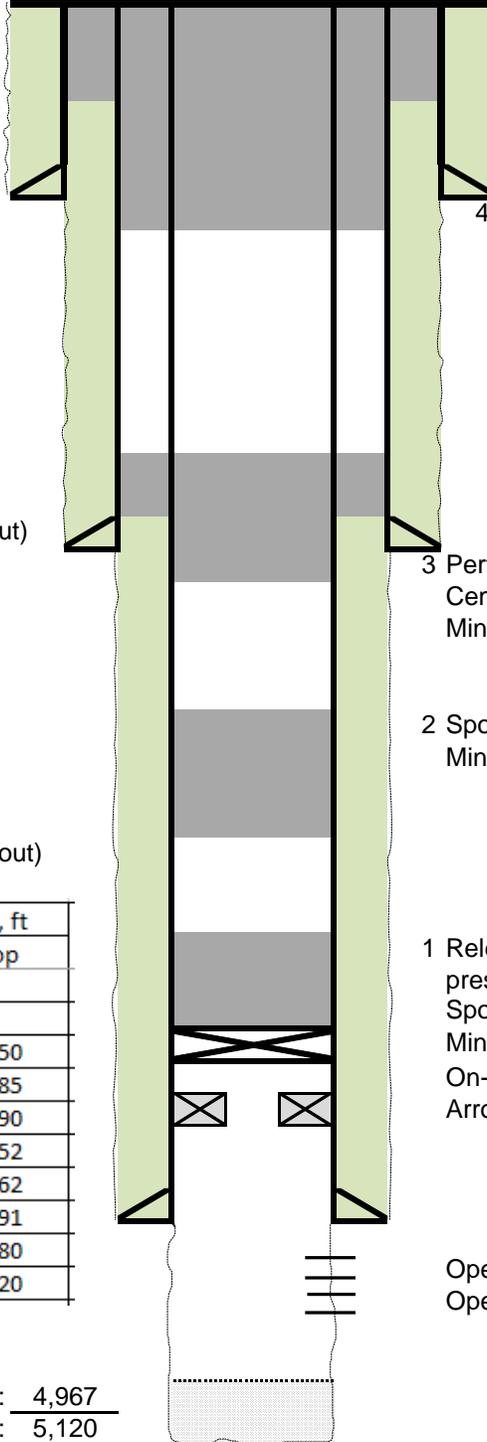
2 Spot 40 sx Class C Cement: 3352'-2967'
 Min: 2990'

1 Release from on-off tool, set CIBP at 4555' pressure test casing
 Spot 75 sx Class C Cement: 4555'-3832'
 Min: 3862'
 On-Off tool w/1.5" profile nipple @ 4564'
 Arrow Set 1-X Inj pkr @ 4566'

Formation Name	TD, ft
	Top
Rustler	1950
Salt	2085
Yates	3090
Seven Rivers	3352
Queen	3962
Grayburg	4391
San Andres	4680
TD	5120

Open Hole Perfs: 4728-4914'
 Open Hole: 4655-5120'

PBTD: 4,967
 TD: 5,120



**CONDITIONS OF APPROVAL
FOR PLUGGING AND ABANDONMENT
OCD - Southern District**

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify **NMOCD District Office I (Hobbs) at (575)-263-6633** at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water will not be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.
16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
- A) **Fusselman**
 - B) **Devonian**
 - C) **Morrow**
 - D) **Wolfcamp**
 - E) **Bone Springs**
 - F) **Delaware**
 - G) **Any salt sections**
 - H) **Abo**
 - I) **Glorieta**
 - J) **Yates.**
 - K) **Potash---(In the R-111-P Area (Potash Mine Area),**

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, woe 4 hours and tag, this plug will be SO' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, woe and tagged. These plugs will be set SO' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least 1/4" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name
2. Lease and Well Number
3. API Number
4. Unit letter
5. Quarter Section (feet from the North, South, East or West)
6. Section, Township and Range
7. Plugging Date
8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION